

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

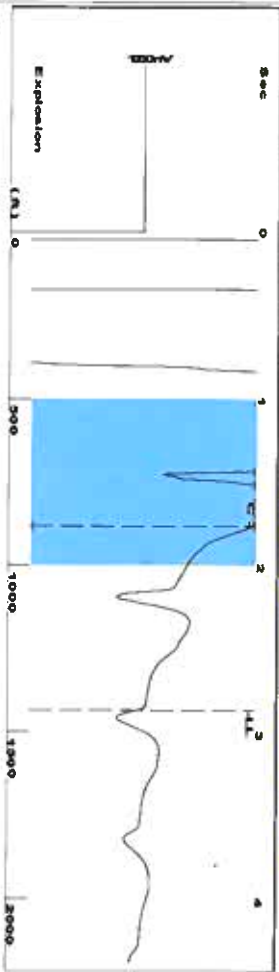
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

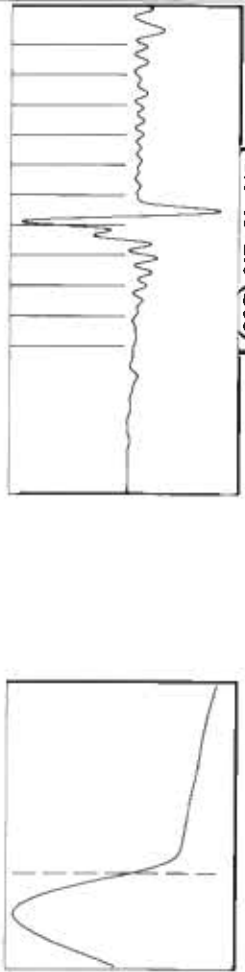
Group: Merrit Energy Company-Ulysses Well: Miller X-2 (acquired on: 10/31/20 14:19:27)



Filter Type: High Pass
Manual Acoustic Velok: 1024.23 ft/s
Automatic Collar Count: Yes
Manual JTS/sec: 16.1551
Time: 2.857 sec
Joints: 45.2694 JIS
Depth: 1435.04 ft

1.0 to 2.0 (Sec)

Analysis Method: Automatic

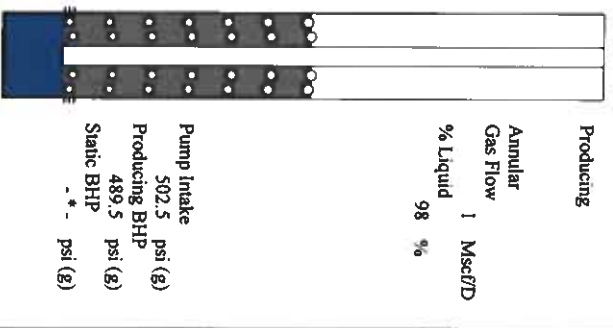


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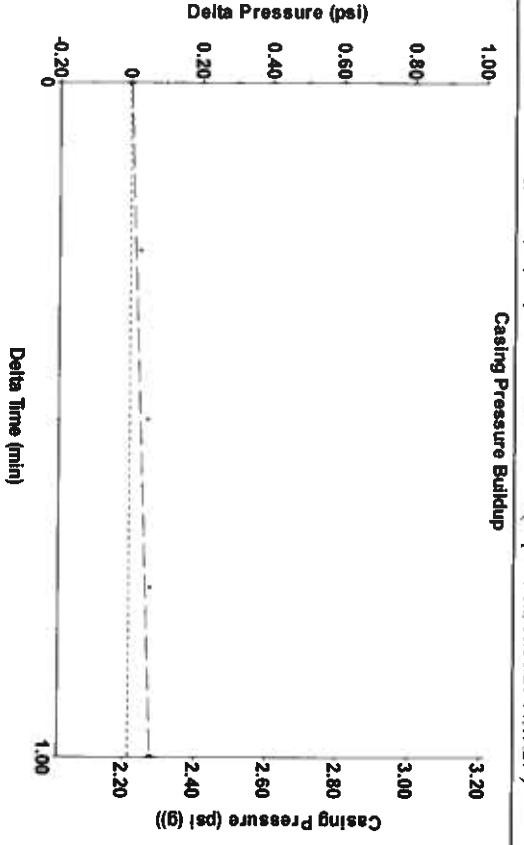
Production	Potential	Casing Pressure	Producing
Oil: -*-	BBL/D	2.2 psi (g)	Annular
Water: -*-	BBL/D	Casing Pressure Buildup	Gas Flow
Gas: -*-	Mscf/D	0.062 psi	% Liquid
		1.00 min	1 Mscf/D
IPR Method: PBHP/SBHP	Vogel	Gas/Liquid Interface Pressure	
Production Efficiency: 0.0	0.0	3.0 psi (g)	
		Liquid Level Depth	
		1435.04 ft	
Oil: 40 deg API		Pump Intake Depth	
Water: 1.05 Sp Gr H2O		2952.00 ft	
Gas: 0.97 Sp Gr AIR		Formation Depth	
		2912.00 ft	
Acoustic Velocity	1004.58 ft/s		

Formation Submergence: 1517 ft
Total Gaseous Liquid Column HT (TVD): 1481 ft
Equivalent Gas Free Liquid HT (TVD): 1481 ft

Acoustic Test: Tim Frydendal-Fluid Level Technician

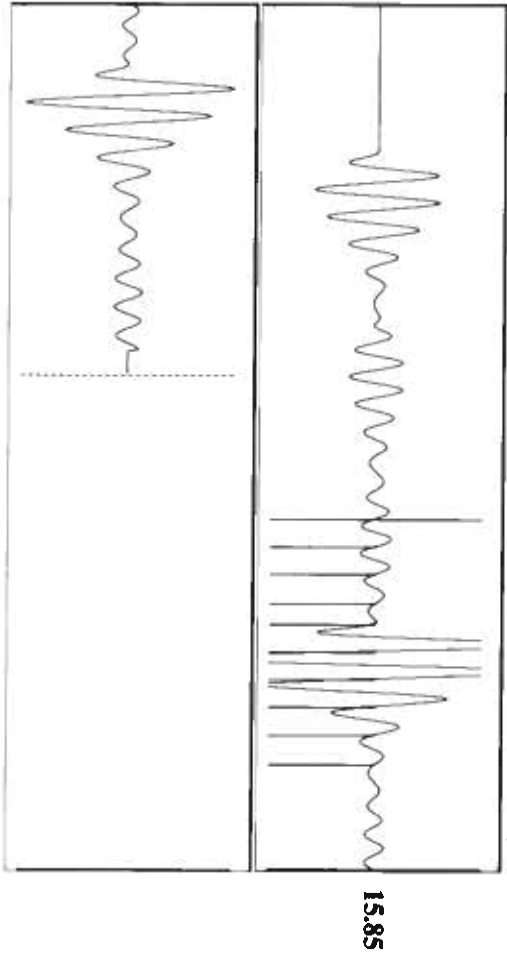


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Change in Pressure: 0.06 psi
Change in Time: 1.00 min
PT: 14654
Range: 0 - 7 psi

Group: Merrit Energy Company-Ulysses Well: Miller X-2 (acquired on: 10/31/20 14:19:27)



Acoustic Velocity: 1004.58 ft/s
Joints Per Second: 15.8451 jts/sec
Depth to liquid level: 1435.04 ft
Automatic Collar Count: Yes

November 10, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Raod, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-30004-00-00
Miller X 2
NW/4 Sec.22-27S-36W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/10/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"