

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

ECHOMETER COMPANY PHONE-940-767-4334

*Ber*  
WELL .....  
CASING PRESSL  
ΔP  
ΔT  
PRODUCTION RF

ECHOMETER MODEL M V4.0.2  
SERIAL NO: 7961  
ECHOMETER COMPANY  
5001 DITTO LANE  
WICHITA FALLS, TEXAS 76302  
PHONE 940 - 767 - 4334  
FAX 940 - 723 - 7507  
E-MAIL INFO@ECHOMETER.COM

POWER ON  
SELF TEST  
PASS  
REF 1.300 V  
BATTERY  
12.4 VOLTS

TURN  
ON  
CHART  
DRIVE  
TO  
TEST  
WELL

*Brunsguld on*  
*Berans Bos #*

$15'' \div 3.75 = 4 \times 1040$

JOINTS TO LIQUID..... *49 1/2 joints*  
DISTANCE TO LIQUID..... *2,080'*  
PBHP .....  
SBHP .....  
PROD RATE EFF, % .....  
MAX PRODUCTION .....  
*42' joints x 49 1/2 = 2,080'*

10/14/2020 16:58:30  
QUIET WELL  
UPPER COLLARS A: 8.2  
P-P 0.150 mV

ECHOMETER COMPANY PHON  
GENERAT  
PULSE  
A: 4.5  
12.3  
VOLTS

ING PRESSURE.....  
DUCTION RATE.....

