

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Company: Trans Pacific Oil Corporation
Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
 County: NESS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2560 GL
 Field Name: Kansada
 Pool: Infield
 Job Number: 225

Operation:
 Test Complete

DATE
 September
04
 2018

DST #1 **Formation: Fort Scott** **Test Interval: 4356 - 4430'** **Total Depth: 4430'**
 Time On: 15:19 09/04 Time Off: 01:14 09/05
 Time On Bottom: 19:25 09/04 Time Off Bottom: 22:43 09/04

Electronic Volume Estimate:
 3'

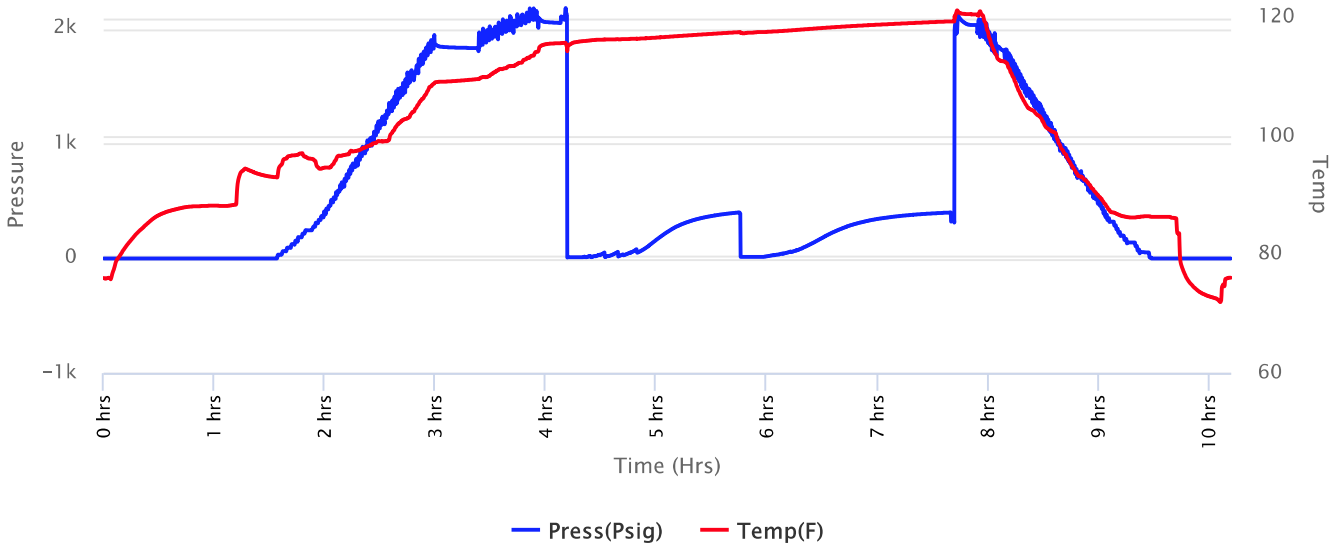
1st Open
 Minutes: 30
 Current Reading:
 0" at 30 min
 Max Reading: .25"

1st Close
 Minutes: 60
 Current Reading:
 0" at 60 min
 Max Reading: 0"

2nd Open
 Minutes: 18
 Current Reading:
 0" at 18 min
 Max Reading: 0"

2nd Close
 Minutes: 90
 Current Reading:
 0" at 90 min
 Max Reading: 0"

Inside Recorder





Company: Trans Pacific Oil Corporation
Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
 County: NESS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2560 GL
 Field Name: Kansada
 Pool: Infield
 Job Number: 225

Operation:
 Test Complete

DATE
 September
04
 2018

DST #1 **Formation: Fort Scott** **Test Interval: 4356 - 4430'** **Total Depth: 4430'**
 Time On: 15:19 09/04 Time Off: 01:14 09/05
 Time On Bottom: 19:25 09/04 Time Off Bottom: 22:43 09/04

Recovered

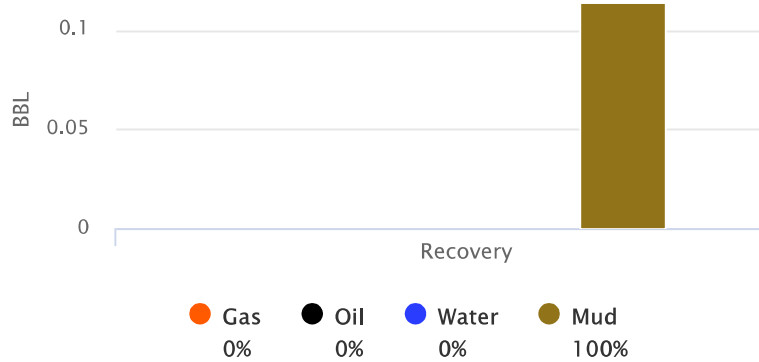
<u>Foot</u>	<u>BBLs</u>	<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
8	0.11384	M	0	0	0	100

Total Recovered: 8 ft
 Total Barrels Recovered: 0.11384

Reversed Out
 NO

Initial Hydrostatic Pressure	2053	PSI
Initial Flow	10 to 48	PSI
Initial Closed in Pressure	401	PSI
Final Flow Pressure	12 to 13	PSI
Final Closed in Pressure	401	PSI
Final Hydrostatic Pressure	2035	PSI
Temperature	120	°F
Pressure Change Initial Close / Final Close	0.2	%

Recovery at a glance





Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
04
2018

DST #1	Formation: Fort Scott	Test Interval: 4356 - 4430'	Total Depth: 4430'
	Time On: 15:19 09/04	Time Off: 01:14 09/05	
	Time On Bottom: 19:25 09/04	Time Off Bottom: 22:43 09/04	

BUCKET MEASUREMENT:

1st Open: 1/4 in. blow. Died in 20 mins.
1st Close: No blow back.
2nd Open: No blow. No build.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
 County: NESS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2560 GL
 Field Name: Kansada
 Pool: Infield
 Job Number: 225

Operation:
 Test Complete

DATE
 September
04
 2018

DST #1 **Formation: Fort Scott** **Test Interval: 4356 - 4430'** **Total Depth: 4430'**
 Time On: 15:19 09/04 Time Off: 01:14 09/05
 Time On Bottom: 19:25 09/04 Time Off Bottom: 22:43 09/04

Down Hole Makeup

Heads Up: 10.26 FT	Packer 1: 4350.91 FT
Drill Pipe: 4338.43 FT <i>ID-3 1/2</i>	Packer 2: 4355.91 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4340.33 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4358 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 74.09	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 5 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 63.09 FT <i>ID-3 1/2</i>	
Change Over: 1 FT	
Perforations: (below): 3 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
04
2018

