July 2017
Form must be Typed
Form must be signed

### TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 316.337.7400

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#			API No. 1	5-						
OPERATOR: License#				Spot Description:						
								NAD27 NAI	083 WGS84	
										GL KB
									W	
										Other:
				SWD Permit #:         ■ ENHR Permit #:           Gas Storage Permit #:         ■						
					Conductor	Surface	Production	Intermedia	te Liner	Tubing
				Size						
				Setting Depth						
Amount of Cement										
Top of Cement										
Bottom of Cement										
Depth and Type:	I ALT. II Depth of	f: DV Tool:(depth)	w / sac Inch Set at:	cks of cement	Port Collar:w _ Feet	v / sack of cement				
Formation Name Formation Top Formation Base				Completion Information						
I	At:	to Feet	Perforation Interva	al to	Feet or Open Hole Inter	rval toFeet				
2	At:	to Feet			Feet or Open Hole Inter					
INDED DENIALTY OF DED	IIIDV I HEBEBV ATTE		ed Electronica		IN CORRECT TO THE REC	T OF MY I/MOM/I EDGE				
Do NOT Write in This Space - KCC USE ONLY				Date Plugged: Date Repaired: Date Put Back in Service:						
Review Completed by:			_ Comments:							
TA Approved: Yes	Denied Date:									
		Mail to the Appro	opriate KCC Conse	rvation Office:						
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801						Phone 620.682.7933				

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

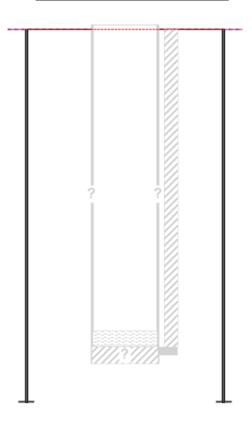
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



# C Schmidt #1 10/15/2020 11:16:53AM



### Producing Shot Manual Input



### **Manually Entered Production**

Liquid Level \*.\* ft
Percent Liquid 100.00%

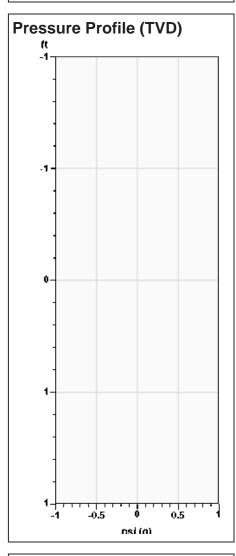
# Static Bottomhole Pressure \*.\* psi (g) @ \*.\* ft TVD

Static Liquid Level
Oil Column Height
Water Column Height

1414 ft MD

\*.\* ft MD

\*.\* ft MD

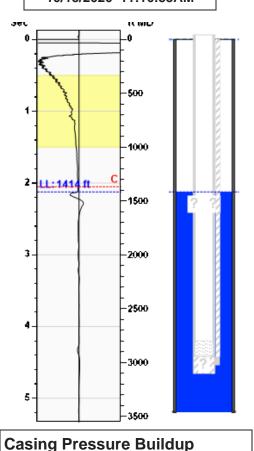


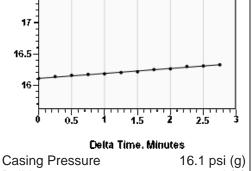
# Well Test Oil \*.\* BBL/D Water \*.\* BBL/D

# Comments and Recommendations

Static test taken for TA well.

#### Static Shot 10/15/2020 11:16:53AM





Casing Pressure 16.1 psi (g)
Buildup 0.2 psi (g)
Buildup Time 2 min 45 sec
Gas Gravity

# **Casing Pressure**

17.5

Pressure 16.1 psi (g)

### **Annular Gas Flow**

Gas Flow \*.\* Mscf/D

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

November 16, 2020

Mindy Wooten Trek AEC, LLC 4925 GREENVILLE AVE., SUITE 915 DALLAS, TX 75206

Re: Temporary Abandonment API 15-113-20999-00-00 SCHMIDT C 1 SW/4 Sec.30-19S-01W McPherson County, Kansas

#### Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/16/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/16/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Jerry Sparling"