

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

_____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JOB LOG

SWIFT Services, Inc.

DATE

7-28-2020

PAGE NO.

TICKET NO.

032920

CUSTOMER Blue Goose Drig	WELL NO. G #2	LEASE Borell	JOB TYPE Plug to Abando	DESCRIPTION OF OPERATION AND MATERIALS								
				CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		TUBING
1600												
1730	4	13	✓	300				ON Location		4½" DP x 7 7/8" hole		
								RTD: 4650				
1815	4	21	✓	250				Plug @ 2110'	w/ 50 sks of			
								60/40 Pozmix	4% gel @ 13.1 ppg			
1900	4	13	✓	200				Plug @ 1,270'	w/ 80 sks			
1930	4	10 1/2	✓	200				Plug @ 300'	w/ 40 sks			
1945	4	5 1/4	✓	75				Plug @ 600'	w/ 20 sks			
								* Circulate CMT to Surface				
1955	4	8	✓	80				Plug RH	w/ 30 sks			
2000	2	5 1/4	✓	50				Plug MH	w/ 20 sks			
2010								Wash up Trk #112				
2030								Job Complete				
								290 sks of 60/40 Pozmix				
								4% gel used				
								Thanks!				
								Gideon, Preston, Kerby				



Southwind Drilling, Inc.
Plugging Orders & Reports

Lease: Bore 11 6-2

Plugging Received from KCC Representative:

Name: Larry Date: 7-24-20 Time: 2:30 PM

1 st plug @	<u>2110</u>	feet,	<u>50</u>	sacks	Stands	<u>33 1/2</u>
2 nd plug @	<u>1270</u>	feet,	<u>80</u>	sacks	Stands	<u>20</u>
3 rd plug @	<u>600</u>	feet,	<u>50</u>	sacks	Stands	<u>9 1/2</u>
4 th plug @	<u>300</u>	feet,	<u>40</u>	sacks	Stands	<u>5</u>
5 th plug @	<u>60</u>	feet,	<u>20</u>	sacks	Stands	<u>1</u>

Mousehole: 20 sacks

Rathole: 30 sacks

Total Cement Used: 290 sacks

Type of cement: 60/40, 4% Gel, 1/4# Fluid Per Sack

Plug Down @ 8:00 PM 7-28-2020

Call KCC When Completed:

Name: Scott Alberg Date: 7-29-20 Time: 8:30 AM



Services, Inc.

TICKET **032920**

CHARGE TO: **Blue Goose Drg**
ADDRESS

CITY, STATE, ZIP CODE

PAGE **1** OF **1**

SERVICE LOCATIONS Ness City KS	WELL/PROJECT NO. 6742	LEASE Borell	COUNTY/PARISH Lane	STATE KS	CITY Dighton	DATE 5-28-2021	OWNER																																					
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Southwind	RIG NAME NO. Hg	SHIPPED VIA CT	DELIVERED TO Location	ORDER NO.																																							
3. WELL TYPE O1	WELL CATEGORY Development	JOB PURPOSE Plug to Abandon	WELL PERMIT NO.	WELL LOCATION Alamota Elec. N-4321																																								
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS 1/2 - 40' S-int																																											
PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING LOC	DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT																																			
575		1	MILEAGE	300	mi	1	mi	5.00	150.00																																			
576P		1	Pump Charge - PTA	1	1	1	1	925.00	925.00																																			
328-4	1	60/40 Remix 4 1/2 gal	200	sk	11	3	90	3190.00	3190.00																																			
276	1	Fluorite	75	lbs	3	105	35	365.00	365.00																																			
29	1	D-Air	3	gal	42	100	126	126.00	126.00																																			
581	1	CMT Service Charge	290	sk	1	85	536	536.00	536.00																																			
583	1	Drayage	25520	lbs	383	1m	0.95	363.50	363.50																																			
REMIT PAYMENT TO:																																												
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DATE SIGNED 7-28-2020	TIME SIGNED 8:30	<input type="checkbox"/> A.M. <input checked="" type="checkbox"/> P.M.	TOTAL	5088.10																																								
CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.																																												
SWIFT OPERATOR Stephen Tandy	APPROVAL James J. Bond	Thank You!																																										



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/28/2020	32920

BILL TO
Blue Goose Drilling Co. Inc. PO Box 1413 Great Bend, KS 67530-1413

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	G #2	Borell	Lane	Southwind Rig #8	Oil	Development	PTA	Gideon
PRICE REF.		DESCRIPTION			QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-P	Pump Charge - PTA				1	Job	925.00	925.00
328-4	60/40 Pozmix (4% Gel)				290	Sacks	11.00	3,190.00T
276	Flocole				75	Lb(s)	3.00	225.00T
290	D-Air				3	Gallon(s)	42.00	126.00T
581D	Service Charge Cement				290	Sacks	1.85	536.50
583D	Drayage				383	Ton Miles	0.95	363.85
Customer Disc...	Subtotal							5,516.35
	Customer Discount Per Ted							-661.96
	Subtotal							4,854.39
	Sales Tax Lane County							233.71
							7.50%	
							-12.00%	

We Appreciate Your Business!

Total

\$5,088.10