KOLAR Document ID: 1535239

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15			
Name:					escription:			
Address 1:			.		Sec Tw	vp S. R East West		
Address 2:					Feet from			
City:	State:	Zip: +	.		Feet from	East / West Line of Section		
Contact Person:				Footage	es Calculated from Neares	st Outside Section Corner:		
Phone: ( )					NE NW	SE SW		
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		Well #:		
ENHR Permit #:	Gas Sto	rage Permit #:						
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				oved on: (Date)		
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)		
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:			
Depth to	Top: Botto	m: T.D		00 (	•			
Depth to	Top: Botto	m:T.D	'	i iuggiiis	g completed.			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water		Casing Re	g Record (Surface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:					
Address 1:			Address 2:					
City:			;	State:		Zip:+		
Phone: ( )								
Name of Party Responsible for	r Plugging Fees:							
State of	County, _			, SS.				
	·				Employee of Operator or	Operator on above described		
	(Print Name)			⊑	imployee of Operator or	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VAL ENERGY, INC. 125 N MARKET STE 1710 Wichita, KS 67202 
 Invoice Date:
 7/20/2020

 Invoice #:
 0348432

 Lease Name:
 King

 Well #:
 1-20 (New)

 County:
 Sherman, Ks

 Job Number:
 ICT3852

 District:
 Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Heavy Eq Mileage	45.000	3.000	135.00
Light Eq Mileage	45.000	1.500	67.50
Ton Mileage	436.500	1.125	491.06
Cement Pump Service	1.000	562.500	562.50
Calcium Chloride	582.000	0.563	327.38
Cello Flake	57.000	1.312	74.81
Cement Pozmix 60/40	225.000	9.750	2,193.75

