

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
March 2009
**Type or Print on this Form
Form must be Signed
All blanks must be Filled**

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

JV Energy Services, Inc.

**PO Box 828
Liberal, KS 67905**

Invoice

Date	Invoice #
10/28/2020	2707

Bill To
Edison Operating Company 8100 E 22nd St N, Bldg 1900 Wichita, KS 67226

Well Site	Terms
SEWF Clawson W...	Net 30

Quantity	Description	Rate	Amount
	SEWF Clawson WSW #2-34		
20.05	Rig #5 - 4 men	235.00	4,711.75T
3	Rig #5 - 3 men	210.00	630.00T
4	Travel time per hour	150.00	600.00T
1	Power Tongs (per trip)	100.00	100.00T
1	Thread Dope	30.50	30.50T
1	2 3/8 or 2 7/8 Tubing Wiper Rubber	40.00	40.00T
1	Skid	250.00	250.00
	Sales Tax	7.00%	427.86
Total			\$6,790.11



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage Date 10-19-20
 Company EDISON OPERATING State KS County HASKELL
 Lease Well No. SEWF CLAWSON WSW NO. 2-34 Sec. P.O. No.

REMARKS Drive Rig to loc & SET Base BIN SPOT RIG on the well drill HOLES FOR DEAD MENS RIG UP secured guxwires AND WAIT to the ROSTABOUT crew clear the cellar and well Head and make a PIT & RIG UP FOR 5 1/2 CS9 and check SURFACE CS9 pres zero and pull 110,000 LBS TO take the SLIPS OFF & secured well and SDFD.

RODS PULLED	RODS RUN
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED _____ JTS.	TUBING RUN _____ JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
Power Tongs		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		Tbg. Wiper Rubber	
Thread Dope		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	

	HRS.	RT
Co. Rep.		
Operator <u>Lorenzo Delgado</u>	<u>8</u>	<u>1</u>
D. Man <u>Carlos Zavala</u>	<u>8</u>	<u>1</u>
Helper <u>Guadalupe Vasquez</u>	<u>8</u>	<u>1</u>
Helper <u>WIS Carlos Juarez</u>	<u>8</u>	<u>1</u>
Helper		



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage _____ Date 10-20-20
 Company EDISON OPERATING State KS County HASKE
 Lease Well No. SEWF CLAWSON WSW NO 2-34 Sec. _____ P.O. No. _____

REMARKS DCTL. PJSM & Rig up wire line and set plug @ 4200. and pumped 2 sacks of cement & cat csg @ 1901 and Rig down wire line & Rig up tools for 5 1/2 csg and lay down 65 5 1/2 JTS Rig down 5 1/2 tools Rig up for 2 3/8 Tbg and JH w/ 56 2 3/4 JTS @ 1400 & pumped 10 sacks gel & 50 sacks cement and lay down 34 2 3/8 JTS & 22 JTS in the hole @ 709 & pump 50 sacks cement & lay down 22 JTS & 2 JTS in the hole @ 69 & pumped 20 sacks of cement & lay down 2 JTS and SDFD.

RODS PULLED	RODS RUN
Polish Rod _____	Polish Rod _____
Subs _____	Subs _____
Rods _____	Rods _____
Subs _____	Subs _____
Pump _____	Pump _____
No. _____	No. _____
Size _____	Size _____
Anchor _____	Anchor _____
TUBING PULLED <u>56 2 3/8</u> JTS.	TUBING RUN <u>56 2 3/8</u> JTS.
Subs _____	Subs _____
Anchor/Packer _____	Anchor/Packer _____
Comp. Tension _____	Anchor/Packer _____
SN @ _____ Perf. Sub _____	SN @ _____ Perf. Sub _____
Mud Anchor _____	Mud Anchor _____
Rods Parted At: _____	Tubing Leak At: _____
Type Part: _____	Type Leak: _____

	SIZE	MAKE	USED
Swab Cups			
Swab Cups			
OSR			
<u>Power Tongs</u>		Rod Tongs	
Elev. L.Y.T.		Rod Wiper Rubber	
3 1/2" Elev.		<u>Tbg. Wiper Rubber</u>	
<u>Thread Dope</u> / 64		Standing Valve	
Sand Pump		Skid	
Csq. Swab Tools		Scratcher	
Stripping Head & Flange		Paraffin Knife	
Stripper Rubber		Fishing Tool	
R-45 Ring Gasket		Light Plant	
H ₂ S Monitor		Air Packs	
Multi-Gas-Monitor		Lay Down Machine	
		HRS.	RT
Co. Rep.			
Operator <u>Lorenzo Delgado</u>		<u>12 1/2</u>	<u>2</u>
D. Man <u>Carlos Zavala</u>		<u>12 1/2</u>	<u>2</u>
Helper <u>Guadalupe Vasquez</u>		<u>12 1/2</u>	<u>2</u>
Helper <u>Luis Carlos Juarez</u>		<u>12 1/2</u>	<u>2</u>
Helper			



JV ENERGY SERVICES, INC.

P.O. Box 828

Liberal, KS 67905

620-482-0244 / Office: 620-482-0586

Rig No. 5 New Well Old Well Mileage Date 10-21-20
 Company EDISON OPERATING State K5 County HASKELL
 Lease Well No. SEWF CLAWSON WSW NO. 2-34 Sec. P.O. No.

REMARKS DCTL. PJSM RIG DOWN CLEAN UP THE LOC AND
MOVE THE RIG TO NEXT LOC.