DST #1 **Formation: Fort Scott** **Test Interval: 4356 - 4430'** **Total Depth: 4430'**
Time On: 15:19 09/04 Time Off: 01:14 09/05
Time On Bottom: 19:25 09/04 Time Off Bottom: 22:43 09/04

Mud Properties

Mud Type: Chemical **Weight:** 9.15 **Viscosity:** 52 **Filtrate:** 8.0 **Chlorides:** 3,400 ppm



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
04
2018

DST #1 **Formation: Fort Scott** **Test Interval: 4356 - 4430'** **Total Depth: 4430'**
Time On: 15:19 09/04 Time Off: 01:14 09/05
Time On Bottom: 19:25 09/04 Time Off Bottom: 22:43 09/04

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
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Company: Trans Pacific Oil Corporation
Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
 County: NESS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2560 GL
 Field Name: Kansada
 Pool: Infield
 Job Number: 225

Operation:
 Test Complete

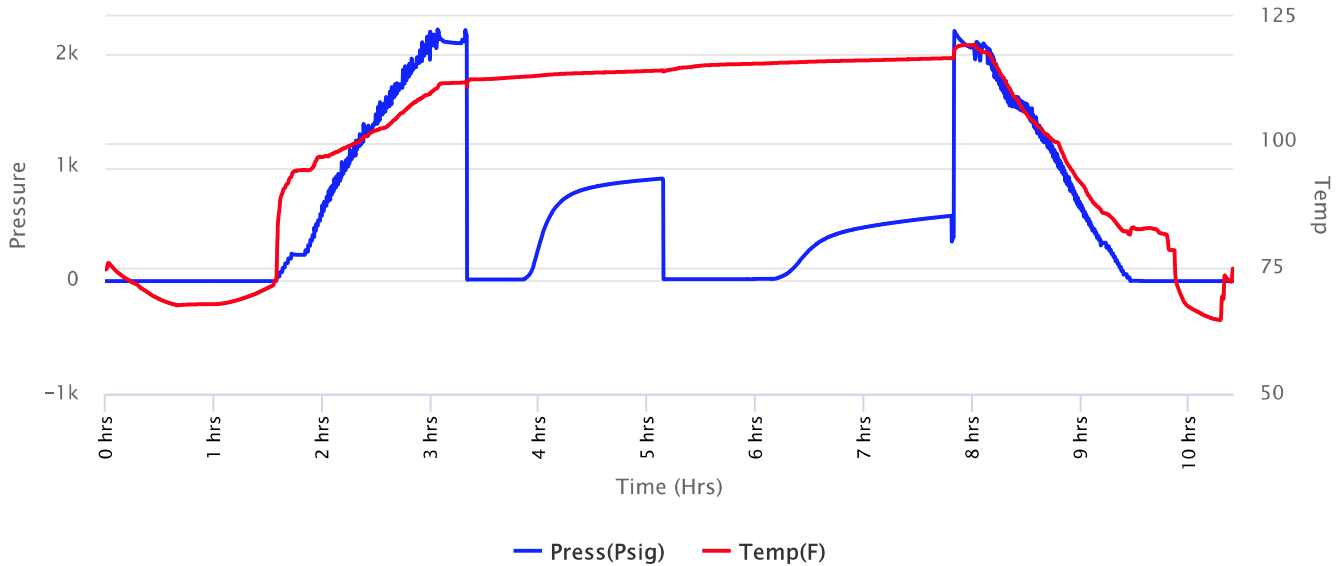
DATE
 September
05
 2018

DST #2 **Formation: Mississippi** **Test Interval: 4427 - 4494'** **Total Depth: 4494'**
 Time On: 19:41 09/05 Time Off: 05:41 09/06
 Time On Bottom: 22:48 09/05 Time Off Bottom: 03:03 09/06

Electronic Volume Estimate:
 18'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 75	Minutes: 60	Minutes: 90
Current Reading: 1.1" at 30 min	Current Reading: 0" at 75 min	Current Reading: .4" at 60 min	Current Reading: 0" at 90 min
Max Reading: 1.1"	Max Reading: 0"	Max Reading: .4"	Max Reading: 0"

Inside Recorder





Company: Trans Pacific Oil Corporation
Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
 County: NESS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2560 GL
 Field Name: Kansada
 Pool: Infield
 Job Number: 225

Operation:
 Test Complete

DATE
 September
05
 2018

DST #2 **Formation: Mississippi** **Test Interval: 4427 - 4494'** **Total Depth: 4494'**
 Time On: 19:41 09/05 Time Off: 05:41 09/06
 Time On Bottom: 22:48 09/05 Time Off Bottom: 03:03 09/06

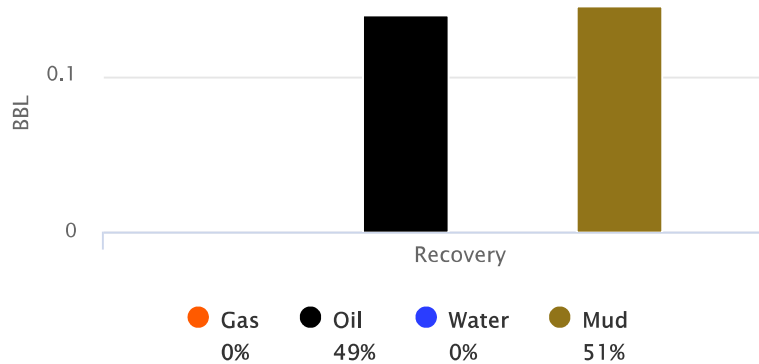
<u>Recovered</u>		<u>Description of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
<u>Foot</u>	<u>BBLs</u>					
8	0.11384	O	0	100	0	0
12	0.17076	SLOCM	0	15	0	85

Total Recovered: 20 ft
 Total Barrels Recovered: 0.2846

Reversed Out
 NO

Initial Hydrostatic Pressure	2106	PSI
Initial Flow	12 to 14	PSI
Initial Closed in Pressure	906	PSI
Final Flow Pressure	16 to 18	PSI
Final Closed in Pressure	575	PSI
Final Hydrostatic Pressure	2102	PSI
Temperature	117	°F
Pressure Change Initial Close / Final Close	36.5	%

Recovery at a glance





Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
05
2018

DST #2	Formation: Mississippi	Test Interval: 4427 - 4494'	Total Depth: 4494'
	Time On: 19:41 09/05	Time Off: 05:41 09/06	
	Time On Bottom: 22:48 09/05	Time Off Bottom: 03:03 09/06	

BUCKET MEASUREMENT:

1st Open: 1/4 in. blow building to 1 in. in 30 mins.
1st Close: No blow back.
2nd Open: No blow building to 1/2 in. in 60 mins.
2nd Close: No blow back.