**Total** 3,852.00

<u>TERMS</u>: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

<u>SALES TAX:</u> Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



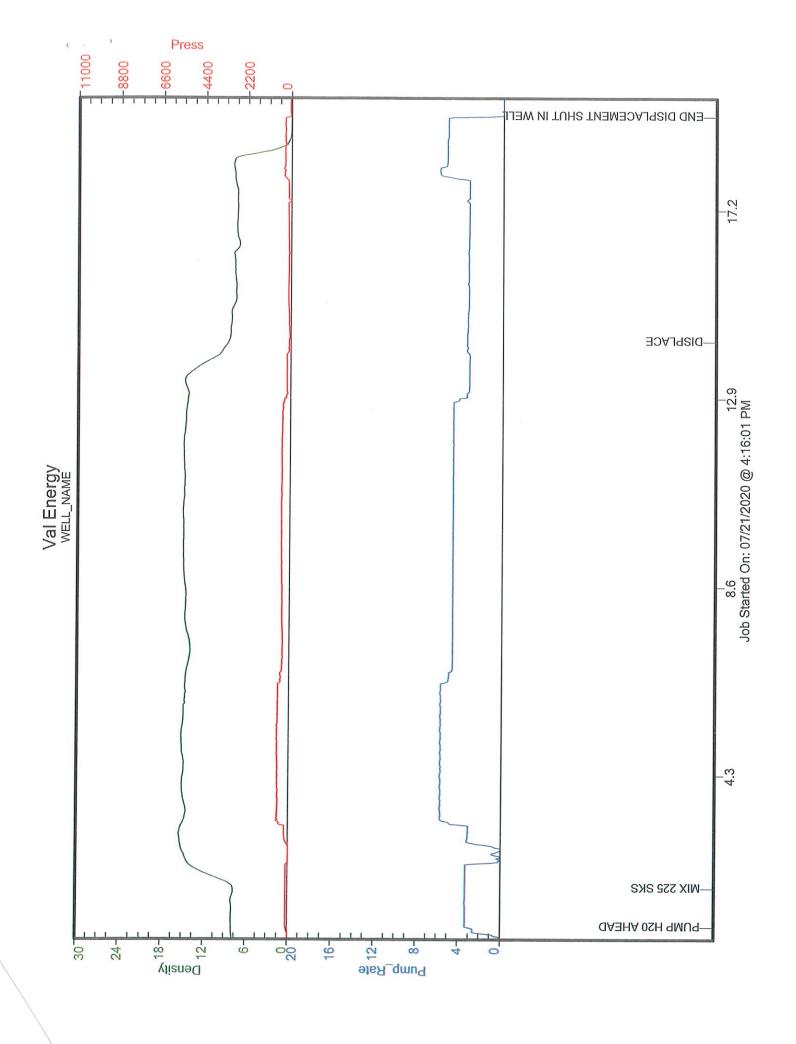
			-	-					the same of the sa			Witness Street or other Designation of the last of the		
Customer	Val Energy, LLC		Leas	e & Well#	King	1-20					Date	7/	20/202	20
Service District	Oakley KS		Cour	nty & State	Sherr	nan KS		Legals S/T/R	20-8S-	37W	Job#			
Job Type	Surface	✓ PROD	□ IN	IJ	☐ SV	WD		New Well?	✓ YES	☐ No	Ticket#	10	CT385	2
Equipment#	Driver				Jo	ob Safet	y An	alysis - A Discuss	sion of Hazards	& Safety Pro	cedures	-		
73	Josh	✓ Hard hat			√ G	loves			☐ Lockout/Ta	gout	✓ Warning Sig	ns & Flagging	J	
230	Michael	H2S Monite	or		✓ Ey	e Protec	tion		Required Pe	ermits	Fall Protection	on		
242	John	✓ Safety Foot	wear		R	espirator	y Pro	tection	✓ Slip/Trip/Fa	ll Hazards	✓ Specific Job	Sequence/Ex	pectati	ions
		FRC/Protect	tive Cloth	ning	☐ A	dditional	l Che	mical/Acid PPE	✓ Overhead H	lazards	✓ Muster Poin	/Medical Loc	ations	(
		✓ Hearing Pro	otection		√ Fi	re Exting	juish	er	Additional of	concerns or is	ssues noted below			
								Con	nments					
		Cement wa	as in tl	ne botto	m of	cellar								
Product/ Service Code		D.	a de flore					Unit of Measure	Quantity				NIo	t Amount
M010	Heavy Equipment N		cription					mi	45.00				INE	\$135.00
M015	Light Equipment Mi							mi	45.00					\$67.50
M020	Ton Mileage	leage						tm	436.50			-		\$491.06
C010	Cement Pump Serv	rice						ea	1.00					\$562.50
CP100	Calcium Chloride							lb	582.00					\$327.38
CP120	Cello-flake							lb	57.00					\$74.81
CP070	60/40/2 Pozmix							sack	225.00					\$2,193.75
	-													
							_							
						-								
Custo	mer Section: On th	e following scale	how wou	ild you rate	Hurrica	ne Servi	cesi	nc 2				Note		£2 9E2 00
Ousto	iller decilon. On th	c following scale	mon mod	na you rate	Humou	ne ocivi	0001	110.11	Total Taxable	\$ -	Tax Rate:	Net:		\$3,852.00
Ba	sed on this job, ho	w likely is it you	would re	ecommend	HSI to	a collea	ague	?			ducts and services	Sale Tax:	\$	
									used on new well: Hurricane Service		ix exempt. customer provided			
		3 4 5	6	7 8	9	10	Evi	ernely Likely	well information a services and/or pr	bove to make a	a determination if			
	, , ,	- , ,		. 0			E.II					Total:	\$	3,852.00
									HSI Represe	entative:	Josh Mosier			
TERMS: Cash in adva														
due accounts shall pay	interest on the balance	e past due at the r	ale of 1 1/2	% per month	or the n	naximum	allow	able by applicable st	ate or federal laws.	In the event it	is necessary to em	oloy an agency	and/or	attorney to

IERMS: Cash in advance unless Hurnicane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

V	ricky hilaers	CUSTOMER AUTHORIZATION SIGNATUR



CEMENT	TTRE	ATMEN	IT REP	ORT	THE RESERVE TO SERVE THE PARTY OF THE PARTY				STATE AND DESIGNATIONS
Cust	tomer	Val Ene	rgy, LL0	;	Well:	King 1-	20	Ticket:	ICT3852
City, State: Oakley Ks County:					County:	Sherman KS Date:			7/20/2020
					S-T-R:	20-85-3		ervice:	Surface
					CHAIL	20-00-3		ervices	Surface
Dow	nhole	Informati	on		Calculated Si	lurry - Lead		Calcu	ılated Slurry - Tail
	Size:		in		Blend:	60%40%2%		Blend:	
Hole I			ft		Weight:	14.8 ppg	V	Veight:	ppg
Casing					Water / Sx:	5.6 gal / sx	Wate	er / Sx:	gal / sx
Casing I					Yield:	1.24 ft <sup>3</sup> / sx		Yield:	ft³/sx
Tubing /			in		Annular Bbls / Ft.:	0.0735 bbs / ft.	Annular Bb	4-67-50	bbs / ft.
Tool / Pa	Depth:		ft		Depth:	332 ft		Depth:	ft
Tool I			ft		Annular Volume:	24.4 bbls	Annular V		0 bbls
Displace			bbls		Excess: Total Slurry:	104% 49.8 bbls		xcess:	
			STAGE	TOTAL	Total Sacks:	225 sx		Slurry: Sacks:	0.0 bbls #DIV/0! sx
TIME	RATE		BBLs	BBLs	REMARKS	ZZS SK	Total	Sacksi	#DIV/O: SX
450P				-	GOT TO LOCATION. RIC	HAD 3 JOINTS TO DRILL			
455P				-	SAFTEY MEETING				
500P				-	RIG UP TRUCKS				
545P					RIG RAN WIPER TRIP				
715P				•	PUT SURFACE HEAD O	N			
719P				-	CIRCULATED HOLE				
725P	3.3	100.0	5.0	5.0	H20 AHEAD				
727P	5.0	600.0	49.6	54.6	225 SKS OF 60%40%2%	1			
738P	5.0	300.0	19.9	74.5	DISPLACED WITH H20				
744P 745P				74.5 74.5	SHUT IN WASHED PUMP TRUCK				
750P				74.5	RIGGED DOWN				
815P				74.5	OFF LOCATION				
				74.5	orr goomien				
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		CREW		74.0	UNIT	4 6 9 9	SU	MMARY	
Ceme	enter:	Josh			73	Average Ra	delicate and a second s		Total Fluid
Pump Ope	STREET, SQUARE,	Micha	el		230	4.4 bpn			74 bbls
Bu	lk #1:	John			242				
Bu	lk #2:								



