

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Entransco Energy, LLC
Well Name	T. WIEBE 30-1
Doc ID	1424764

All Electric Logs Run

CBL W/ Gamma Ray
Gamma Ray Neutron
Induction
Litho Density
Micro Log





# Company: Entranco Energy, LLC

## Lease: T. Wiebe #30-1

SEC: 30 TWN: 23S RNG: 5E  
County: BUTLER  
State: Kansas  
Drilling Contractor: C & G Drilling  
Company - Rig 1  
Elevation: 1466 EGL  
Field Name: Hazlett  
Pool: Infield  
Job Number: 198

**Operation:**  
Uploading recovery &  
pressures

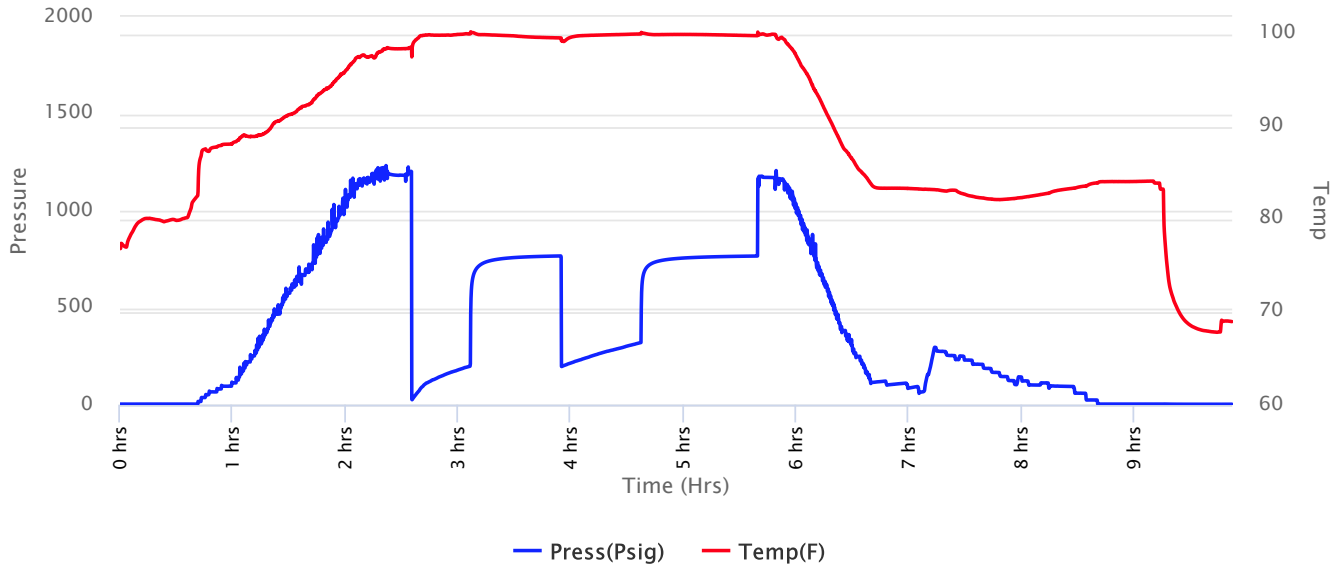
**DATE**  
September  
**13**  
2018

**DST #1**      **Formation: MISS**      **Test Interval: 2422 - 2485'**      **Total Depth: 2485'**  
Time On: 17:00 09/13      Time Off: 02:41 09/14  
Time On Bottom: 19:30 09/13      Time Off Bottom: 22:30 09/13

Electronic Volume  
Estimate:  
811'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 45	Minutes: 45	Minutes: 60
Current Reading: 55.6" at 30 min	Current Reading: 0" at 45 min	Current Reading: 63.4" at 45 min	Current Reading: 2" at 60 min
Max Reading: 55.6"	Max Reading: 0"	Max Reading: 63.4"	Max Reading: 2"

