KOLAR Document ID: 1536122

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	l API No.	15 -					
Name:							
Address 1:	'	•	Twp S. R East West				
Address 2:		Feet from North / South L					
City: State: Zip:	+	Feet from East / West Lir					
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC District Agent's Name)				
Depth to Top: Bottom: T.D	00 0						
Depth to Top: Bottom:T.D.		g Completed.					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)				
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to be the character of same depth placed from the	· ·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Invoice

JV Energy Services, Inc.

PO Box 828 Liberal, KS 67905

Date	Invoice #
10/28/2020	2707

Bill To	
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226	

		Well Site	Terms
		SEWF Clawson W	Net 30
Quantity	Description	Rate	Amount
20.05	SEWF Clawson WSW #2-34 Rig #5 - 4 men Rig #5 - 3 men Travel time per hour Power Tongs (per trip) Thread Dope 2 3/8 or 2 7/8 Tubing Wiper Rubber Skid Sales Tax	235.00 210.00 150.00 100.00 30.50 40.00 250.00 7.00%	630.00T 600.00T
s		Total	\$6,790.11



JV ENERGY SERVICES, INC. P.O. Box 828 Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New V	Vell Old Well	Mileage	Date / 0	19-20
Company FD150NO	perating		State K5	County/ASKEL
Lease Well No.5 EWF C	LAWSON WSW NO	0.2-34	Sec.	P.O. No.
REMARKS Drive Rig Nell DVIII Hole ND WAIT TO Nell Head and	to loc & SET S FON DEAD M the RUSTALOUT O Make a PIT CE COS PVES 20	BUSE BIN SI ENS RIG UP EYEU CHEUP H & RIG UP FO EYOO OND PU	he cella	on the guxuires rard csg ard
RODS PULLED	RODS RUN		SIZE MA	KE USED
Polish Rod	Polish Rod	Swab Cups		
Subs	Subs	Swab Cups		
	·	OSR		
Rods	Rods	Power Tongs	Rod To	ongs
		Elev. L.Y.T.	Rod W	Viper Rubber
Subs	Subs	3 1/2" Elev.	Tbg. V	Viper Rubber
Pump	Pump	Thread Dope	Standi	ing Valve
No		Sand Pump	Skid	
Size	Size	Csq. Swab Tools	Scratc	her
Ti .		Stripping Head & Flange	Paraffi	in Knife
Anchor	Anchor	Stripper Rubber	Fishing	g Tool
	TUBING RUN JTS.	R-45 Ring Gasket	Light F	
	Subs	H ₂ S Monitor	Air Pa	cks
		Multi-Gas-Monitor		own Machine
	Anchor/Packer	\$		HRS. RT
	Autonom dokor	Co. Rep.		1,700
	SN @ Perf. Sub		nalando	8 1
_	-	Operator Loven Zo		8 1
viud Anchor	Mud Anchor	D. Man Cay 105 Zac		8 1
2 1 5 1 12		Helperguadalupe		8
	Tubing Leak At:	Helper US carlos	JUNIEZ	
	Type Leak:	Helper		
outhern Office Supply, Inc., Liberal, KS Form 54273	Ni contraction of the contractio			E 31



outhern Office Supply, Inc., Liberal, KS Form 54273

V ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905 620-482-0244 / Office: 620-482-0586