## **Invoice**

# FRANKS Oilfield Service, LLC

815 Main Street Victoria, KS 67671

Office (785) 639-3949 24 Hour Service Line (785) 639-7269

Date	Invoice #
7/28/2020	0189

Please Pay from this Invoice.
Remit Payment to:
815 Main Street
Victoria, KS 67671
Billing Questions-Call Tianna at
(785) 639-3949

Email: franksoilfield@yahoo.com

Bill To

Val Energy Inc.
125 N. Market, Ste. 1110
Wichita, KS 67202

						25	
	County/State		Lease/Well#		Terms	Job Type	
	Sherman/Kansas	rman/Kansas King #1-20 Net 30			PTA		
Description			Quantity		Rate	Amount	
Pump Charge Mileage 10.68 tons at 60 miles 60/40 4% gel 1/4# floseal 8-5/8 Wooden Plug 45% Discount				1 60 640.8 240 1	1,150.0 6.5 1.5 16.2 165.0 -2,954.7	390.00       50     961.20       25     3,900.00T       100     165.00T	

Accounts Due Net 10th. 1-1/2% Per Month on all Past Due Accounts. 18% Annual Rate.	Subtotal	\$3,611.41
We appreciate your busines and look	Sales Tax (9.0%)	\$201.22
forward to serving you again!	Balance Due	\$3,812.63

## FRANKS Oilfield Service

♦ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269

<b>*</b>	Office	Phone	(785)	639-3949
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• Email: franksoilfield@yahoo.com

TICKET NUMBER	Uj	89	
LOCATION HOXGE	U	$\mathcal{L}$	
FOREMAN MILES	5/16	rw	

		1 16	LD TICKET & T CEI	MENT	=MINET	OKI		1
DATE	CUSTOMER#	WE	L NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
7/23/20		Kina	1-20		20)	85	37 6	Shorm
CUSTOMER	ere V				TOUGH.	T		
MAILING ADDRI					TRUCK#	DRIVER	TRUCK #	DRIVER
				<del></del>		Preston D		
CITY		STATE	ZIP CODE	<del>                                   </del>	20	Miles S		
				-				
JOB TYPE_	174	HOLE SIZE	7 1/2 1/2		co del	CARINO DIZE A	WEIGHT	
CASING DEPTH		DRILL PIPE	1 · · · · · · · · · · · · · · · · · · ·		_	CASING SIZE &	******	
SLURRY WEIGH							OTHER in CASING	
DISPLACEMENT		_					IT CASING	
REMARKS: S	afely m.	ration +	ITPSI MIXPS	Juda	11	Rich (1)	Plucasa	rada- al
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2 NUPINE	100 SX 6	2 7200						
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CODE / CO/	QUANTITY	OF UNITS	PUMP CHARGE MILEAGE	TION of SER	/ICES or PRO	DDUCT	UNIT PRICE	1/50.00
MO02	10,6	8 73/15	Ton M. Longo	dolive.	v		1,50	961.20
Roogo		40 sx	60/40 48 /4	# flo			16.25	39000
FE 054			85/5" Wood	lon Ply.	9		165,00	165.00
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		1				***************************************	SALES TAX	201.22
	1 10						ESTIMATED	
Ti long tare	NIKUIL	·y·					TOTAL	381263
ITHORIZATION_	-{ VVV -   (M)	4	TITLE_				DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.