

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1 through #4.

General

Well ID - * -
 Well Brad 3508 4-12H
 Company Sandridge
 Operator - * -
 Lease Name Brad 3508 4-12H
 Elevation 1296.00 ft
 Production Method Other
 Dataset Description

Comment

Surface Unit

Manufacturer - * -
 Unit Class Conventional
 Unit API Number - * -
 Measured Stroke Length - * - in
 Rotation CW
 Counter Balance Effect (Weights Level) - * - Klb
 Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Electric
 Rated HP - * - HP
 Run Time 24 hr/day
 MFG/Comment - * -

Electric Motor Parameters

Rated Full Load AMPS - * -
 Rated Full Load RPM - * -
 Synchronous RPM 1200
 Voltage - * -
 Hertz 60
 Phase 3
 Power Consumption 5
 Power Demand 8 \$/KW

Tubulars

Tubing OD 2.875 in
 Casing OD 7.000 in
 Average Joint Length 31.700 ft
 Anchor Depth - * - ft
 Kelly Bushing 21.00 ft

Pump

Plunger Diameter - * - in
 Pump Intake Depth 5514.00 ft
 **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	- * -	- * -	- * -	- * -	- * -	- * -
Rod Length	- * -	- * -	- * -	- * -	- * -	- * - ft
Rod Diameter	- * -	- * -	- * -	- * -	- * -	- * - in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0 lb

Total Rod Length 0
 Total Rod Weight 0.00

Damp Up 0.05
 Damp Down 0.05

Conditions

Pressure

Static BHP 534.6 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 10/19/2020

Producing BHP 219.6 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 06/21/2016
 Formation Depth 5661.00 ft

Surface Producing Pressures

Tubing Pressure 190.0 psi (g)
 Casing Pressure 173.0 psi (g)

Casing Pressure Buildup

Change in Pressure 0.128 psi
 Over Change in Time 1.00 min

Production

Oil Production 0 BBL/D
 Water Production 1 BBL/D
 Gas Production - * - Mscf/D
 Production Date 08/05/2017

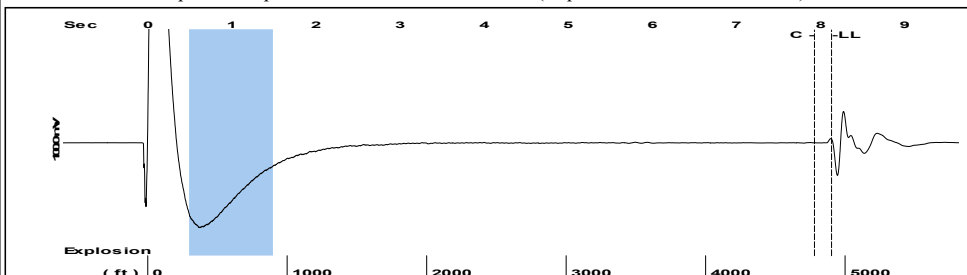
Temperatures

Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties

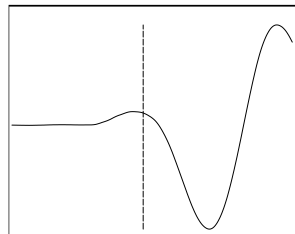
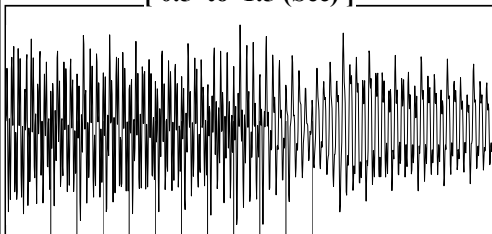
Oil API 40 deg.API
 Water Specific Gravity 1.05 Sp.Gr.H2O

Group: 2020 Grp 9 KS Well: Brad 3508 4-12H (acquired on: 10/19/20 11:36:05)



