

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

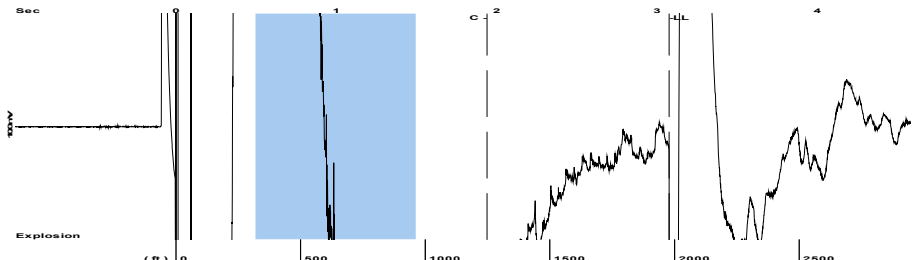
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

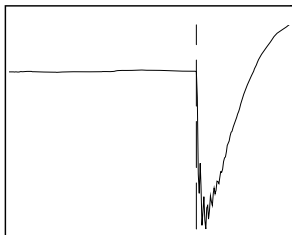
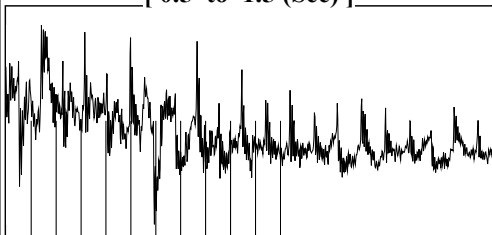
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Koogler A 97 (acquired on: 10/22/20 10:53:27)



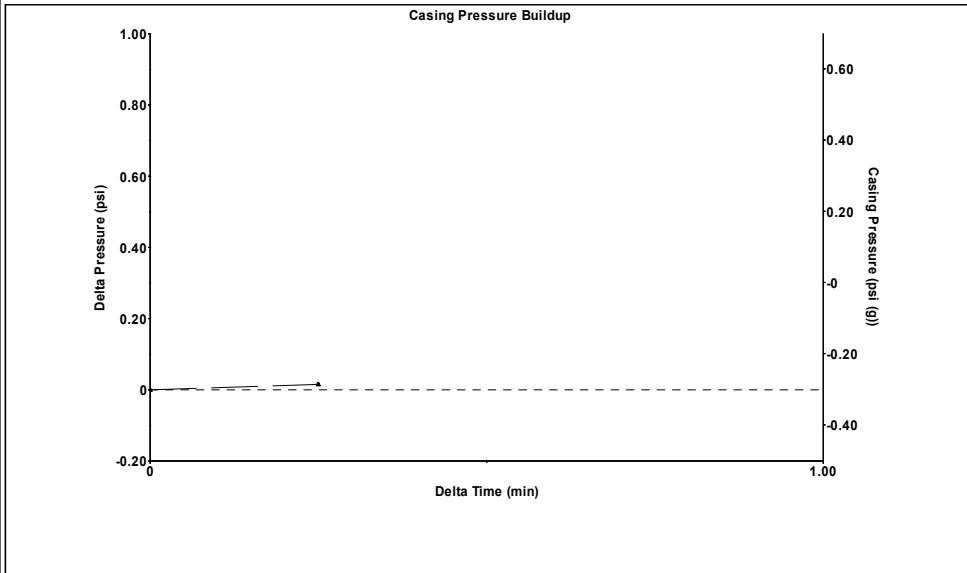
Filter Type High Pass Automatic Collar Count Yes Time 3.076 sec  
 Manual Acoustic Vel 1238.28 ft/s Manual JTS/sec 19.5312 Joints 62.401 Jts  
 Depth 1978.11 ft

[ 0.5 to 1.5 (Sec) ]



Analysis Method: Automatic

Group: MyWells Well: Koogler A 97 (acquired on: 10/22/20 10:53:27)

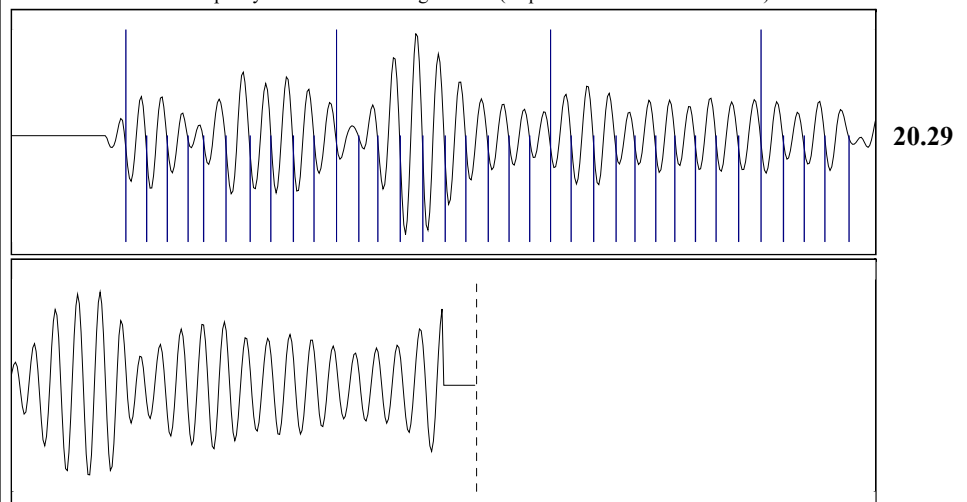


Change in Pressure 0.02 psi PT 12849  
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Koogler A 97 (acquired on: 10/22/20 10:53:27)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.72 Sp.Gr.AIR</p> <p>Acoustic Velocity 1286.16 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 547 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 523 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure -0.3 psi (g)</p> <p>Casing Pressure Buildup 0.015 psi</p> <p>0.25 min</p> <p>Gas/Liquid Interface Pressure 0.4 psi (g)</p> <p>Liquid Level Depth 1978.11 ft</p> <p>Pump Intake Depth 2450.00 ft</p> <p>Formation Depth 2525.00 ft</p> <p>Pump Intake 205.8 psi (g)</p> <p>Producing BHP 238.4 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 2 Mscf/D</p> <p>% Liquid 96 %</p>
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Group: MyWells Well: Koogler A 97 (acquired on: 10/22/20 10:53:27)



Acoustic Velocity 1286.16 ft/s Joints counted 34  
 Joints Per Second 20.2864 jts/sec Joints to liquid level 62.401  
 Depth to liquid level 1978.11 ft Filter Width 17.5312 21.5312  
 Automatic Collar Count Yes Time to 1st Collar 0.264 1.94

November 02, 2020

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-19705-00-00  
KOOGLER A 97  
SE/4 Sec.20-26S-05E  
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/02/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/02/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"