REMARKS:

Tool Sample: 0% Gas 45% Oil 0% Water 55% Mud
Gravity: 37.6 @ 60 °F



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
05
2018

DST #2 **Formation:** Mississippi **Test Interval:** 4427 - 4494' **Total Depth:** 4494'
Time On: 19:41 09/05 Time Off: 05:41 09/06
Time On Bottom: 22:48 09/05 Time Off Bottom: 03:03 09/06

Down Hole Makeup

Heads Up: 32.78 FT	Packer 1: 4422.14 FT
Drill Pipe: 4432.18 FT <i>ID-3 1/2</i>	Packer 2: 4427.14 FT
Weight Pipe: 0 FT <i>ID-2 7/8</i>	Top Recorder: 4411.56 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4463 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH</i> <i>Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 66.86	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 1 FT <i>4 1/2-FH</i>	
Change Over: 1 FT	
Drill Pipe: (in anchor): 31.36 FT <i>ID-3 1/2</i>	
Change Over: .5 FT	
Perforations: (below): 32 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
05
2018

DST #2 **Formation: Mississippi** **Test Interval: 4427 - 4494'** **Total Depth: 4494'**
Time On: 19:41 09/05 Time Off: 05:41 09/06
Time On Bottom: 22:48 09/05 Time Off Bottom: 03:03 09/06

Mud Properties

Mud Type: Chemical **Weight:** 9.0 **Viscosity:** 54 **Filtrate:** 8.4 **Chlorides:** 3,100 ppm



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
05
2018

DST #2 **Formation:** Mississippi **Test Interval:** 4427 - 4494' **Total Depth:** 4494'
Time On: 19:41 09/05 Time Off: 05:41 09/06
Time On Bottom: 22:48 09/05 Time Off Bottom: 03:03 09/06

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
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Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Company: Trans Pacific Oil Corporation
Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
 County: NESS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2560 GL
 Field Name: Kansada
 Pool: Infield
 Job Number: 225

Operation:
 Test Complete

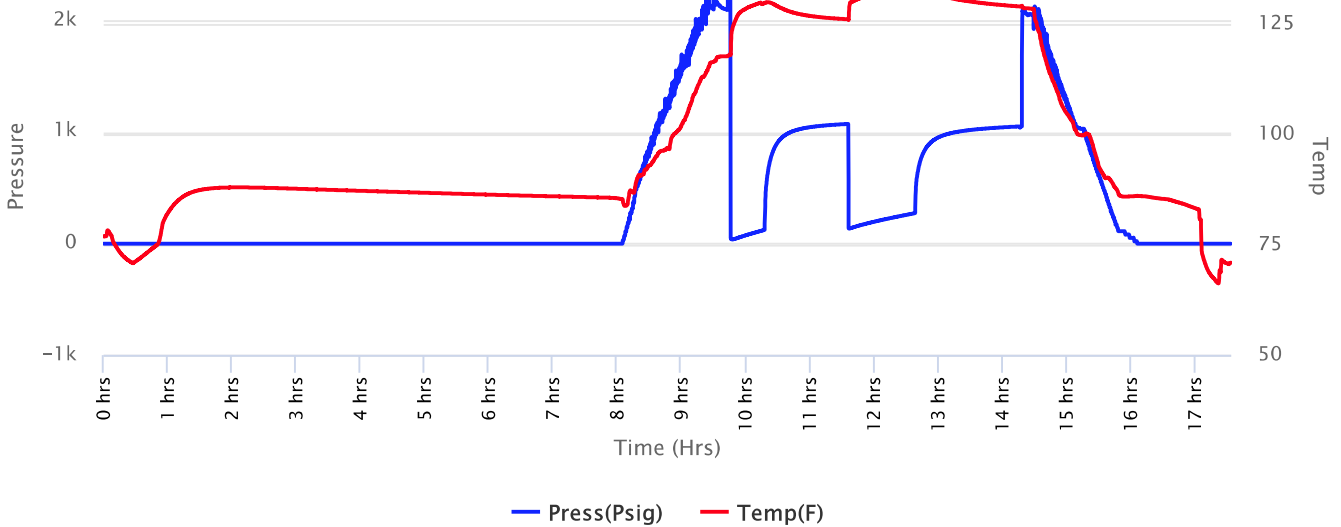
DATE
 September
06
 2018

DST #3 **Formation: Miss** **Test Interval: 4498 - 4505'** **Total Depth: 4505'**
 Time On: 15:19 09/06 Time Off: 08:23 09/07
 Time On Bottom: 00:49 09/07 Time Off Bottom: 05:04 09/07

Electronic Volume Estimate:
 908'

<u>1st Open</u>	<u>1st Close</u>	<u>2nd Open</u>	<u>2nd Close</u>
Minutes: 30	Minutes: 75	Minutes: 60	Minutes: 90
Current Reading: 38.8" at 30 min	Current Reading: .5" at 75 min	Current Reading: 38.5" at 60 min	Current Reading: 0" at 90 min
Max Reading: 38.8"	Max Reading: 1.1"	Max Reading: 38.5"	Max Reading: .8"

Inside Recorder





Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
 County: NESS
 State: Kansas
 Drilling Contractor: Duke Drilling Company, Inc - Rig 4
 Elevation: 2560 GL
 Field Name: Kansada
 Pool: Infield
 Job Number: 225

Operation:
 Test Complete

DATE
 September
06
 2018

DST #3 **Formation: Miss** **Test Interval: 4498 - 4505'** **Total Depth: 4505'**
 Time On: 15:19 09/06 Time Off: 08:23 09/07
 Time On Bottom: 00:49 09/07 Time Off Bottom: 05:04 09/07

Recovered

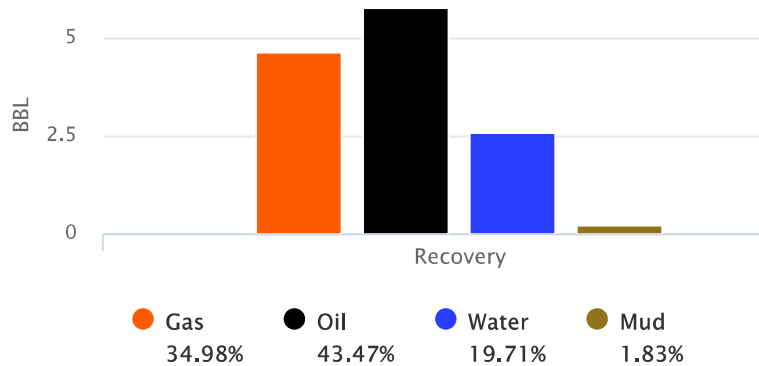
Foot	BBLs	Description of Fluid	Gas %	Oil %	Water %	Mud %
315	4.48245	G	100	0	0	0
396	5.63508	O	0	100	0	0
158	2.24834	SLOCSLGCSLMCW	7	5	78	10
63	0.89649	SLMCSLOCW	0	2	96	2