Rig No. 5 Old Well Mileage Date 10-10-20 New Well Company EDIGON operating County/AS/SELL Sec. P.O. No. DP WIYE MAKE **USED** SIZE **RODS RUN** Swab Cups Polish Rod Polish Rod Swab Cups Subs OSR Power Tongs Rod Tongs Rods_ Rods_ Rod Wiper Rubber Elev. L.Y.T. Tbg. Wiper Rubber 3 1/2" Elev. Subs Subs Standing Valve Thread Dope Pump: Pump_ Sand Pump Skid No. _ No. = Scratcher Csq. Swab Tools Size Paraffin Knife Stripping Head & Flange Stripper Rubber Fishing Tool Anchor TUBING PULLED 5 6 2 3/8 JTS. TUBING RUN 56 2 3/8 JTS. Light Plant R-45 Ring Gasket Air Packs H.S Monitor Subs Subs_ Multi-Gas-Monitor Lay Down Machine Anchor/Packer ___ HRS. RT Anchor/Packer Co. Rep. Comp. Tension Operator Lovenzo Delgado SN @ _____ Perf. Sub _____ SN @ ____ Perf. Sub _ 2 D. Mancallos Zavala Mud Anchor __ Mud Anchor _ Helper guadalupe vasque2 Helperuis carlos Tuarez Rods Parted At: ___ Tubing Leak At: ___ Helper Type Leak: Type Part:



ENERGY SERVICES, INC. P.O. Box 828 Liberal, KS 67905 620-482-0244 / Office: 620-482-0586

Rig No. 5 New	Well Old Well	Mileage	Date	10-21	ے جا د	
Company EDISON Of	Perating		Stat	e K 5	County	HASKELL
Lease Well No. & EWF	CLAWSON WSW .	NO. 2-34	Sec.		P.O. No	
REMARKS DOTL.	TO NEXT LOC.	N Clear up	The	loc	000)
			T			
RODS PULLED	RODS RUN		SIZE	MAKE		USED
Polish Rod	Polish Rod	Swab Cups				
Subs	Subs	Swab Cups				
	-	OSR				
Rods	Rods	Power Tongs		Rod Tongs	ı	
		Elev. L.Y.T.		Rod Wiper	Rubber	
Subs	Subs	3 1/2" Elev.		Tbg. Wiper	Rubber	
Pump	Pump	Thread Dope		Standing V	′alve	
No.=	•	Sand Pump		Skid	70	EDUND TRUE
Size	_ Size	Csq. Swab Tools		Scratcher	K	?OUND TRY
		Stripping Head & Flange		Paraffin Kn	nife	
Anchor	Anchor	Stripper Rubber		Fishing Too		
	S. TUBING RUN JTS.	R-45 Ring Gasket		Light Plant		
	Subs	H ₂ S Monitor		Air Packs		
		Multi-Gas-Monitor		Lay Down	Machine	
		- Walti-Gas-Worldon				
	Anchor/Packer	0			HRS.	RT
	-: : -	Co. Rep.	n 1	1_	2	1
_	_ SN @ Perf. Sub	Operator Lovenzo	40		3	1
/lud Anchor	Mud Anchor	D. Man Cay/as za		-		1
		Helperguad afull v	105900	2	3	
Rods Parted At:	Tubing Leak At:	Helper				
ype Part:	Type Leak:	Helper				
outhorn Office Supply Inc. Liberal KS. Form 54272						



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

EDISON OPERATING CO LLC 8100 E 22ND ST N BUILDING 1900 WICHITA, KS 67226

Invoice Date:	10/20/2020
Invoice #:	0350066
Lease Name:	MLP Clawson
Well#:	2-34
County:	Haskell, Ks
Job Number:	ICT4320
District:	Pratt

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
H-Plug	130.000	10.400	1,352.00
Cello Flake	33.000	1.400	46.20
Cement Gel-Tacobond	1,000.000	0.240	240.00
Light Eq Mileage	40.000	1.600	64.00
Heavy Eq Mileage	40.000	3.200	128.00
Ton Mileage	224.000	1.200	268.80
Cement Pump Service	1.000	880.000	880.00
Cement Eq Standby time	2.000	240.000	480.00

