

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



<b>Customer</b>	Vess Oil	<b>Lease &amp; Well #</b>	West Koogler E2	<b>Date</b>	30-Oct
<b>Service District</b>	El Dorado	<b>County &amp; State</b>	Butler, KS	<b>Legals S/T/R</b>	
<b>Job Type</b>	Cement Plug	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<b>Job #</b>
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>			<b>Ticket #</b>
91	John	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
265	Kevin	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
241	Garrett	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations
122	Pat	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input checked="" type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
<b>Comments</b>					

Product/ Service Code	Description	Unit of Measure	Quantity	Net Amount
M010	Heavy Equipment Mileage	mi	7.00	\$21.00
M015	Light Equipment Mileage	mi	7.00	\$10.50
M020	Ton Mileage	tm	39.48	\$44.42
T080	Pickup & Tools	hr	6.00	\$450.00
C010	Cement Pump Service	ea	1.00	\$562.50
CP010	Class A Cement	sack	120.00	\$1,530.00
CP100	Calcium Chloride	lb	250.00	\$140.63
CP165	Cottonseed Hulls	lb	40.00	\$30.00
T010	Vacuum Truck - 80 bbl	hr	9.00	\$810.00
AF080	Fresh Water	gal	6,720.00	\$100.80
WSE075	Work String (1")	ft	110.00	\$33.00

<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>		<b>Net:</b>	\$3,732.84
Based on this job, how likely is it you would recommend HSI to a colleague? <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely		<b>Total Taxable</b>	\$ -
		<b>Tax Rate:</b>	
		<b>Sale Tax:</b>	\$ -
		<b>Total:</b>	\$ 3,732.84
<b>HSI Representative:</b>			

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

<b>Customer:</b> Vess Oil	<b>Well:</b> West Koogler E2	<b>Ticket:</b> EP1011
<b>City, State:</b> Wichita, Ks	<b>County:</b> Butler, KS	<b>Date:</b> 10/30/2020
<b>Field Rep:</b> Shane Summers	<b>S-T-R:</b>	<b>Service:</b> Cement Plug

Downhole Information	
Hole Size:	in
Hole Depth:	ft
Casing Size:	in
Casing Depth:	ft
Tubing / Liner:	in
Depth:	ft
Tool / Packer:	
Tool Depth:	ft
Displacement:	bbls

Calculated Slurry - Lead	
Blend:	
Weight:	ppg
Water / Sx:	gal / sx
Yield:	ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0.0 bbls
Excess:	
Total Slurry:	0.0 bbls
Total Sacks:	#DIV/0! sx

Calculated Slurry - Tail	
Blend:	Class A
Weight:	15.6 ppg
Water / Sx:	5.2 gal / sx
Yield:	1.18 ft <sup>3</sup> / sx
Annular Bbls / Ft.:	bbs / ft.
Depth:	ft
Annular Volume:	0 bbls
Excess:	
Total Slurry:	25.2 bbls
Total Sacks:	120 sx

TIME	RATE	PSI	STAGE BBLs	TOTAL BBLs	REMARKS
9:30 AM			-	-	On Location
				-	On site safety meeting
				-	
10:40 AM	3.9	540.0	42.0	42.0	Load tubing Circulate water
10:50 AM	3.9	350.0	10.5	52.5	Mix and pump 50 sacks 3% calcium cement
	3.5	350.0	7.0	59.5	Displace cement with water
				59.5	
				59.5	Wait one hour
12:00 PM				59.5	Tagged cement with wire line @ 2220'
12:30 PM	0.5	-	8.0	67.5	Pressured up on 5.5 didn't not hold pressure
				67.5	Tried flagging the hole
1:19 PM	0.5	160.0	31.5	99.0	Ran rubber plug to 1270'
				99.0	Ran in tubing to 1270'
2:20 PM	3.0	200.0	7.3	106.3	Mix and pumped 35 sacks 3% calcium cement
	3.0	200.0	3.1	109.4	Displaced with water 3.1 bbls water
				109.4	Wait one hour
3:54 PM				109.4	Tagged cement with wireline @ 1144'
	0.3	-	2.5	111.9	Pressured up on 5.5 didn't not hold pressure
5:00 PM				111.9	Ran 1" to 110' in backside
	1.0	400.0	7.3	119.2	Mixed and pumped 35 sacks cement to surface
				119.2	Wash pump and hoses
				119.2	
				119.2	
				119.2	
				119.2	
				119.2	
				119.2	