Inside Recorder





# Company: Entransco Energy, LLC

## Lease: T. Wiebe #30-1

SEC: 30 TWN: 23S RNG: 5E  
 County: BUTLER  
 State: Kansas  
 Drilling Contractor: C & G Drilling  
 Company - Rig 1  
 Elevation: 1466 EGL  
 Field Name: Hazlett  
 Pool: Infield  
 Job Number: 198

**Operation:**  
 Uploading recovery & pressures

**DATE**  
 September  
**13**  
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**DST #1**      **Formation: MISS**      **Test Interval: 2422 - 2485'**      **Total Depth: 2485'**  
 Time On: 17:00 09/13      Time Off: 02:41 09/14  
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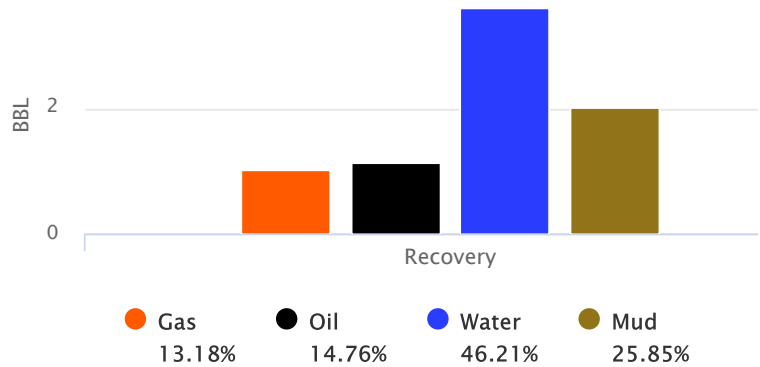
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
95	1.0298	G	100	0	0	0
60	0.6504	O	0	100	0	0
264	2.86176	SLOCHWCM	0	13	37	50
420	3.2724224	SLOCSLMCW	0	4	78	18

Total Recovered: 839 ft  
 Total Barrels Recovered: 7.8143824

Reversed Out  
 NO

Initial Hydrostatic Pressure	1184	PSI
Initial Flow	28 to 199	PSI
<b>Initial Closed in Pressure</b>	<b>767</b>	<b>PSI</b>
Final Flow Pressure	197 to 321	PSI
<b>Final Closed in Pressure</b>	<b>767</b>	<b>PSI</b>
Final Hydrostatic Pressure	1172	PSI
Temperature	100	°F
Pressure Change Initial Close / Final Close	0.1	%

Recovery at a glance





**Company: Entransco Energy,  
LLC**

**Lease: T. Wiebe #30-1**

SEC: 30 TWN: 23S RNG: 5E  
County: BUTLER  
State: Kansas  
Drilling Contractor: C & G Drilling  
Company - Rig 1  
Elevation: 1466 EGL  
Field Name: Hazlett  
Pool: Infield  
Job Number: 198

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
September  
**13**  
2018

<b>DST #1</b>	<b>Formation: MISS</b>	<b>Test Interval: 2422 - 2485'</b>	<b>Total Depth: 2485'</b>
	Time On: 17:00 09/13	Time Off: 02:41 09/14	
	Time On Bottom: 19:30 09/13	Time Off Bottom: 22:30 09/13	

**BUCKET MEASUREMENT:**

1st Open: 1"BLOW-INCREASING TO BOTTOM OF BUCKET IN 4 MINUTES 45 SECONDS  
1st Close: NO BLOW BACK  
2nd Open: 1/4"BLOW-INCREASING TO BOTTOM OF BUCKET IN 8 MINUTES 30 SECONDS  
2nd Close: 2" BLOW BACK

**REMARKS:**

Tool Sample: 0% Gas 5% Oil 70% Water 25% Mud

Gravity: 39.2 @ 60 °F

Ph: 7

Measured RW: .36 @ 70 degrees °F

RW at Formation Temp: 0.259 @ 100 °F

Chlorides: 19000 ppm



# Company: Entransco Energy, LLC

## Lease: T. Wiebe #30-1

SEC: 30 TWN: 23S RNG: 5E  
County: BUTLER  
State: Kansas  
Drilling Contractor: C & G Drilling Company - Rig 1  
Elevation: 1466 EGL  
Field Name: Hazlett  
Pool: Infield  
Job Number: 198