Total Recovered: 932 ft
 Total Barrels Recovered: 13.26236

Reversed Out
 NO

Initial Hydrostatic Pressure	2098	PSI
Initial Flow	38 to 123	PSI
Initial Closed in Pressure	1073	PSI
Final Flow Pressure	135 to 273	PSI
Final Closed in Pressure	1049	PSI
Final Hydrostatic Pressure	2053	PSI
Temperature	133	°F
Pressure Change Initial Close / Final Close	2.2	%

Recovery at a glance





Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
06
2018

DST #3 Formation: Miss Test Interval: 4498 - 4505' Total Depth: 4505'
Time On: 15:19 09/06 Time Off: 08:23 09/07
Time On Bottom: 00:49 09/07 Time Off Bottom: 05:04 09/07

BUCKET MEASUREMENT:

1st Open: 1.5" blow built to BB in 6 mins
1st Close: 1" blow back
2nd Open: 1.25" blow - built to BB in 16 minutes
2nd Close: 3/4" blow back

REMARKS:

Tool Sample: 0% Gas 100% Oil 0% Water 0% Mud
Gravity: 37.7 @ 60 °F
Ph: 7
Measured RW: 1.5 @ 64 degrees °F
RW at Formation Temp: 0.759 @ 133 °F
Chlorides: 43000 ppm



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
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State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

DATE
September
06
2018

DST #3 Formation: Miss Test Interval: 4498 - 4505' Total Depth: 4505'
Time On: 15:19 09/06 Time Off: 08:23 09/07
Time On Bottom: 00:49 09/07 Time Off Bottom: 05:04 09/07

Down Hole Makeup

Heads Up: 24.98 FT	Packer 1: 4493 FT
Drill Pipe: 4495.24 FT <i>ID-3 1/2</i>	Packer 2: 4498 FT
Weight Pipe: FT <i>ID-2 7/8</i>	Top Recorder: 4482.42 FT
Collars: 0 FT <i>ID-2 1/4</i>	Bottom Recorder: 4502 FT
Test Tool: 28.74 FT <i>ID-3 1/2-FH Safety Joint</i>	Well Bore Size: 7 7/8
Total Anchor: 7	Surface Choke: 1"
<u>Anchor Makeup</u>	Bottom Choke: 5/8"
Packer Sub: 1 FT	
Perforations: (top): 2 FT <i>4 1/2-FH</i>	
Change Over: FT	
Drill Pipe: (in anchor): FT <i>ID-3 1/2</i>	
Change Over: FT	
Perforations: (below): 4 FT <i>4 1/2-FH</i>	



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

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Pool: Infield
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September
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2018

DST #3 **Formation: Miss** **Test Interval: 4498 - 4505'** **Total Depth: 4505'**
Time On: 15:19 09/06 Time Off: 08:23 09/07
Time On Bottom: 00:49 09/07 Time Off Bottom: 05:04 09/07

Mud Properties

Mud Type: Chem **Weight:** 9.2 **Viscosity:** 47 **Filtrate:** 8.8 **Chlorides:** 3200 ppm



Company: Trans Pacific Oil Corporation

Lease: Dumler #3-14

SEC: 14 TWN: 17S RNG: 26W
County: NESS
State: Kansas
Drilling Contractor: Duke Drilling Company, Inc - Rig 4
Elevation: 2560 GL
Field Name: Kansada
Pool: Infield
Job Number: 225

Operation:
Test Complete

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2018

DST #3 Formation: Miss Test Interval: 4498 - 4505' Total Depth: 4505'
Time On: 15:19 09/06 Time Off: 08:23 09/07
Time On Bottom: 00:49 09/07 Time Off Bottom: 05:04 09/07

Gas Volume Report

1st Open

2nd Open

Time	Orifice	PSI	MCF/D
------	---------	-----	-------

Time	Orifice	PSI	MCF/D
------	---------	-----	-------



Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Dumler #3-14
 API: 15-135-26012
 Location: SECTION 14-17S-26W
 License Number: 9408
 Spud Date: 8/28/2018
 Surface Coordinates: 1040' FNL & 2266' FWL

Region: Ness County, KS.
 Drilling Completed: 9/7/2018

Bottom Hole Coordinates:
 Ground Elevation (ft): 2560' K.B. Elevation (ft): 2568'
 Logged Interval (ft): 3625' To: TD Total Depth (ft): 4505'
 Formation: MISSISSIPPI
 Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com


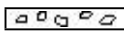







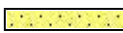









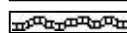
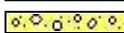


OPERATOR

Company: Trans Pacific Oil Corporation
 Address: 100 S Main St. Suite #200
 Wichita, KS. 67202

GEOLOGIST

Name: Nick Hixon
 Company: Trans Pacific Oil Corporation
 Address: 100 S Main St. Suite #200
 Wichita, KS. 67202

ROCK TYPES

 Sltstn	 Brec	 Dol	 Mrlst	 Sltst
 Grysh	 Cht	 Gyp	 Salt	 Ss
 Dolm	 Clyst	 Igne	 Shale	 Till
 Anhy	 Coal	 Lmst	 Shcol	
 Bent	 Congl	 Meta	 Shgy	

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Siltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOW

- Gas

- Even
- Spotted
- Ques
- Dead

INTERVAL

- Dst1
- Core

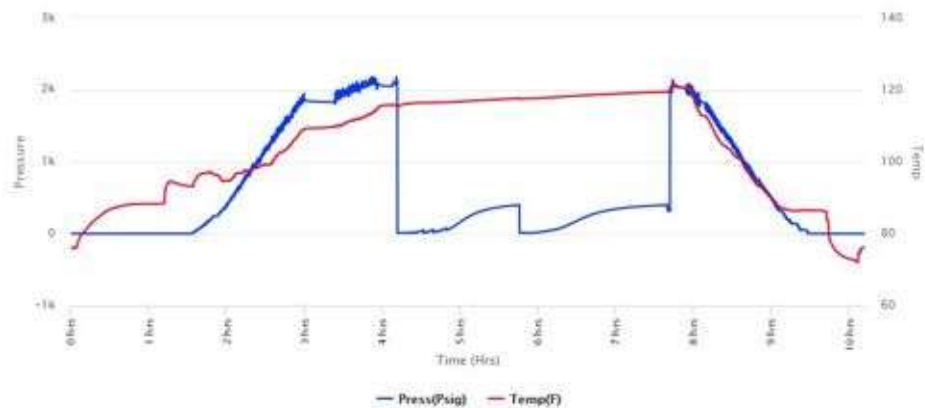
- Dst

EVENT

- Rft
- Sidewall

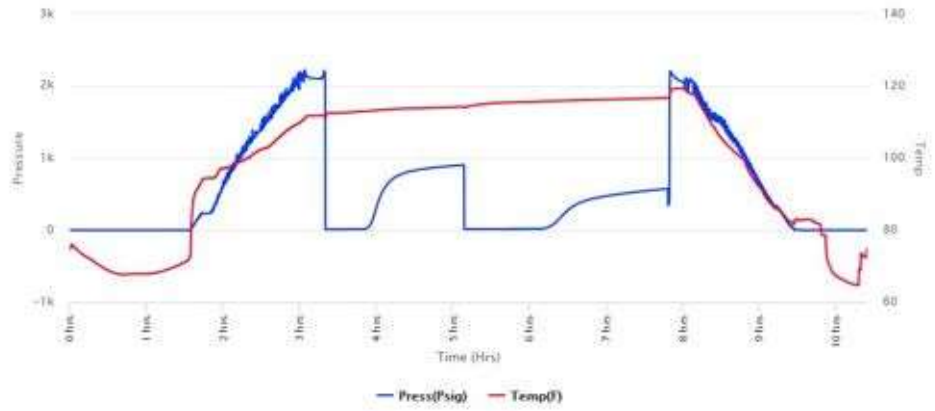
DST #1

FORT SCOTT
 4356'-4430'
 30-60-18-90
 IF: 1/4" BLOW, DIED IN 20 MIN.
 IS: NO RETURN.
 FF: NO BLOW, NO BUILD.
 FS: NO RETURN.
 RECOVERED: 8' MUD
 HP: 2053-2035 PSI
 IF: 10-48 PSI
 FF: 12-13 PSI
 SIP: 401-401 PSI



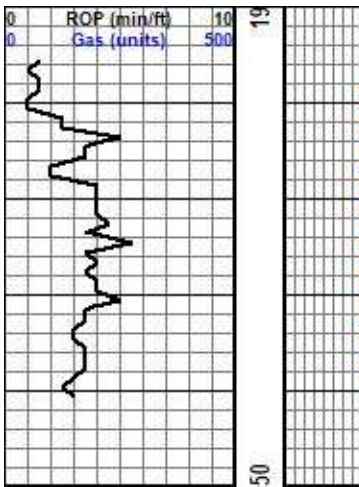
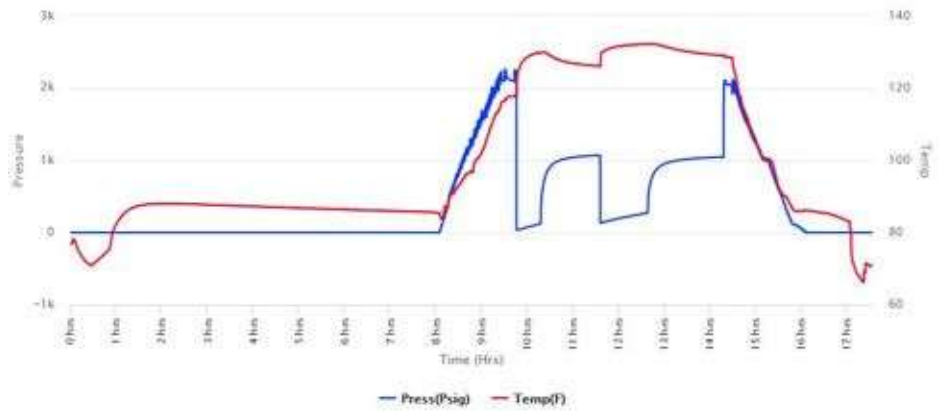
DST #2

MISSISSIPPI
 4427-4494'
 30-75-60-90
 IF: 1/4" BLOW BUILT TO 1"
 IS: NO RETURN.
 FF: NO BLOW BUILT TO 1/2"
 FS: NO RETURN.
 RECOVERED: 8' OIL, 12' SLOCM
 (15%O)
 HP: 2106-2102 PSI
 IF: 12-14 PSI
 FF: 16-18 PSI
 SIP: 906-575 PSI



DST #3

MISSISSIPPI
 4498-4505'
 30-75-60-90
 IF: 1.5" BUILDING TO BOB IN 6 MIN.
 IS: 1" BB.
 FF: 1.25" BUILDING TO BOB IN 16 MIN.
 FS: 0.75" BB.
 RECOVERED: 315' GIP, 396' OIL, 158'
 SLOGCMCW (7%G, 5%O, 10%M), 63'
 SLOGCMCW (2%O, 2%M)
 HP: 2098-2053 PSI
 IF: 38-123 PSI
 FF: 135-273 PSI
 SIP: 1073-1049 PSI

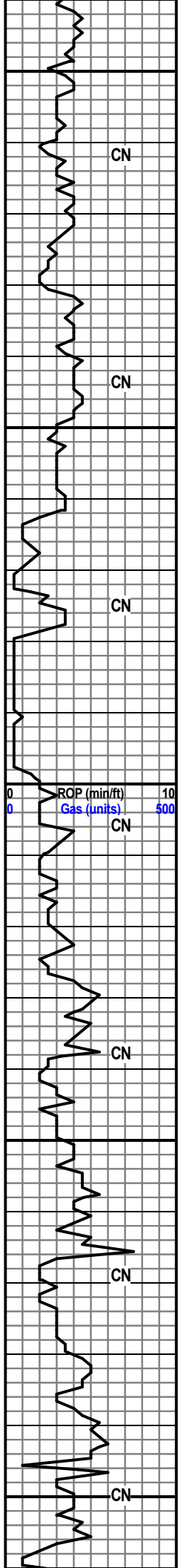


ANH. 1908' (+660')

SAMPLE TOPS*
 ANH. 1911' (+657')
 BASE ANH. 1944' (+624')

BASE ANH. 1939' (+629')