Net Invoice	3,459.00
Sales Tax:	183.65
Total	3,642.65

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	EDISON OPERATION	NG	Lease & Well #	Well# MLP CLAWSON 2-34				Date	10/20/2020		
	MLK		County & State	HASKELL	Legals S/1/R	34-29	-34	Job#			
Job Type	PLUG TO ABAN	☑ PROD	□ INJ	□ SWD	New Well?		Ø No	Ticket#	IC	T4320	
Equipment #	Driver			Job Safety	Analysis - A Discus						
912 526/521	MCGRAW	☑ Hard hat☑ H2S Monitor		☐ Gloves ☐ Eye Protectio		☐ Lockout/Tago ☐ Required Perr ☐ Slip/Trip/Fall	nils	 □ Warning Signs □ Fall Protection □ Specific Job Se 		ctations	
181/532		☑ Safety Footwea ☑ FRC/Protective		□ Respiratory P	rotection nemical/Acid PPE	□ Overhead Ha:		☐ Muster Point/N			
242	POLLEY	☐ Hearing Protective		☐ Fire Extinguis		☐ Additional co					
						nments					
										en co	
Product/ Service Code		Desci	ription		Unit of Measure	Quantity			251	Net A	Amount
CP055	H-Plug				sack	130.00				\$	\$1,352.00
CP120	Cello-flake				lb	33.00					\$46.20
						4 000 50					\$240.00
CP095	Bentonite Gel				lb lb	1,000.00					\$240.00
M015	Light Equipment Mik	eage			mi	40.00					\$64.00
illo15	Egit Equipment in	0040									
M010	Heavy Equipment M	lileage			mi	40,00					\$128.00
M020	Ton Mileage				trn	224,00					\$268.80

C011	Cement Pump Servi				ea hr	1,00					\$880.00
C030	CEMENT EQ STAN	IDBA			18	2,00					4100.00
				AUR C RES							
Cusio	mer Section: On the	e followerg scale h	our would you rate	Hurricane Sarvic	es Inc.?	Total Taxable	s -	Tax Rate:	Net:		\$3,459.00
	sed on this job, how	w likely is it you w	vould recommend	HSI to a colleag	gue? Extremely Likely	State tax laws der used on new welk Humcane Service well information a services and/or pr	em certain prox s to be sales to s relies on the bove to make a roducts are tax	tucts and services ix exempt customer provided a determination if exempt.	Sale Tax: Total:	\$	3,459.00
TERMS COST IS AN	and the limit of the second	Canions Inc. (Life) La	as advanced and as	ing to make Constitute	one of sale for approve			Mike Matta		ate of inv	voice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (riSt) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the belance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such colection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material uttimately required to perform these services. Any discount is based on 30 days nat payment terms or cash. DISCLAIMER NOTICE: Technical date is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The Information presented is a beat estimate of the actual results from the use of any product or service. The Information presented is a beat estimate of the actual results and acceptance of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well informati