LIQUID LEVEL A: 4.5  
P-P 2.91 mV

ECHOMETER COMPANY PHONE-940-767-4334

20 16:58:30

UIC

GENERATE  
PULSE

LARS A: 8.2

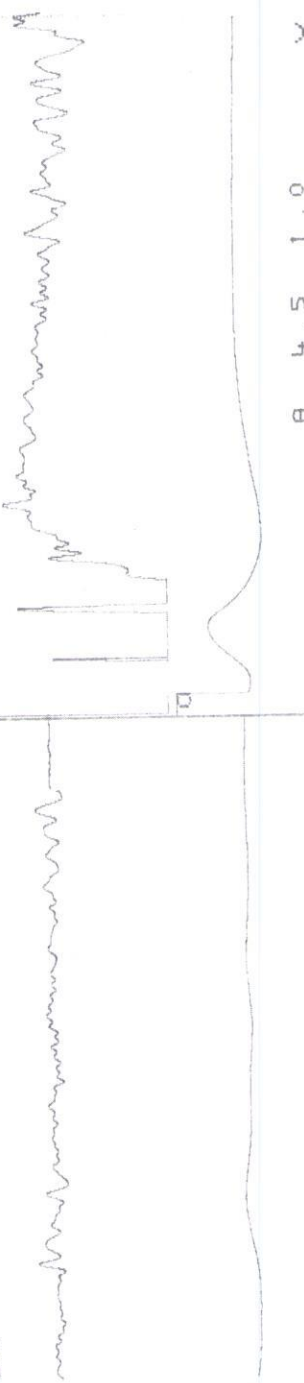
150 mV

EVEL A: 4.5

12.3

VOLTS

A 8.2 6.3

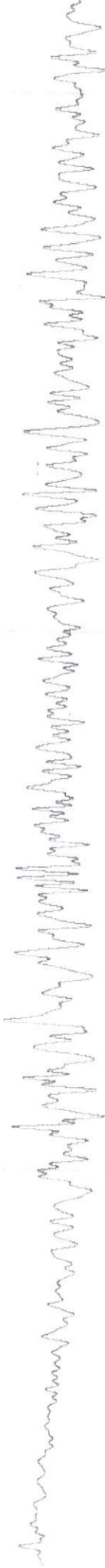


A 4.5 1.0

A 8.2 6.3

ECHOMETER COMPANY PHONE-940-767-4334

A 8.2 8.2



1

2

3

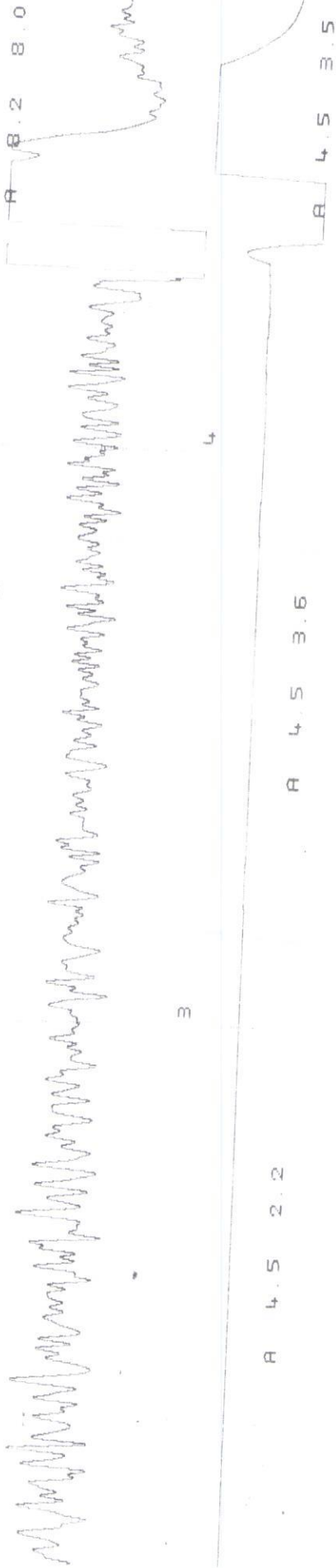
A 4.5 1.0

A 4.0.2

A 4.5 1.5

A 4.5 2.2

COMPANY PHONE-940-767-4334  
A 8.2 8.2



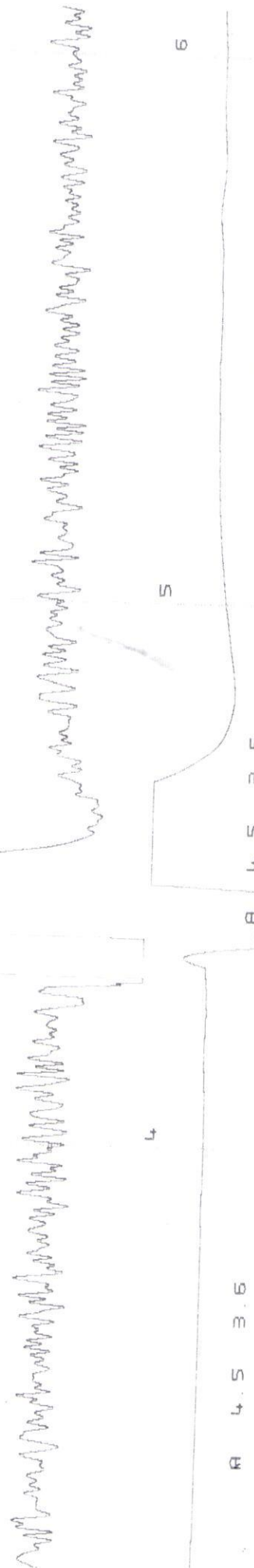
A 8.2 8.2

A 8.2 8.0

A 4.5 3.6

A 4.5 3.6

ECHOMETER COMPANY PHONE-940-7  
A 8.2 8.2



A 4.5 3.6

A 4.5 3.5

A 4.5 4.1

6

November 06, 2020

Christopher L. Brungardt  
Brungardt Oil and Leasing Inc.  
213 W. 7th  
PO BOX 871  
RUSSELL, KS 67665-1731

Re: Temporary Abandonment  
API 15-167-23361-00-00  
BEREN BROTHERS 1  
SW/4 Sec.15-12S-13W  
Russell County, Kansas

Dear Christopher L. Brungardt:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 12/06/2020.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 12/06/2020.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
RICHARD WILLIAMS  
KCC DISTRICT 4