RODS PULLED		RODS RUN		SIZE	MAKE	USED
Polish Rod		Polish Rod		Swab Cups		
Subs		Subs		Swab Cups		
				OSR		
Rods		Rods		Power Tongs	Rod Tongs	
				Elev. L.Y.T.	Rod Wiper Rubber	
Subs		Subs		3 1/2" Elev.	Tbg. Wiper Rubber	
Pump		Pump		Thread Dope	Standing Valve	
No.		No.		Sand Pump	Skid	76 MILERS ROUND TRIP
Size		Size		Csq. Swab Tools	Scratcher	
				Stripping Head & Flange	Paraffin Knife	
Anchor		Anchor		Stripper Rubber	Fishing Tool	
TUBING PULLED	JTS.	TUBING RUN	JTS.	R-45 Ring Gasket	Light Plant	
Subs		Subs		H ₂ S Monitor	Air Packs	
Anchor/Packer		Anchor/Packer		Multi-Gas-Monitor	Lay Down Machine	
						HRS. RT
Comp. Tension				Co. Rep.		
SN @	Perf. Sub	SN @	Perf. Sub	Operator	Lorenzo Delgado	3 1
Mud Anchor		Mud Anchor		D. Man	Carlos Zavala	3 1
				Helper	Guadalupe Vasquez	3 1
Rods Parted At:		Tubing Leak At:		Helper		
Type Part:		Type Leak:		Helper		



HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
250 N. Water, Suite 200
Wichita, KS 67202
316-303-9515

Customer:
EDISON OPERATING CO LLC
8100 E 22ND ST N
BUILDING 1900
WICHITA, KS 67226

Invoice Date: 10/20/2020
Invoice #: 0350066
Lease Name: MLP Clawson
Well #: 2-34
County: Haskell, Ks
Job Number: ICT4320
District: Pratt

Date/Description	HRS/QTY	Rate	Total
Plug	0.000	0.000	0.00
H-Plug	130.000	10.400	1,352.00
Cello Flake	33.000	1.400	46.20
Cement Gel-Tacobond	1,000.000	0.240	240.00
Light Eq Mileage	40.000	1.600	64.00
Heavy Eq Mileage	40.000	3.200	128.00
Ton Mileage	224.000	1.200	268.80
Cement Pump Service	1.000	880.000	880.00
Cement Eq Standby time	2.000	240.000	480.00

Net Invoice	3,459.00
Sales Tax:	183.65
Total	3,642.65

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



Customer: EDISON OPERATING		Lease & Well #: MLP CLAWSON 2-34		Date: 10/20/2020	
Service District: MLK		County & State: HASKELL		Legals S/T/R: 34-29-34	
Job Type: PLUG TO ABAN		<input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> SWD		New Well? <input type="checkbox"/> YES <input checked="" type="checkbox"/> No	
Ticket #: ICT4320					
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures			
912	MATTAL	<input checked="" type="checkbox"/> Hard hat	<input checked="" type="checkbox"/> Gloves	<input type="checkbox"/> Lockout/Tagout	<input type="checkbox"/> Warning Signs & Flagging
526/521	MCGRAW	<input checked="" type="checkbox"/> H2S Monitor	<input checked="" type="checkbox"/> Eye Protection	<input type="checkbox"/> Required Permits	<input type="checkbox"/> Fall Protection
181/532	MCGRAW	<input checked="" type="checkbox"/> Safety Footwear	<input type="checkbox"/> Respiratory Protection	<input type="checkbox"/> Slip/Trip/Fall Hazards	<input type="checkbox"/> Specific Job Sequence/Expectations
242	POLLEY	<input checked="" type="checkbox"/> FRC/Protective Clothing	<input type="checkbox"/> Additional Chemical/Acid PPE	<input type="checkbox"/> Overhead Hazards	<input type="checkbox"/> Muster Point/Medical Locations
		<input type="checkbox"/> Hearing Protection	<input type="checkbox"/> Fire Extinguisher	<input type="checkbox"/> Additional concerns or issues noted below	
Comments					
Product/Service Code					
		Description	Unit of Measure	Quantity	Net Amount
CP055	H-Plug		sack	130.00	\$1,352.00
CP120	Cello-flake		lb	33.00	\$46.20
CP095	Bentonite Gel		lb	1,000.00	\$240.00
M015	Light Equipment Mileage		mi	40.00	\$64.00
M010	Heavy Equipment Mileage		mi	40.00	\$128.00
M020	Ton Mileage		tn	224.00	\$268.80
C011	Cement Pump Service		ea	1.00	\$880.00
C030	CEMENT EQ STANDBY		hr	2.00	\$480.00
Customer Section: On the following scale how would you rate Hurricane Services Inc.?					Net: \$3,459.00
Based on this job, how likely is it you would recommend HSI to a colleague?					Total Taxable: \$ - Tax Rate:
<input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>					Sale Tax: \$ -
Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely					Total: \$ 3,459.00
HSI Representative: <i>Mike Mattal</i>					

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/4% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

Dallas J. Puckett

CUSTOMER AUTHORIZATION SIGNATURE



1023 Reservation Rd
Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118

Fax: 785-625-1180

INVOICE
5456

Edison Operating Company LLC
8100 E 22ND ST N BLDG 1900
WICHITA KS 67226

Invoice Date	10/22/20
10815 Lease	Clawson
Well	2-34
County	Haskell
State	KS

Service Date	Job Ticket	DESCRIPTION	
10/20/20	3018	5.5 plug cut casing	\$ 2,590.00

9080

SubTotal	\$	2,590.00
Tax	\$	-

Please Pay From This Invoice

TOTAL DUE	\$	2,590.00
------------------	-----------	-----------------

We Appreciate Your Business !

Terms: Invoice payable net 30 from date on invoice.

Past due invoices subject to finance charge at maximym rate allowed by state law.