Curve Track 1 ROP (min/ft) ——— Gas (units) - - - - -	Depth	Porosity 24% 18% 12% 6%	Lithology Oil Shows	Geological Descriptions	Notes
	37			<p>GEO ON LOCATION @ 7 PM 9/1/17</p>	
	3750			<p>LS: GRY - CRM, F XLN, DSE.</p> <p>LS: GRY - CRM, F XLN, DSE. SME GRY SH IN PT. SFT.</p> <p>LS: OFF WHT - GRY, DSE, FEW FOSS. SME RED SH: SFT.</p> <p>LS: AA. SLI CHLKY IN PT.</p> <p>LS: GRY - CRM - SME BRN, F XLN, DSE.</p> <p>LS: GRY - CRM, F XLN, DSE, SUB CHLKY IN PT, NS.</p> <p>SH: GRY - BLK, SFT.</p> <p>LS: AA.</p>	
	3800			<p>LS: GRY - CRM, F XLN, DSE. SH: GRY - BLK - RED, SFT.</p> <p>LS: GRY - LT BRN - CRM, F XLN, DSE, CHLKY IN PT, NS, SME BLK SH.</p> <p>LS: AA.</p> <p>HEEB. 3832' (-1264') LOG 3826' (-1258') ABUNDANT BLK CARB. SH</p> <p>LS: GRY - LT BRN, F XLN, DSE, 2-3 PCS BLK SH.</p> <p>LS: TAN - GRY - LT BRN, F XLN, DSE, NS.</p> <p>LS: TAN - GRY - LT BRN, F XLN, DSE, POOR POR, NS. SH: BLK - RED - TEAL.</p> <p>LANS. 3870' (-1302') LOG 3866' (-1298')</p> <p>LS: OFF WHT - GRY - CRM, F XLN, DSE, FEW FOSS, NS, SME WHT FRESH CHRT IN PT.</p> <p>LS: OFF WHT - GRY - CRM, F XLN, DSE, FEW PCS OOL. POOR PPT POR, 2-3 PCS W/ DARK SPOTTY RARE STN. NSFO.</p>	<p>WT: 9.0 VIS: 46 LCM: TRACE</p> <p>SURVEY @ 3850' 1/2 DEGREE ADD PREMIX</p> <p>MUD PROP. @ 3888' WT: 9.0 VIS: 56</p>



3900
3950
4000
4050
4100

CN

CN

CN

CN

CN

CN

CN

LS: OFF WHT - GRY - CRM, SME BRN, F
XLN, DSE, OOL IN PT, POOR PPT POR, 2-3
PCS W/ DRK SPOTTY STN. PYR IN PT.

LS: OFF WHT - GRY - CRM, VF XLN, DSE,
NO VIS POR, PYR IN PT, NSFO.

LS: AA. SME GRY SH IN PT.

LS: OFF WHT - GRY - CRM, F XLN, DSE,
POOR PPT POR, NSFO, NO ODOR. SME
FRESH CHRT IN PT.

LS: OFF WHT - GRY, DSE, F XLN, V HARD,
NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, NO VIS
POR, NSFO, NO ODOR. SUB CHLKY IN PT.

LS: AA. FEW FOSS.

LS: OFF WHT - GRY - CRM, F XLN, DSE,
POOR PPT POR, NS.

LS: OFF WHT - GRY - LT BRN, F XLN, DSE,
NO VIS POR - POOR PPT POR IN PT, NSFO,
NO ODOR.

LS: AA. CHLKY THRUOUT.

LS: OFF WHT - GRY, F XLN, DSE, OOL,
POOR PPT POR IN PT, SME OOM POR,
NSFO, NO ODOR. CHLKY IN PT.

LS: OFF WHT - GRY, F XLN, DSE, OOL, GD
OOM POR, NSFO, NO ODOR.

LS: AA.

LS: OFF WHT - GRY - LT BRN, F XLN, DSE,
OOL, GD OOM POR IN PT, NSFO, NO ODOR.
CHLKY IN PT.

LS: OFF WHT - GRY, VF XLN, DSE, NO VIS
POR - POOR PPT POR, SUB CHLKY IN PT,
NSFO, NO ODOR. SME FRESH CHRT IN PT.
FEW PCS GRY SH IN PT.

LS: AA. ABUNDANT GRY & BLK SH: SFT.
PYR IN PT.

LS: OFF WHT - GRY, F XLN, DSE, POOR PPT
POR, NSFO, NO ODOR.

LS: OFF WHT - GRY, F XLN, DSE, NO VIS
POR - POOR PPT POR, NSFO, NO ODOR.
SUB CHLKY IN PT.

LS: OFF WHT - GRY, F XLN, DSE.
ABUNDANT GRY - BLK SH.

LS: OFF WHT - TAN, F XLN, DSE, POOR PPT
POR, NSFO, NO ODOR. CHLKY IN PT. DRK
GRY SH IN PT.

LS: AA.

LS: LT GRY - TAN, F XLN, DSE, POOR
VISIBLE POR, NSFO, NO ODOR. GRY SH IN
PT.

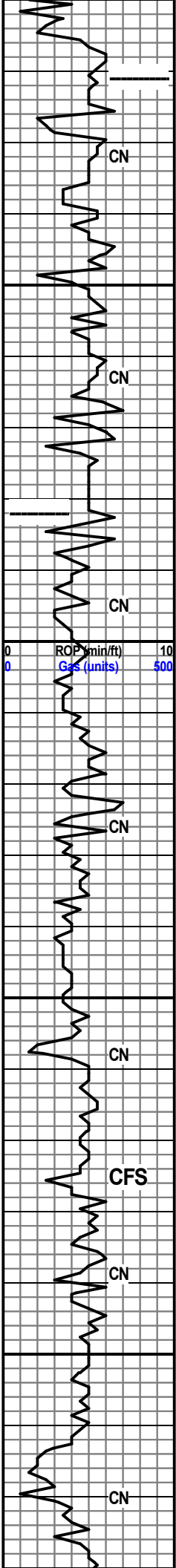
WL: 8.0
CC: 2800
LCM: 1.5#

WT: 9.0
VIS: 53
LCM: 2#

WT: 9.0+
VIS: 53
LCM: 2#

WT: 9.1+
VIS: 52
LCM: 2#

WORK ON MUD PUMP



4150

4200

4250

4300

LS: OFF WHT - TAN, F XLN, DSE, NO VIS POR, NSFO, NO ODOR. GRY SH IN PT.

**STARK 4126' (-1558')
LOG 4121' (-1553')**

ABUNDANT BLK CARB SH.
LS: LT GRY - TAN, F XLN, DSE, NO VIS POR - POOR PPT POR, NSFO, NO ODOR.

LS: AA.

BLK CARB SH IN PT.
LS: OFF WHT - TAN, F XLN, DSE, POOR PPT POR, NSFO, NO ODOR.

LS: TAN - GRY, F XLN, DSE, NSFO, FAIR AMT FRESH CHRT.

FAIR AMT BLK CARB SH.

LS: TAN - GRY, F XLN, DSE, POOR POR, NSFO, NO ODOR

**BKC 4183' (-1615')
LOG 4182' (-1614')**

LS: GRY - CRM, F XLN, DSE. SME GRY SH IN PT.

LS: GRY - TAN - SME LT BRN, F XLN, MOST DSE, POOR PPT POR, NSFO, NO ODOR.