**Operation:**  
Uploading recovery & pressures

**DATE**  
September  
**13**  
2018

**DST #1**      **Formation: MISS**      **Test Interval: 2422 - 2485'**      **Total Depth: 2485'**  
Time On: 17:00 09/13      Time Off: 02:41 09/14  
Time On Bottom: 19:30 09/13      Time Off Bottom: 22:30 09/13

### Down Hole Makeup

<b>Heads Up:</b> 129.12 FT	<b>Packer 1:</b> 2417 FT
<b>Drill Pipe:</b> 2302.27 FT <i>ID-3</i>	<b>Packer 2:</b> 2422 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 2406.42 FT
<b>Collars:</b> 216.28 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 2459 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 63	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 3 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> .5 FT	
<b>Drill Pipe: (in anchor):</b> 31 FT <i>ID-3</i>	
<b>Change Over:</b> .5 FT	
<b>Perforations: (below):</b> 27 FT <i>4 1/2-FH</i>	









# Company: Entranco Energy, LLC

## Lease: T. Wiebe #30-1

SEC: 30 TWN: 23S RNG: 5E  
County: BUTLER  
State: Kansas  
Drilling Contractor: C & G Drilling  
Company - Rig 1  
Elevation: 1466 EGL  
Field Name: Hazlett  
Pool: Infield  
Job Number: 198

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
September  
**14**  
2018

**DST #2**      **Formation: MISS**      **Test Interval: 2485 - 2515'**      **Total Depth: 2515'**  
Time On: 09:15 09/14      Time Off: 21:01 09/14  
Time On Bottom: 11:25 09/14      Time Off Bottom: 14:25 09/14

Electronic Volume  
Estimate:  
2268'

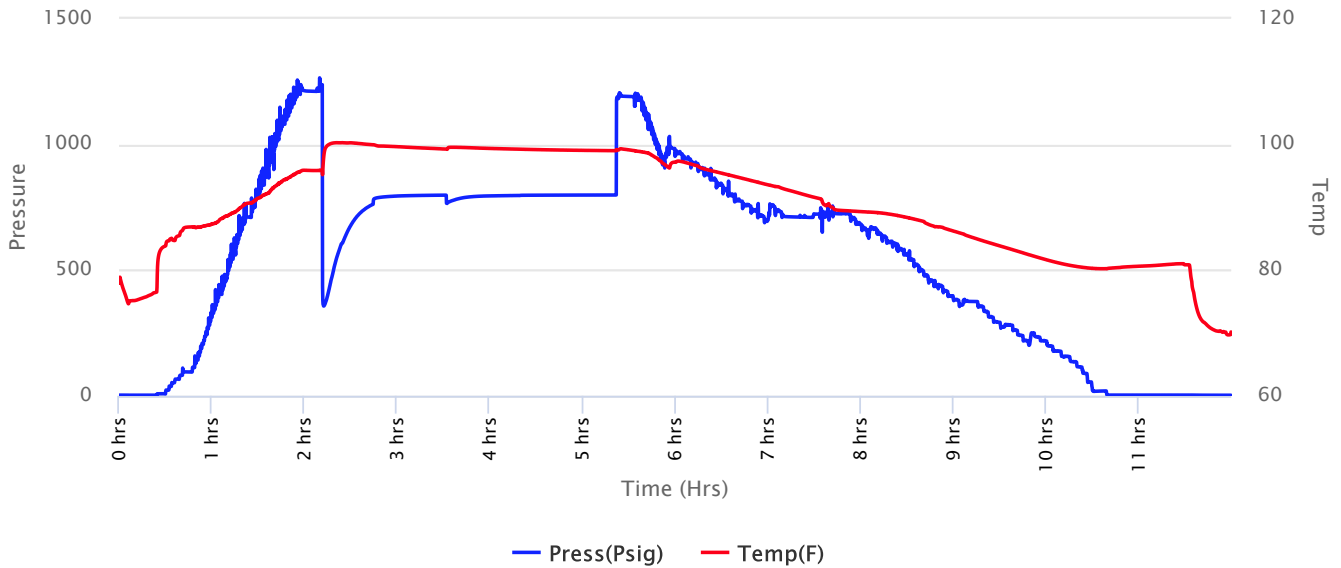
1st Open  
Minutes: 30  
Current Reading:  
MAXIMUM PSI  
READING 415" at 30 min  
Max Reading: MAXIMUM  
PSI READING 415"

