

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
CASING MECHANICAL INTEGRITY TEST**

Form U-7  
August 2019

Disposal:  Enhanced Recovery:  KCC District No.: 2 API No.: 15-159-22559 Permit No.: \_\_\_\_\_  
 Operator License No.: 3882 Name: SAMUEL GARY JR + AS SE NW Sec. 5 Twp. 19 S. R. 10  East  West  
 Address 1: 1560 BROADWAY, SUITE 2100 1980 Feet from  North /  South Line of Section  
 Address 2: \_\_\_\_\_ 1980 Feet from  East /  West Line of Section  
 City: DENVER State: CO Zip: 80202 + 4838 Lease: ORTH Well No.: 2-5  
 Contact Person: KIRK STURPE Phone: (620) 793-2046 County: RICE

Well Construction Details:  New well  Existing well with changes to construction  Existing well with no changes to construction  
 Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 0 bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:	<u>N/A</u>	<u>8 5/8</u>	<u>N/A</u>	<u>5 1/2</u>	<u>N/A</u>	<u>N/A</u>
Set at:		<u>349</u>		<u>3406</u>		
Sacks of Cement:		<u>200</u>		<u>150</u>		
Cement Top:		<u>0</u>		<u>2400</u>		
Cement Bottom:		<u>349</u>		<u>3406</u>		

Packer Type: CIBP SET @ 3024 w/ 2.5x Set at: \_\_\_\_\_  
 DV Tool  Port Collar Depth of: \_\_\_\_\_ feet with \_\_\_\_\_ sacks of cement TD (and plug back): 3373' feet depth  
 Zone of Injection Formation: N/A Top Feet: \_\_\_\_\_ Bottom Feet: \_\_\_\_\_ Perf. or Open Hole: \_\_\_\_\_  
 Is there a Chemical Sealant or a Mechanical Casing patch in the annular space?  Yes  No  
 If Dual Completion - Injection is:  Above Production  Below Production

**FIELD DATA**

GPS Location: Datum:  NAD27  NAD83  WGS84 Lat: 38.42917 Long: 98.45513 Date Acquired: 11-4-2020  
 Type MIT: PRESSURE MIT Reason: TA PURPOSES  
 Time in Minute(s): 0 10 min 20 min 30 min  
 Pressures: Set up 1 300 300 300 300  
 Set up 2 \_\_\_\_\_  
 Set up 3 \_\_\_\_\_  
 Tested:  Casing  or Casing - Tubing Annulus System Pressure during test: 0 Bbls. to load annulus: 0  
 Test Date: 11-4-2020 Using: CLASSIL WELL SEA, Company's Equipment \_\_\_\_\_  
 The zone tested for this well is between 0 feet and 3024' feet.  
 The test results were verified by operator's representative:  
 Name: [Signature] Title: Production Superintendent Phone: (620) 793-2046

<b>KCC Office Use Only</b>	State Agent: <u>KEITH KARLIN</u> Title: <u>FCRS</u> Witness: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	Remarks: <u>CIBP SET @ 3210' OVER AAB. PRESS @ 3060-65 F ZONE.</u>
	<u>SET CIBP @ 3024' w/ 2.5x CNT, MIT FOR TA PURPOSES.</u>
	Next MIT: <u>11-4-2025</u>



TICKET  
3185

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

Date 11-4-20

Charge To: Sam-Gary

Address: \_\_\_\_\_

Lease and Well No. Orth 2-5 Field Wildcat

Nearest Town Bushton County Rice State Kansas

Customer's Order No. Verbal Kurt Sec. 5 Twp. 19S Range 10W

Zero 8' AGL Casing Size 5.5" Weight \_\_\_\_\_

Customer's T.D. 3240' Gemini Wireline T.D. \_\_\_\_\_ Fluid Level 150'-1/00'-oil

Engineer A. Dreiking Operator Casey P.

Perforations				
Code Reference	From	To	Number Of Holes	Amount

Material Inventory	
1- BP-2	
1- 8000' #10 PK	

Truck Rental			
Code Reference	Unit	File Name	Amount
100	T-173		1500 <sup>00</sup>

Services					
Code Reference	From	To	No. Feet	Price Per Ft.	Amount
	0	3240			1500 <sup>00</sup>
	5.5" CI (BP) 3240				900 <sup>00</sup>
	W-25K5 Cement				

Subtotal	
Tax	
<b>TOTAL</b>	

*Thank you. Awh!!!*

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.  
Customer \_\_\_\_\_

- General Terms and Conditions**
- All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
  - Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
  - Should any of Gemini Wireline instruments be lost or damaged in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
  - The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
  - No employee is authorized to alter the terms or conditions of this agreement.

November 06, 2020

STEPHANIE DECKER  
Samuel Gary Jr. & Associates, Inc.  
1515 WYNKOOP, STE 700  
DENVER, CO 80202-2062

Re: Temporary Abandonment  
API 15-159-22559-00-00  
ORTH 2-5  
NW/4 Sec.05-19S-10W  
Rice County, Kansas

Dear STEPHANIE DECKER:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/06/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/06/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Karlin ECRS"