KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 33640 Name: Haas Petroleum, LLC

Address 1: PO BOX 8396

Address 2:

City: PRAIRIE VILLAGE State: KS Zip: 66208 + 1936

Contact Person: Julie Barber Phone: (913) 499-8373

API No.: 15-073-19739-00-00 Permit No.: E07563.15

__ - SE - NW - SW Sec. 7 Twp. 24 S. R. 10 ☑ East ☐ West

1650 Feet from ☐ North / ☑ South Line of Section

4190 Feet from ☑ East / ☐ West Line of Section

Lease: BURKE B Well No.: B 2

County: Greenwood

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 1100 psi Maximum Injection Rate: 1000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*
Size:	N/A	7.0	N/A	4.5	N/A
Set at:		118		2191	
Sacks of Cement:					
Cement Top:		0		0	
Cement Bottom:		118		2191	

Tubing
Size: 2.375
Set at: 2099
Type: Unknown

Packer Type: Baker Set at: 2099

☐ DV Tool ☐ Port Collar Depth of: ___ feet with ___ sacks of cement TD (and plug back): 2191 feet depth

Zone of Injection Formation: BARTLESVILLE Top Feet: 2099 Bottom Feet: 2199 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: ___ Long: ___ Date Acquired: ___

MIT Type: ___ MIT Reason: OPERATOR REPORTED

Time in Minute(s):						
Pressures: Set up 1						
Set up 2						
Set up 3						

Tested: ☐ Casing ☐ or Casing - Tubing Annulus System Pressure during test: ___ Bbls. to load annulus: ___

Test Date: 11/06/2020 Using: ___ Company's Equipment

The zone tested for this well is between ___ feet and ___ feet.

The test results were verified by operator's representative:

Name: ___ Title: ___ Phone: (___) ___

KCC Office Use Only

The results were:

☐ Satisfactory

☑ Not Satisfactory

Next MIT: 02/04/2021

State Agent: Duane Sims Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Julie Barber submitted U7 to report pretest failed on 11/06/2020.

Conservation Division
District Office No. 3
137 E. 21st Street
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-902-6450
http://kcc.ks.gov/

Susan K. Duffy, Chair
Dwight D. Keen, Commissioner
Andrew J. French, Commissioner

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT)
DEADLINE FOR COMPLIANCE

11/17/2020

LICENSE 33640
Haas Petroleum, LLC
PO BOX 8396
PRAIRIE VILLAGE, KS 66208-1936

Re: API No. 15-073-19739-00-00
Permit No. E07563.15
BURKE B B 2
7-24S-10E
Greenwood County, KS

Operator:

On 11/06/2020, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,
2) plug the well, or
3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c)
by 02/04/2021
shall be punishable by a $1,000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Duane Sims
KCC District #3