ellas 1. Punto

CUSTOMER AUTHORIZATION SIGNATURE



Cus	tomer	EDISO	N OPERA	ATING	Well:	MLP CLAWSON 2-	34 Ticket:	ICT4320	
City,	State	SANTA	TA KS		County:	HASKELL	Date:	10/20/2020	_
Fiel	ld Rep:	DALLA	S PREST	ON	S-T-R:	34-29-34	Service:	PLUG TO ABAN	\neg
								1200 10712/111	-
Dow	nhole	Informati	on		Calculated Sturry -	Lead	Calc	ulated Slurry - Tail	
	e Size:		ín		Blend:	H-PLUG	Blend:		
	Depth:		ft		Weight:	13.8 ppg	Weight:	ppg	
Casing I	g Size; Douth		in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx	
Tubing /			ft			1.43 ft ³ / sx	Yield:	ft³/sx	_
	Depth:		n		Annular Bbls / Ft.: Depth:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.	\dashv
Tool / Pa					Annular Volume:	0.0 bbls	Depth: Annular Volume:	ft 0 bbls	\dashv
Tool I			ft		Excess:	0.0 8.03	Excess:	O DDIS	-
Displace	ment:		bbls			33.0 bbls	Total Slurry:	0.0 bbls	_
		753	STAGE	TOTAL		130 sx	Total Sacks:	#DIV/01 sx	
TIME	RATE	PSI	BBLs	BBLs	REMARKS			A Selection and the selection of the sel	
12:30 PM			-		ON LOCATION, SAFTEY MEE	TING			
97				-	1ST PLUG AT 1800'				_
5:10 PM		500.0	30.0	30.0	MIX 1000 LBS CEMENT GEL				-
5:23 PM 6:26 PM	4.5	450.0 100.0	13.0	43,0 49,0	MIX 50 SKS H-PLUG				
0.20 F M	4.0	700.0	0.0	49.0	START DISPLACEMENT 2ND PLUG AT 700'				
6:03 PM	4.0	200.0	13.0	62.0	MIX 50 SKS H-PLUG				-
6:07 PM	4.0	100.0	1.5	63.5	START DISPLACEMENT				3RI
				63.5	3RD PLUG AT 60'				-1""
6:28 PM	1.0	50.0	7.0	70.5	MIX 30 SKS H-PLUG				
					CEMENT TO SURFACE				
	_			392					
				0.40					4
-	-								-
-	\rightarrow		_						-
			_	(4)					
	_		-	-					-
				-	JOB COMPLETE, THANK YOU				-
					MIKE MATTAL				7
					MIKE, E.J. & JOHN				
				-					
				•					
	_			:					_
	_								
									_
Name of Street	J-0.	CDEW		-		West-State of			
2		CREW	AT.	Total Land	UNIT	The Strategy	SUMMARY		4
Ceme ump Oper	-	MATT			912 526/521	Average Rate	Average Pressure	Total Fluid	-
	k #1:	MCGR			181/532	3.8 bpm	233 psi	71 bbls	-
	k #2:	POLLE			242				



1023 Reservation Rd Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118

Fax: 785-625-1180

Edison Operating Company LLC 8100 E 22ND ST N BLDG 1900 WICHITA KS 67226 Invoice Date 10/22/20

10815 Lease Clawson

Well 2-34

County Hasekll

KS

State

Service Date	Job Ticket	DESCRIPTION				
10/20/20	3018	5.5 plug cut casing			\$	2,590.00
		9080				
			Tax	SubTotal	\$	2,590.00
			, cox	TAL DUE	ment in	2,590.00



TICKET

3018

1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

.	c) -	FAI	, 1501 08	<i>F</i> 0			[Date <u>10</u>	20-2	2020
Charge To:	20030	1 CAU	JULI OI	E16.						
	11 No 58	TWF	cla.	2500	insw #Z-	7.9 Field				
earest Town	Sitante					County 1	taske	// S	tate	-5
ustomer's Or	der No. ~	ist			Sec. 3	4	Twp.	295	Range	34 K
ero 6.4.					Casing Size	5/2			- Weight	
ustomer's T.E	. NIA			Gemin	Sec	with	Flu	id Level _		
ngineer S	IL Bla.	200			Operator <u>/</u>	asgat.	to K			
	Pe	Truck Rental								
Code Reference	From	То	Number Of Holes	Amount	Code Reference	Unit		File Name		Amount
					100	321				1500
					6	Services				"
					Code Reference	From	То	No. Feet	Price Per Ft.	Amount
					501	Set	plug			
						(c)	4200			1500
					502	51/2	plug			900
					504	Come	ent			600
					604	CUT	castro	9		2500
						2199				
	Mater	ial Inventory				-				
BP3		Bon	-							
Secondary	1 1	A-80	<u>2</u>							
#la Stun	de s &	8051	210					S	ubtotal	\vdash
\cap				Tax TOTAL 25%						
/_	An	1)	-7"	pecified below, which we have read and to which we hereby a						

- (1)
- (2)
- General Terms and Conditions

 All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.

 Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.

 Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.

 The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper. (3)
- (4)
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.

 No employee is authorized to alter the terms or conditions of this agreement. (5)
- (6)