1st Close  
Minutes: 45  
Current Reading:  
0" at 45 min  
Max Reading: 0"

2nd Open  
Minutes: 45  
Current Reading:  
56.1" at 45 min  
Max Reading: 56.1"

2nd Close  
Minutes: 60  
Current Reading:  
.5" at 60 min  
Max Reading: .5"

Inside Recorder





**Company: Entranco Energy, LLC**

**Lease: T. Wiebe #30-1**

SEC: 30 TWN: 23S RNG: 5E  
 County: BUTLER  
 State: Kansas  
 Drilling Contractor: C & G Drilling  
 Company - Rig 1  
 Elevation: 1466 EGL  
 Field Name: Hazlett  
 Pool: Infield  
 Job Number: 198

**Operation:**  
 Uploading recovery & pressures

**DATE**  
 September  
**14**  
 2018

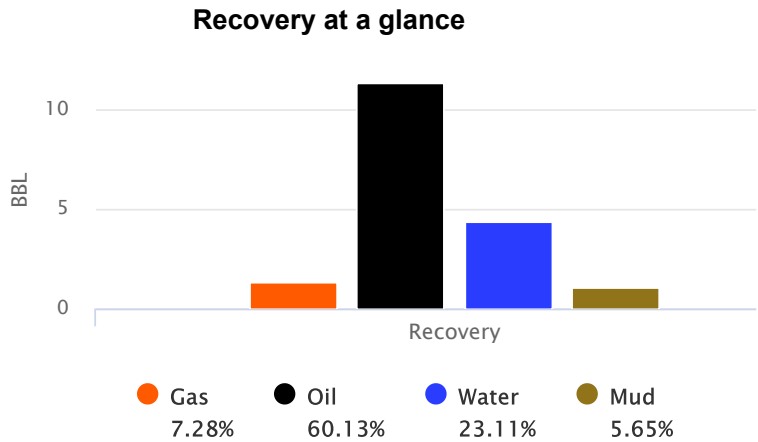
**DST #2**      **Formation: MISS**      **Test Interval: 2485 - 2515'**      **Total Depth: 2515'**  
 Time On: 09:15 09/14      Time Off: 21:01 09/14  
 Time On Bottom: 11:25 09/14      Time Off Bottom: 14:25 09/14

Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
60	0.6504	G	100	0	0	0
30	0.3252	O	0	100	0	0
1333	14.44972	SLMCSLGCSLWCO	5	75	10	5
434	3.4241824	SLOCSLMCW	0	5	85	10

Total Recovered: 1857 ft  
 Total Barrels Recovered: 18.8495024

Reversed Out  
 NO

Initial Hydrostatic Pressure	1212	PSI
Initial Flow	358 to 762	PSI
<b>Initial Closed in Pressure</b>	<b>798</b>	<b>PSI</b>
Final Flow Pressure	765 to 798	PSI
<b>Final Closed in Pressure</b>	<b>799</b>	<b>PSI</b>
Final Hydrostatic Pressure	1191	PSI
Temperature	100	°F
Pressure Change Initial Close / Final Close	0.0	%





**Company: Entransco Energy,  
LLC**

**Lease: T. Wiebe #30-1**

SEC: 30 TWN: 23S RNG: 5E  
County: BUTLER  
State: Kansas  
Drilling Contractor: C & G Drilling  
Company - Rig 1  
Elevation: 1466 EGL  
Field Name: Hazlett  
Pool: Infield  
Job Number: 198

