Form CP-111

July 2017

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OF LIVATOR. LICETISE#				API No. 15-	·				
Name:				Spot Descr	iption:				
Address 1:					Sec	Twp	S. R		
Address 2:								S Line of Section	
City:	State:	Zip: +						W Line of Section	
Contact Person:				Datum:	on: Lat:	(XXXX) , LONG.		(e.gxxx.xxxxx)	
Phone:()								GL KB	
Contact Person Email:					e:				
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
Field Contact Person Phone: (_)				ermit #:		IR Permit #	:	
	·			_	orage Permit #:		-In·		
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	Conductor	Surface	Pro	oduction	Intermediate	Liner	-	Tubing	
Size									
Setting Depth									
Amount of Cement									
Top of Cement									
Bottom of Cement									
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Do you have a valid Oil & Gas I Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: Plug Back Meth ration Interval .	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s): Collar:(depth) et on Information Feet or Open Hole	w / Interval	sack of cement sack o	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas L Depth and Type:	Lease? Yes College at	No Tools in Hole at	Ca w / _ Inch Perfo Perfo	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Yes No Dept s of cement Port Fe od: Completic to F	ch of casing leak(s): Collar:(depth) et on Information Feet or Open Hole	w / Interval Interval	sack of cement sack o	
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100 100	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

November 10, 2020

Kristin Dinelli Prairie Gas Operating, LLC 114 E. 5TH ST. SUITE 100 TULSA, OK 74103

Re: Temporary Abandonment API 15-075-20606-00-00 WHITE 1 NE/4 Sec.07-23S-40W Hamilton County, Kansas

Dear Kristin Dinelli:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/10/2021.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"