

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

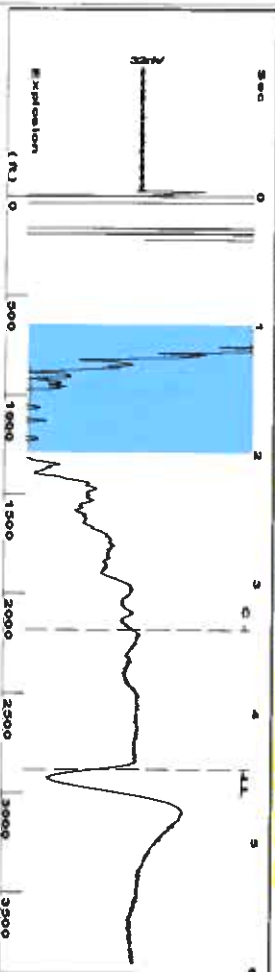
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

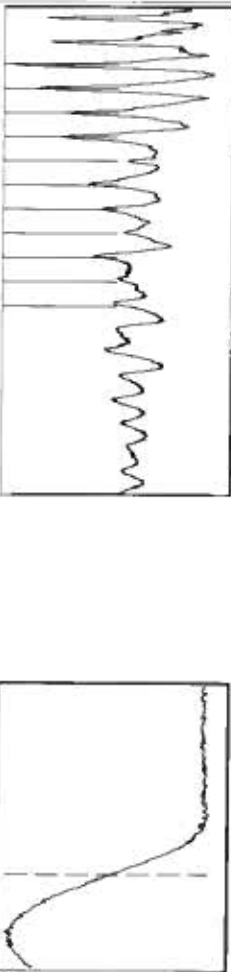
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.



Filter Type: High Pass
 Manual Acoustic Vel: 1275.65 R/s
 Automatic Collar Count: Yes
 Manual JTS/Sec: 20.1207
 Time Joints: 4.439 sec
 Joints: 90.9158 J/s
 Depth: 2882.03 ft

1.0 to 2.0 (Sec)



Analysis Method: Automatic

Group: Merit Energy Company-Ulysses Well: Jordan B-2 (acquired on: 11/02/20 14:27:57)

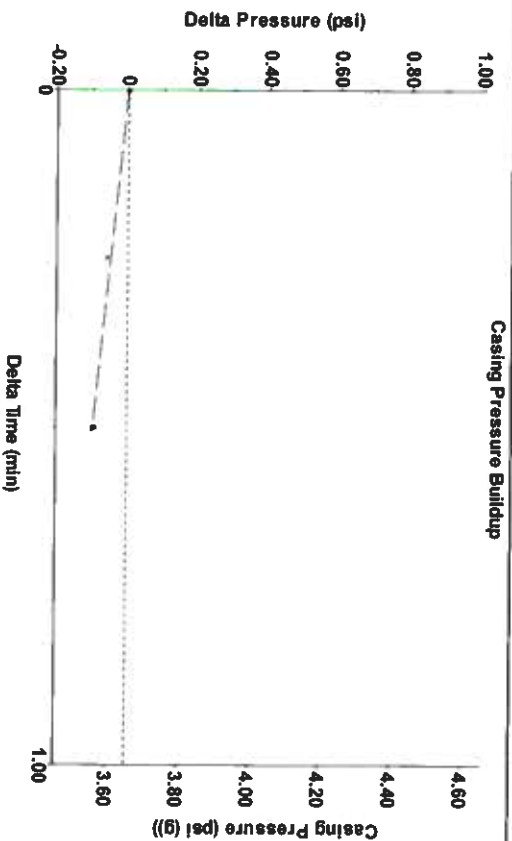
Production	Current	Potential	Casing Pressure	Producing
Oil	-	BBL/D	3.7 psi (g)	Annular
Water	-	BBL/D	-0.097 psi	Gas Flow
Gas	-	Mscf/D	0.50 min	% Liquid
IPR Method		Vogel	Gas/Liquid Interface Pressure	0 Mscf/D
PBHP/SBHP		0.0	4.9 psi (g)	100 %
Production Efficiency				
Oil	40 deg API		Liquid Level Depth	
Water	1.05 Sp Gr H2O		2882.03 ft	
Gas	0.71 Sp Gr AIR		Pump Intake Depth	
Acoustic Velocity	1298.5 R/s		2972.00 ft	
			Formation Depth	
			2945.00 ft	

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 90 ft
 Equivalent Gas Free Liquid HT (TVD) 90 ft
 Acoustic Test

Tim Frydendall-Fluid Level Technician

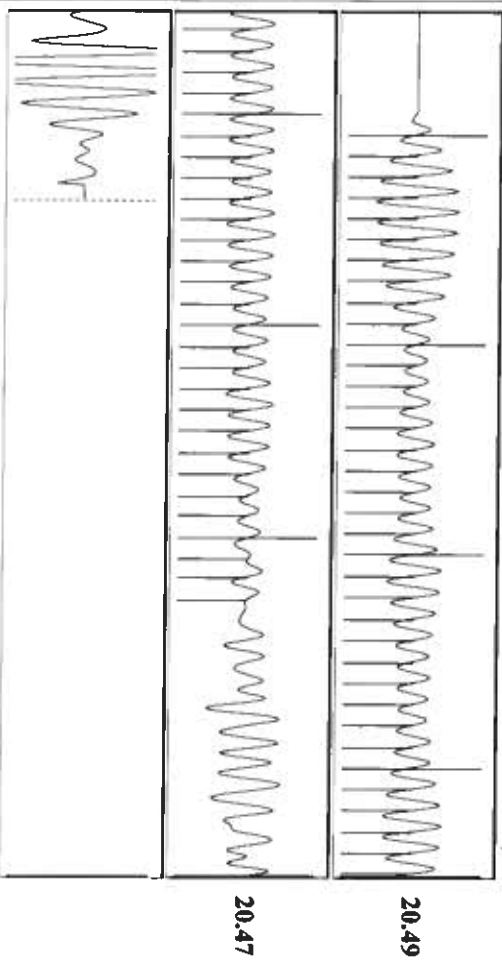


Pump Intake 35.4 psi (g)
 Producing BHP 26.3 psi (g)
 Static BHP - * - psi (g)



Change in Pressure: -0.10 psi
 Change in Time: 0.50 min
 PTI: 8868
 Range: 0 - ? psi

Group: Merit Energy Company-Ulysses Well: Jordan B-2 (acquired on: 11/02/20 14:27:57)



Acoustic Velocity: 1298.5 R/s
 Joints Per Second: 20.4811 JTS/Sec
 Depth to liquid level: 2882.03 ft
 Automatic Collar Count: Yes
 Joints counted: 63
 Joints to liquid level: 90.9158
 Filter Width: 18.1207
 Time to 1st Collar: 0.284
 22.1207
 3.36

November 10, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-067-20451-00-00
Jordan B 2
SE/4 Sec.04-29S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/10/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/10/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"