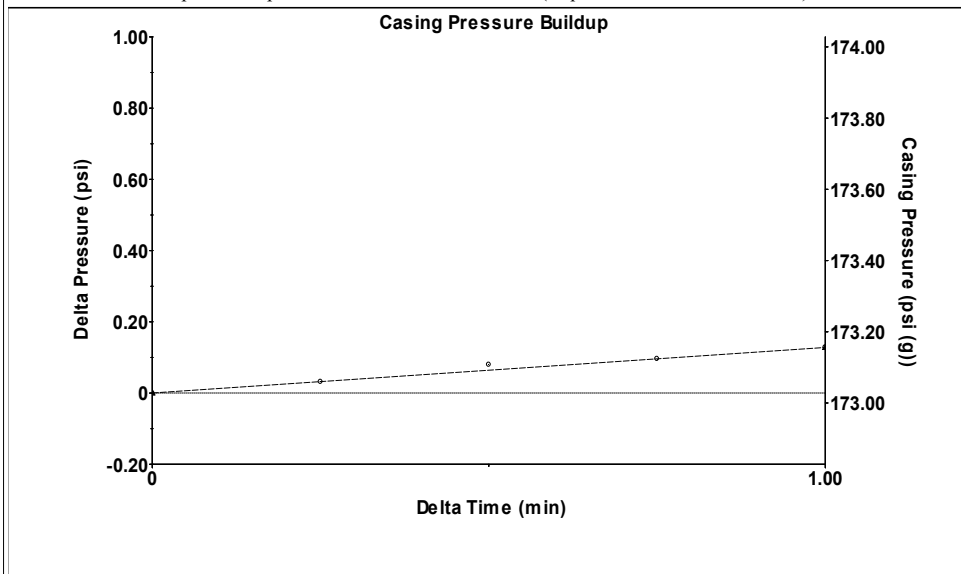
Filter Type	High Pass	Automatic Collar Count	Yes	Time	8.131 sec
Manual Acoustic Veloc	1180.63 ft/s	Manual JTS/sec	18.622	Joints	154.654 Jts
				Depth	4902.54 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

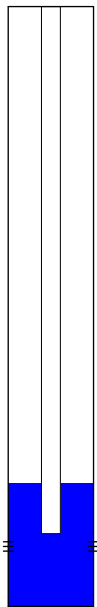
Group: 2020 Grp 9 KS Well: Brad 3508 4-12H (acquired on: 10/19/20 11:36:05)



Change in Pressure	0.13 psi	PT16722	
Change in Time	1.00 min	Range	0 - ? psi

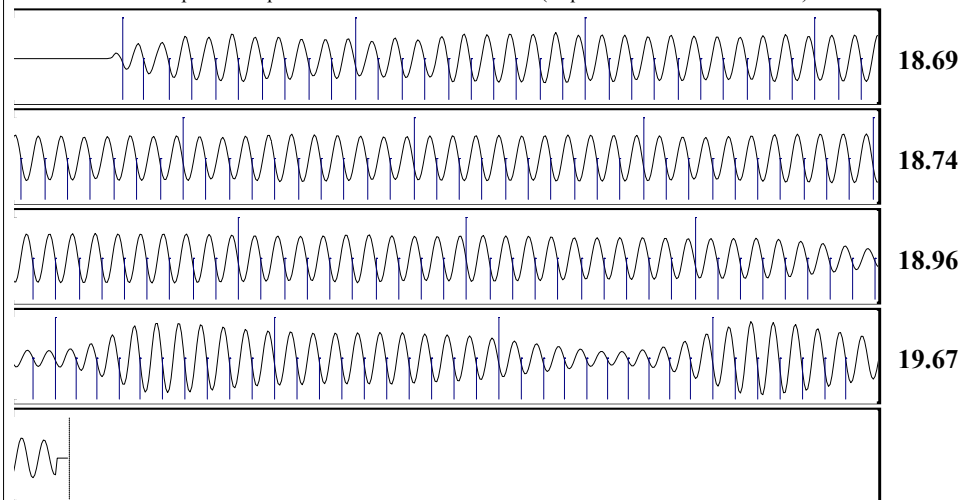
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Production		Potential	Casing Pressure
Current			173.0 psi (g)
Oil 0	- * -	BBL/D	Casing Pressure Buildup
Water 1	- * -	BBL/D	0.128 psi
Gas - * -	- * -	Mscf/D	1.00 min
			Gas/Liquid Interface Pressure
			199.3 psi (g)
IPR Method	Vogel		Liquid Level Depth
PBHP/SBHP	- * -		4902.54 ft
Production Efficiency	0.0		Tubing Intake Depth
			5514.00 ft
Oil 40	deg.API		Formation Depth
Water 1.05	Sp.Gr.H2O		5661.00 ft
Gas 0.77	Sp.Gr.AIR		
Acoustic Velocity	1205.89 ft/s		



Static	
Oil Column Height	MD 0 ft
Water Column Height	MD 737 ft
Static BHP	534.6 psi (g)

Group: 2020 Grp 9 KS Well: Brad 3508 4-12H (acquired on: 10/19/20 11:36:05)



Acoustic Velocity	1205.89 ft/s	Joints counted	146
Joints Per Second	19.0203 jts/sec	Joints to liquid level	154.654
Depth to liquid level	4902.54 ft	Filter Width	16.622 20.622
Automatic Collar Count	Yes	Time to 1st Collar	0.252 7.928

November 05, 2020

Collette Davis
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment
API 15-077-21923-01-00
BRAD 3508 4-12H
NE/4 Sec.12-35S-08W
Harper County, Kansas

Dear Collette Davis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/05/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/05/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"