LS: GRY - TAN - LT BRN, F XLN, DSE, POOR PPT POR, NSFO. SH: GRY & BLK, SFT.

LS: AA. SH: BLK, CARB.

**MARM. 4226' (-1658')
LOG 4225' (-1657')**

LS: GRY - TAN, F XLN, V DSE, POOR PPT POR, NSFO. SH: GRY - BLK - RED, SFT.

LS: GRY - TAN, F XLN, DSE, INTBD CLEAR CALC, POOR VIS POR, NSFO, NO ODOR. SH: GRY

LS: AA.

LS: GRY - TAN, F XLN, DSE, POOR PPT POR, FEW OOL PCS W/ POOR OOM POR, 2-3 PCS W/ DRK DEAD STN & FEW GAS BUB ON BRK, NSFO, NO ODOR.

LS: TAN - CRM - GRY, F XLN, DSE, V POOR PPT POR, FEW W/ SMALL VUGS, 3-4 PCS W/ RARE SPOTTY STN, VSSFO ON BRK, FEW GAS BUB, NO ODOR.

LS: GRY - TAN - CRM, F XLN, DSE, NO VIS POR, NSFO. SME SH IN PT: GRY - BLK - RED.

LS: TAN - GRY - CRM, F XLN, DSE, POOR PPT POR, NSFO. SH: GRY - BLK - RED, SFT.

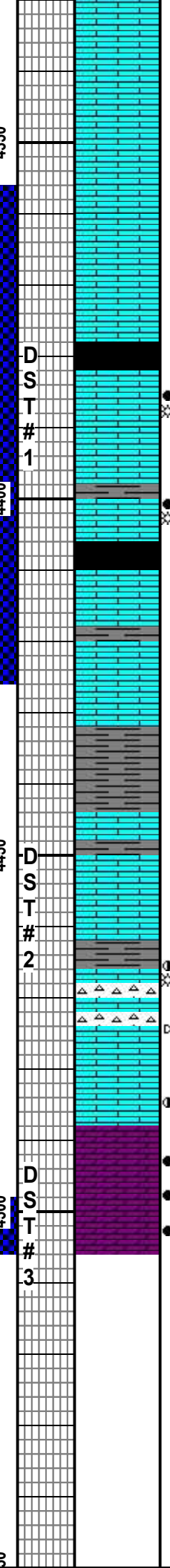
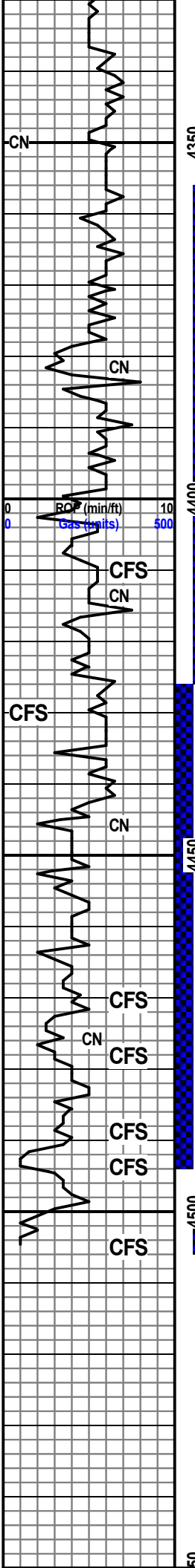
SH: GRY - BLK, CARB.

LS: GRY - TAN - CRM, F XLN, DSE, NO VIS POR, NSFO, NO ODOR.

RIG SERVICE

MUD PROP. @
4244'
WT: 9.2
VIS: 48
WL: 8.0
CC: 3000
LCM: 2#

JET #1 PIT



LS: AA W/ SMLT BRN PCS. SH: GRY, SFT.

LS: GRY - CRM - LT BRN, F XLN, DSE, NO VIS POR, NSFO, NO ODOR. SH: GRY, SFT.

LS: GRY - TAN, F XLN, DSE, NO VIS POR, NSFO, NO ODOR. SH: GRY - RED.

LS: GRY, F XLN, V DSE, NO VIS POR, NSFO. SH: GRY - BLK - SME RED.

LS: GRY, F XLN, DSE. SH: GRY - BLK - RED.

ABUNDANT BLK SH: CARB.
FT SC 4382' (-1814')
LOG 4383' (-1815')

LS: BRN - CRM, F XLN, DSE, FEW OOL PCS W/ POOR OOM POR, PR - FR VUGGY & INT XLN POR, FR SFO & GAS ON BRK, GD ODOR.

LS: BRN - CRM, F XLN, DSE, FEW OOL PCS, PR - FR INT XLN POR W/ FEW SMALL VUGS, FR SFO & GAS ON BRK, FR ODOR.

ABUNDANT SH: GRY - BLK, SFT.

LS: CRM - TAN, F XLN, DSE, FOSS, SFT CHLK IN PT.

LS: CRM - TAN, F XLN, DSE, POOR VIS POR, NSFO. CHLKY IN PT, FEW FOSS.

ABUNDANT ASSORTED SH & L.S. SH: GRY - BLK - SME RED & BRN, SFT. LS: GRY, F XLN, DSE.

LS & SH: AA.

MAJORITY SH: GRY - BLK - SME RD.

LS: TAN - BRN, F - VF XLN, DSE, POOR PPT POR IN PT, NS, SME SD CLUSTERS W/ INTBD PYR.

LS: TAN - BRN, F XLN, MOST DSE, POOR PPT POR, FEW SMALL VUGS, SPOTTY DRK STN IN PT, VSSFO & GAS ON BRK, V FAINT ODOR. FEW PCS FRESH CHRT.

ABUNDANT WHITE & ORANGISH CHERT: DEAD SPOTTY STN IN PT.
MISS. 4478' (-1910')
LOG 4478' (-1910')

LS: TAN - BRN, F XLN, DSE, POOR PPT POR, VSSFO ON BRK, SPOTTY STN, NO ODOR.

ABUNDANT CRM - BRN DOLO: F XLN, DSE IN PT, FR - GD INT XLN & VUGGY POR, GD SAT STN IN PT, GSFO, GD ODOR.

DOLO: BRN, GD INT XLN & VUGGY POR, GD SAT STN, GSFO, GD ODOR.
RTD 4505' LTD 4505'

DST #1
 4356' - 4430'

SEE HEADER FOR RESULTS

PIPE STRAP = 3.45' STB

MUD PROP.
 @ 4430'
 WT: 9.15
 VIS: 52
 WL: 8.0
 CC: 3400
 LCM: 1.5#

DST #2
 4427' - 4494'

SEE HEADER FOR RESULTS

MUD PROP.
 @ 4458'
 WT: 9.0
 VIS: 54
 WL: 8.4
 CC: 3100
 LCM: 1#

MUD PROP. @
 4494'
 WT: 9.2
 VIS: 47
 WL: 8.8
 CC: 3200
 LCM: 1#

DST #3
 4498' - 4505'

SEE HEADER FOR RESULTS

QUALITY WELL SERVICE, INC.