CREW		UNIT	SUMMARY		
Cementer:	John	91	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin	265	2.2 bpm	244 psi	119 bbls
Bulk #1:	Garrett	241			
Bulk #2:	Pat	122			



<b>Customer</b>	Vess Oil	<b>Lease &amp; Well #</b>	West Koogler E2		<b>Date</b>	11/3/2020	
<b>Service District</b>	El Dorado	<b>County &amp; State</b>	Butler, KS	<b>Legals S/T/R</b>	<b>Job #</b>	EP1025	
<b>Job Type</b>	Cement Plug	<input checked="" type="checkbox"/> PROD	<input type="checkbox"/> INJ	<input type="checkbox"/> SWD	<b>New Well?</b>	<input type="checkbox"/> YES	<input checked="" type="checkbox"/> No
<b>Equipment #</b>	<b>Driver</b>	<b>Job Safety Analysis - A Discussion of Hazards &amp; Safety Procedures</b>					
91	Kevin	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging		
265	Kevin	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection		
122	Joe	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards	<input checked="" type="checkbox"/> Specific Job Sequence/Expectations		
241	Pat	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input checked="" type="checkbox"/> Muster Point/Medical Locations		
		<input checked="" type="checkbox"/> Hearing Protection	<input checked="" type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below			
<b>Comments</b>							
<b>Product/ Service Code</b>							
		<b>Description</b>	<b>Unit of Measure</b>	<b>Quantity</b>			<b>Net Amount</b>
M010	Heavy Equipment Mileage		mi	7.00			\$21.00
M015	Light Equipment Mileage		mi	7.00			\$10.50
M020	Ton Mileage		tm	19.08			\$21.47
C010	Cement Pump Service		ea	1.00			\$562.50
CP010	Class A Cement		sack	58.00			\$739.50
T010	Vacuum Truck - 80 bbl		hr	2.50			\$225.00
AF080	Fresh Water		gal	2,100.00			\$31.50
<b>Customer Section: On the following scale how would you rate Hurricane Services Inc.?</b>							
					<b>Net:</b>	\$1,611.47	
					<b>Total Taxable</b>	\$ -	<b>Tax Rate:</b>
<b>Based on this job, how likely is it you would recommend HSI to a colleague?</b>					<b>Sale Tax:</b>		
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>					\$ -		
<small>Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely</small>					<b>Total:</b>		
					\$ 1,611.47		
<b>HSI Representative:</b>							

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

X \_\_\_\_\_ **CUSTOMER AUTHORIZATION SIGNATURE**



**CEMENT TREATMENT REPORT**

Customer:	Vess Oil	Well:	West Koogler E2	Ticket:	EP1025
City, State:	Wichita, KS	County:	Butler, KS	Date:	11/3/2020
Field Rep:	Shane Summers	S-T-R:		Service:	Cement Plug

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:		Blend:	Class A
Hole Depth:	ft	Weight:	ppg	Weight:	15.6 ppg
Casing Size:	in	Water / Sx:	gal / sx	Water / Sx:	5.2 gal / sx
Casing Depth:	ft	Yield:	ft <sup>3</sup> / sx	Yield:	1.18 ft <sup>3</sup> / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	bbls
		Total Sacks:	#DIV/0! sx	Total Sacks:	58 sx

TIME	RATE	PSI	BBLs	TOTAL BBLs	REMARKS
7:35 AM			-	-	On site safety meeting
7:45 AM				-	Wireline Well Tagged cement @ 1125'
				-	
8:40 AM		250.0		-	Hook up to casing and pressure up Held pressure @ 250
				-	
				-	Run in 8 joints of tubing depth @ 261'
				-	
8:50 AM	2.0	-	1.0	1.0	Circulate water
				1.0	
9:00 AM	2.5	-	7.0	8.0	Mix and pump cement
				8.0	
9:20 AM	0.8		0.2	8.2	Top off well after they pulled tubing
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	
				8.2	

CREW		UNIT	SUMMARY		
Cementer:	Kevin	91	Average Rate	Average Pressure	Total Fluid
Pump Operator:	Kevin	265	1.8 bpm	83 psi	8 bbls
Bulk #1:	Joe	122			
Bulk #2:	Pat	241			