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
September  
**14**  
2018

<b>DST #2</b>	<b>Formation: MISS</b>	<b>Test Interval: 2485 - 2515'</b>	<b>Total Depth: 2515'</b>
	Time On: 09:15 09/14	Time Off: 21:01 09/14	
	Time On Bottom: 11:25 09/14	Time Off Bottom: 14:25 09/14	

**BUCKET MEASUREMENT:**

1st Open: 8"BLOW-INCREASING TO BOB IN 20 SECONDS

1st Close: NO BLOW BACK

2nd Open: 1/2"BLOW-INCREASING TO BOTTOM OF THE BUCKET IN 3 MINUTES 25 SECONDS

2nd Close: 1/2" BLOW BACK

**REMARKS:**

MAXIMUM PSI REACHED AT 12 MINUTES INTO INITIAL FLOW PERIOD

Tool Sample: 0% Gas 87% Oil 11% Water 2% Mud

Gravity: 40.8 @ 60 °F

Ph: 7

Measured RW: .3 @ 70 degrees °F

RW at Formation Temp: 0.216 @ 100 °F

Chlorides: 28000 ppm



# Company: Entransco Energy, LLC

## Lease: T. Wiebe #30-1

SEC: 30 TWN: 23S RNG: 5E  
County: BUTLER  
State: Kansas  
Drilling Contractor: C & G Drilling Company - Rig 1  
Elevation: 1466 EGL  
Field Name: Hazlett  
Pool: Infield  
Job Number: 198

**Operation:**  
Uploading recovery & pressures

**DATE**  
September  
**14**  
2018

**DST #2**      **Formation: MISS**      **Test Interval: 2485 - 2515'**      **Total Depth: 2515'**  
Time On: 09:15 09/14      Time Off: 21:01 09/14  
Time On Bottom: 11:25 09/14      Time Off Bottom: 14:25 09/14

### Down Hole Makeup

<b>Heads Up:</b> 65.69 FT	<b>Packer 1:</b> 2480 FT
<b>Drill Pipe:</b> 2301.84 FT <i>ID-3</i>	<b>Packer 2:</b> 2485 FT
<b>Weight Pipe:</b> FT <i>ID-2 7/8</i>	<b>Top Recorder:</b> 2469.42 FT
<b>Collars:</b> 216.28 FT <i>ID-2 1/4</i>	<b>Bottom Recorder:</b> 2490 FT
<b>Test Tool:</b> 33.57 FT <i>ID-3 1/2-FH</i> <i>Jars</i> <i>Safety Joint</i>	<b>Well Bore Size:</b> 7 7/8
<b>Total Anchor:</b> 30	<b>Surface Choke:</b> 1"
<b>Anchor Makeup</b>	<b>Bottom Choke:</b> 5/8"
<b>Packer Sub:</b> 1 FT	
<b>Perforations: (top):</b> 3 FT <i>4 1/2-FH</i>	
<b>Change Over:</b> FT	
<b>Drill Pipe: (in anchor):</b> FT <i>ID-3</i>	
<b>Change Over:</b> FT	
<b>Perforations: (below):</b> 26 FT <i>4 1/2-FH</i>	





# Company: Entransco Energy, LLC

## Lease: T. Wiebe #30-1

SEC: 30 TWN: 23S RNG: 5E  
County: BUTLER  
State: Kansas  
Drilling Contractor: C & G Drilling  
Company - Rig 1  
Elevation: 1466 EGL  
Field Name: Hazlett  
Pool: Infield  
Job Number: 198

**Operation:**  
Uploading recovery &  
pressures

**DATE**  
September  
**14**  
2018

**DST #2      Formation: MISS      Test Interval: 2485 - 2515'      Total Depth: 2515'**  
Time On: 09:15 09/14      Time Off: 21:01 09/14  
Time On Bottom: 11:25 09/14      Time Off Bottom: 14:25 09/14

### Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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PRESSURE PUMPING LLC  
 PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

TICKET NUMBER 54246  
 LOCATION Eldorado, Ks.  
 FOREMAN Brad Butler

### FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-15-18	5033	T. Wiebe #30-1	30	23	5	Butler
CUSTOMER EQTANSCO Energy, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 578			603	Austin		
CITY Dewey			713	Chance		
STATE OK			702	Brad		
ZIP CODE 74029						

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2609 KB CASING SIZE & WEIGHT 4 1/2" - used Pipe  
 CASING DEPTH 2603' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER Landing Joint 9'  
 SLURRY WEIGHT 13.8 to 14.0 SLURRY VOL 61 Bbls. WATER gal/sk 6.35 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 41.5 Bbls. DISPLACEMENT PSI 700 MIX PSI \_\_\_\_\_ RATE 5.5 bpm

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, pumped 5 Bbls. water ahead, 12 Bbl. Mud Flush followed with 5 Bbl. water spacer. Mixed 230 sks 65/35 Pozmix cement w/chemicals at 13.8 to 14.0 lb P/SK shut down - washout pump & lines - Release Plug, displace Plug with 42 Bbls water. Signal pumping at 700 psi - Land Plug with 1200 psi - wait a few minutes - Release Pressure - Float Held, closed casing in with Opsi Job complete - Teardown during cementing procedure with good circulation

Thank you

Note: Plug R.H. with 10 sacks cement

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE 0451	1	PUMP CHARGE	1900.00	1900.00
CE 0002	20	MILEAGE	7.15	143.00
CE 0711	m/c	Bulk Truck charge	660.00	660.00
CE 1200	1	4 1/2" Plug container	350.00	350.00
CC 5844	240 SACKS	65/35 Pozmix cement	15.50	3720.00
CC 5326	1250 lbs.	Sodium Chloride (SAH) 10% water weight	1.00	1250.00
CC 5965	450 lbs.	Gel 22	.30	135.00
CC 6077	1200 lbs.	KO1-SEAL 5 1/2 P/SK	.50	600.00
CC 6079	120 lbs.	Pheno-SEAL 1/2 lb P/SK	1.35	162.00
CC 6125	500 gal.	Mud Flush	.65	325.00
CP 8178	1	4 1/2" Top Rubber Plug	75.00	75.00
				9320.00
		Discount		3728.00
		SubTOTAL		5592.00
		SALES TAX		
		ESTIMATED TOTAL		

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



PRESSURE PUMPING LLC  
 PO Box 884, Chanute, KS 66720  
 620-431-9210 or 800-467-8676

TICKET NUMBER 54568  
 LOCATION Eldorado, KS  
 FOREMAN Austin

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

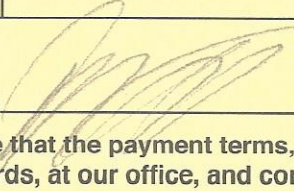
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-18		T. Wiebe #30-1	30	23	5	Butler
CUSTOMER Entranco Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 598			866	Austin		
CITY Dewey			960	Jud		
STATE OK		ZIP CODE 74029	211	Chance		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 716 CASING SIZE & WEIGHT 8 5/8 - 21  
 CASING DEPTH 210 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL 34.8 WATER gal/sk 6.99 CEMENT LEFT in CASING 10-15  
 DISPLACEMENT 13.3 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety wireline hooked up to 8 5/8 Surface locke Circulation then pumped 5 bbl water then 135 SRS Cement then displaced 13.3 bbl water Shut in well

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500.00	1500.00
CE0002	20	MILEAGE	7.15	143.00
CE0711	1	min bulk delivery	660.00	660.00
CE5871	135	Surface Blend II	23.00	3105.00
CE6075	50	Polyflink	2.00	100.00
				5508.00
				1927.80
			SALES TAX	
			ESTIMATED TOTAL	3530.20

Ravin 3737

AUTHORIZATION  TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.