

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

LONESTAR SERVICES LLC

**P.O. BOX 499
LIBERAL, KS 67905-0499**

**Ph. (620)626-7100
Fax (620)626-6336**

FED ID# 48-1237087

Invoice

Date	Invoice #
10/26/2020	40398

Bill To:
ENDEAVOR ENERGY RESOURCES 10 S. ELM STREET PO BOX 40 DELAWARE, OK. 74027 WORK ORDERED BY LARRY

County-State	Terms	Location
STEVENS-KS	Net 30	BROWNELL #2

Description	Quantity	Rate	Amount
10/26/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. SPOT IN WELL. MADE SAFE AND SHUT DOWN.			
RIG TIME	2	225.00	450.00T
TRAVEL TIME	0.5	125.00	62.50T
10/27/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. DRILL OUT TEMPORARY ANCHORS THEN RIG UP AND UNHANG PUMP JACK. UNSET PUMP. LAY DOWN 1-1/4X22' POLISH ROD 1-1/2X8' LINER 2'X3/4 PONY SUB 92X3/4-150X5/8 TOTAL = 242 RODS 2'X5/8 PONY SUB 2-1/2X1-1/2X16' PUMP. MADE SAFE AND SHUT DOWN FOR THE DAY.			
BACKHOE AND CREW		1,020.00	1,020.00T
ROD WIPER RUBBER	1	34.00	34.00T
RIG TIME	10	225.00	2,250.00T
TRAVEL TIME	1	125.00	125.00T
10/28/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. RIG UP TOOLS TO PULL TBG UNFLANGE WELL BUT THE 5-1/2X2-7/8 SLIPS THEY WERE VERY STUCK . HAD TO PULL 95000 AND HIT HIM WITH THE HAMMER FOR A WHILE THE RELEASE TAC STAND ON DERRICK 72 JTS AND LAY DOWN ON TBG SILLS 123 JTS TOTAL 195 JTS 2-7/8. MADE WELL SAFE AND SHUT DOWN FOR THE DAY.			
RIG TIME	8	225.00	1,800.00T
TRAVEL TIME	1	125.00	125.00T
10/29/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. RIG UP GRESSEL WIRE LINE SET CIBP @ 6000' WITH 2 SXS OF CMT THEN LOAD CSG TOOK 55 BBLS WATER DIG 8-5/8 WELL HEAD CUT BOLTS AND WELD 5-1/2 BELT COLLAR PULL 5-1/2 SLIPS CUT CSG @ 1922 AND LAY DOWN. 46 JTS CSG 5-1/2 MADE SAFE AND SHUT DOWN FOR THE DAY.			
WATER TRUCKS		1,200.00	1,200.00T
WELDER TRUCK		380.00	380.00T
LAY DOWN CSG CREW		665.00	665.00T

Thank you! we appreciate your business. Any invoices not paid after 30 days will incur a 2% late fee

Total

LONESTAR SERVICES LLC

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STEVENS-KS	Net 30	BROWNELL #2

Description	Quantity	Rate	Amount
WIRELINE SET CIBP CUT CSG		5,514.00	5,514.00T
DOZER PULL TRUCKS TO LOC		1,235.00	1,235.00T
5-1/2 BELT NIPPLE		105.00	105.00T
RIG TIME	11	225.00	2,475.00T
TRAVEL TIME	2	125.00	250.00T
10/30/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. PULL RIG TRUCK IN TO LOC. TIH WITH 2-7/8 PIPE 57 JTS BREAK CIRCULATION @ 1809' PUMPED 10 BAGS OF GEL 50 SXS CMT AND LAY DOWN PIPE TO 550' PUMPED 50 SXS CMT AND LAY DOWN PIPE TO 63' CIRCULATE CMT TO SURFACE TOOK 30 SXS TOP OFF WITH 5 SXS. CLEAN LOC AND RIG DOWN. MOVE TO YARD.			
PIPE DOPE (GAL.)		45.00	45.00T
DOZER		760.00	760.00T
WATER TRUCKS		480.00	480.00T
TUBING WIPER RUBBER		34.00	34.00T
COPELAND ACID AND CEMENT		3,667.75	3,667.75T
RIG TIME	9	225.00	2,025.00T
TRAVEL TIME	1	125.00	125.00T
11/5/20: DRIVE TO LOCATION. HAVE SAFETY MEETING. FILL WELL WITH 20 CMT BAGS. CUT AND CAP 4' BELOW GROUND. BACKFILL ALL PITS.			
BACKHOE	4	95.00	380.00T
TRUCK TOOLS FOREMAN 1 HAND	6	95.00	570.00T
CEMENT		133.46	133.46T
WELDING SUPPLY		50.00	50.00T
STEVENS CO. SALES TAX		7.50%	1,947.05

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Total \$27,907.76