6912

Federal Tax I.D. # 481187368

Home Office 30060 N. Hwy 281, Pratt, KS 67124

Mailing Address P.O. Box 468

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	8-28-13	Sec.	14	Twp.	17S	Range	26W	County	NESS	State	Ks	On Location	Finish	
Lease	DUMPER	Well No.	3-14		Location								Office Ke 442 C Winto	
Contractor	DUKE OIL #8							Owner						
Type Job	SURFACE							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4		T.D.		26'3"		Charge To						Trans Pacific Oil Corporation	
Csg.	8 5/8		Depth		202'		Street							
Tbg. Size			Depth				City						State	
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.			Shoe Joint				Cement Amount Ordered						165 2/2 (common)	
Meas Line			Displace		155		EQUIPMENT						21 GAL 3/4	
Pumptrk	No.	13		700				Common						165
Bulktrk	No.	13		TS				Poz. Mix						
Bulktrk	No.							Gel.						3
Pickup	No.							Calcium						6
JOB SERVICES & REMARKS							Hulls							
Rat Hole							Salt							
Mouse Hole							Flowseal							
Centralizers							Kol-Seal							
Baskets							Mud CLR 48							
D/V or Port Collar							CFL-117 or CD110 CAF 38							
Ran bottom 8 5/8 23" (19 set)							Sand							
Csg on Bottom Hook up to csg							Handling						174	
Break csg w/21g							Mileage						35	
Start Pumping 15 1/2 H ₂ O							FLOAT EQUIPMENT							
Start mix Pump 165 2/2 (common)							Guide Shoe							
21 Gal 3/4 @ 14.8 H ₂ O							Centralizer							
Start Pump							Baskets							
Pump 15.5 H ₂ O							AFU Inserts							
Check valve on csg 200 AM 200'							Float Shoe							
And go the 200'							Latch Down							
21 Gal 3/4 @ 14.8 H ₂ O							SERVICE SUPERVISOR							
							LWV 35							
							Pumptrk Charge						SURFACE	
							Mileage						70	
Thank you							Tax							
Please Call Again							Discount							
Tom TS							Total Charge							
Signature														

JOB LOG

SWIFT Services, Inc.

DATE 9-8-18 PAGE NO. 1

CUSTOMER Trans Pacific WELL NO. #3-14 LEASE Diabler JOB TYPE Longstring TICKET NO. #31771

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0000							on location 5 1/2" 15.5" RTD - 4505' LTD - 4505' TP - 4497 set @ 4498 (7' off) P.C. - #61 1929' SS - 42' Cent - #1 #2 #3 #5 #7 #9 #11 #13 #60 #62 Basket - #2 #61 wait on welder
	0255 0550							Start 5 1/2" 15.5" casing in well circulate Down to find Bottom circulate on Bottom
	0730	∅	∅		✓	2000		Set PKR shoe @ 4498
	0735	6 1/2 6 1/2	12 20		✓ ✓	350 350		Pump 500 gal mud flush Pump 20 bbl HCL flush
			7-5					Plug RH-MH (30 sks - 20 sks)
	0745	4 1/2	42					mix 175 sks EA-2 @ 15.5 ppg wash out Pump + Lines Release latch Down Plug
	0810	6 1/2 6 1/2 6 1/2	∅ 89 105		✓ ✓ ✓	∅ 300 800		Start Displacement Lift Pressure max lift Pressure
	0825	6 1/2 6 1/2	106		✓	1800		Land latch Down Plug Release Pressure Plug Hold wash up truck
	0900							Job Complete

Thank You
Dave Preston Gordon



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 31771

CUSTOMER Trans Pacific Oil

WELL Dummies #3-14

DATE 9-8-18

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEIGHT				UNIT PRICE	AMOUNT		
		LOC	ACCT	DF			QTY.	UM	QTY.	UM				
325		1				Standard Cement (EA-2)								
284		1				Cal Seal	5	%	225	sls	13	00	2925	00
283		1				Salt	10	%	11	sls	35	00	385	00
292		1				Halod 322	1/2	%	1150	lbs	00	00	230	00
276		1				Flocide	1/4	lb	100	lbs	8	00	800	00
290		1				D-Air			50	lbs	2	50	125	00
281		1				Mud Flush			2	gal	42	00	84	00
221		1				Liquid KCL			500	gal	1	50	250	00
									2	gal	25	00	50	00
581		1									1	75	393	75
583		1									00	85	350	31
						SERVICE CHARGE								
						MILEAGE CHARGE								
						TOTAL WEIGHT			23550					
						LOADED MILES			35					
						CUBIC FEET								
						TON MILES			412.13					
									225					
CONTINUATION TOTAL												6093.06		

SWIFT Services, Inc.

DATE PAGE NO.

9-21-2018

TICKET NO.
031806

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
Pacific Oil		WELL NO. 3-14		LEASE Dangler		JOB TYPE Port Collar		
	0800							On Location 2 7/8" 5 1/2" PC: 1928
	0915	0	0		✓	1000		Pressure Test *Hold*
								Open Port Collar
	0925	3	4	✓		300		Injection Rate
	0930	4	97	✓		300		Mix 175 SMD cement 1/4lb Flo @ 11.2 Circulate Cement to Surface - 25 sks
	0945	4	10	✓		300		Displace Cement
	0950	0	0	✓		1000		Close Port Collar *Test Hold*
	0955							Run 5 Joints
	1000	3 1/2	30		✓	450		Reverse Out
								Wash-up Truck
								175 SMD 1/4 Flocele total 25 sacks to the Pit
	1055							Job Complete
								Thank You
								Gudeon, Dave, Preston



Dumler 3-14

Daily Report

API: 15-135-26012

STR: 14-17S-26W

County: Ness

KB: 2568

Location: 1280 FNL 330 FEL

State: KS

Zone	Sample Top	Log Top	Structural Position	Comments
Anhydrite	1911 (657)	1908 (660)	0	
Base Anhydrite	1944 (624)	1939 (629)	+1	
Heebner	3832 (-1264)	3826 (-1258)	-2	
Lansing	3877 (-1309)	3866 (-1298)	+2	
Base Kansas City	4183 (-1615)	4182 (-1614)	-2	
Marmaton	4226 (-1658)	4225 (-1657)	-1	
Fort Scott	4382 (-1814)	4383 (-1815)	-5	
Mississippian	4478 (-1910)	4478 (-1910)	-5	