

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

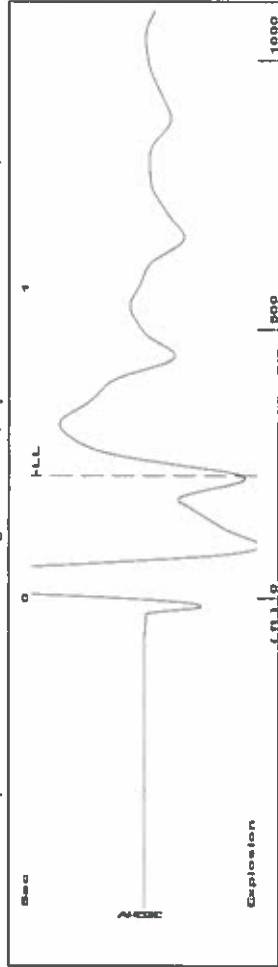
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

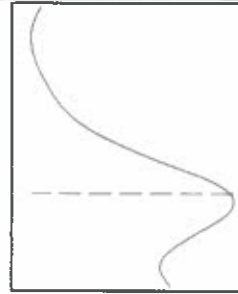
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: SUBLETTE Well: Nanninga TR I-430 (acquired on: 10/25/20 12:52:48)



Time 0.396 sec
 Joints 7.18297 Jts
 Depth 227.70 ft



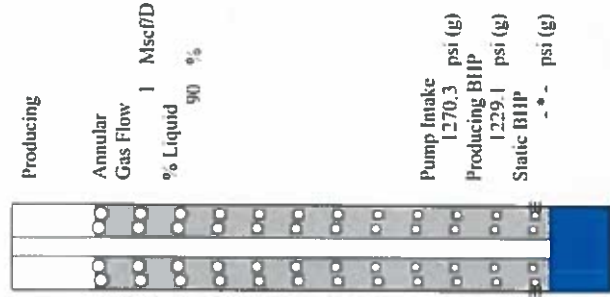
Liquid level calculated with
 user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

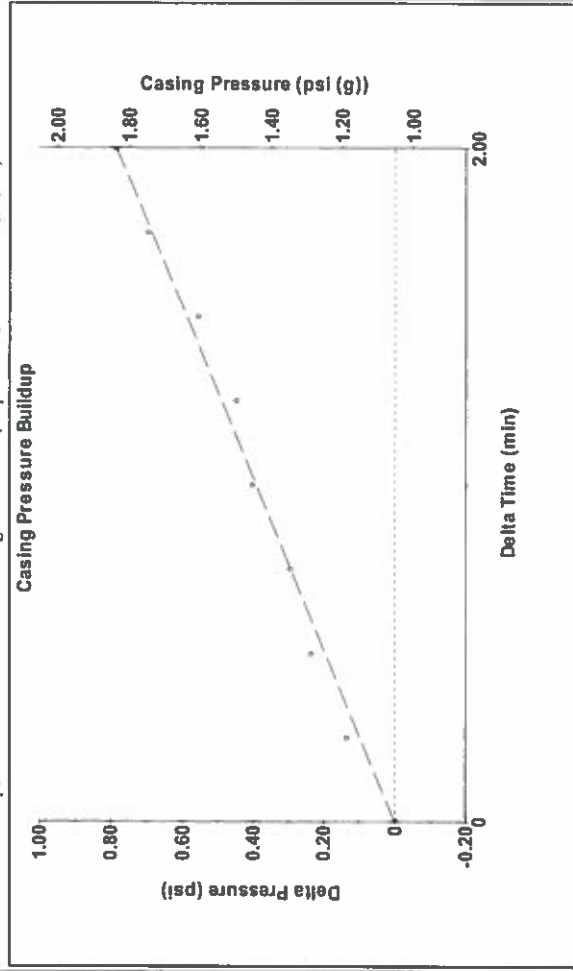
Analysis Method: Acoustic Velocity

Group: SUBLETTE Well: Nanninga TR I-430 (acquired on: 10/25/20 12:52:48)

Production	Potential	Casing Pressure	Producing
Oil -*- BBL/D	1.1 psi (g)	1.1 psi (g)	Annular
Water -*- BBL/D	0.8 psi	0.8 psi	Gas Flow
Gas -*- Mscf/D	2.00 min	2.00 min	% Liquid
IPR Method Vogel	Gas/Liquid Interface Pressure	1.2 psi (g)	90 %
PBHP/SBHP -*-	Liquid Level Depth	227.70 ft	
Production Efficiency 0.0	Pump Intake Depth	4540.00 ft	
Oil 40 deg API	Formation Depth	4402.00 ft	
Water 1.05 Sp.Gr.H2O			
Gas 0.85 Sp.Gr.AIR			
Acoustic Velocity 1150 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HIT (TV D)	4312 ft		
Equivalent Gas Free Liquid HIT (TV D)	3915 ft		
10/25/2020			



Group: SUBLETTE Well: Nanninga TR I-430 (acquired on: 10/25/20 12:52:48)



Change in Pressure 0.78 psi
 Change in Time 2.00 min
 Range PT16716
 0 - ? psi

Group: SUBLETTE Well: Nanninga TR I-430 (acquired on: 10/25/20 12:52:48)

Entered Acoustic Velocity for Liquid Level depth determination

November 17, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-081-21404-00-00
Nanninga Trust 1-430
NW/4 Sec.30-30S-33W
Haskell County, Kansas

Dear Katherine McClurkan:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/17/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1