

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

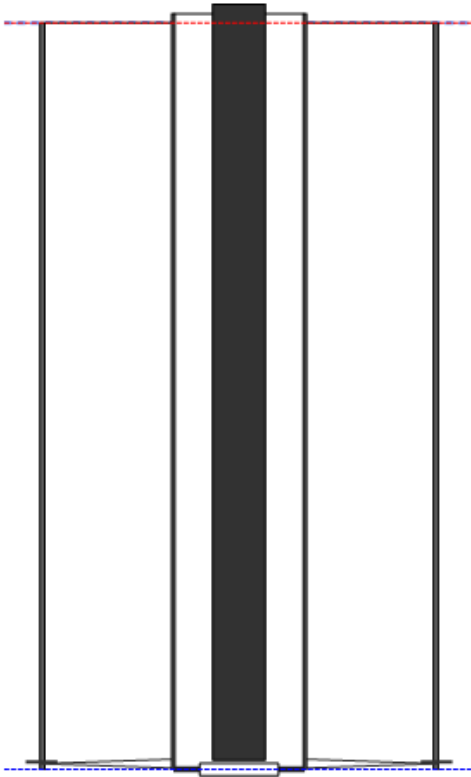
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

**Producing Shot
Manual Input**



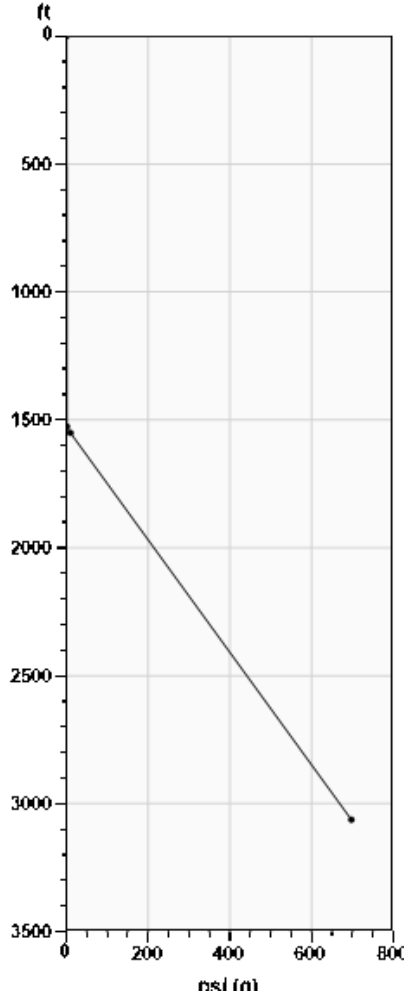
Manually Entered Production

Liquid Level 3063 ft
Percent Liquid 100.00%

**Static Bottomhole Pressure
686.5 psi (g) @ 3039 ft TVD**

Static Liquid Level 1526 ft MD
Oil Column Height 25 ft MD
Water Column Height 1488 ft MD

Pressure Profile (TVD)



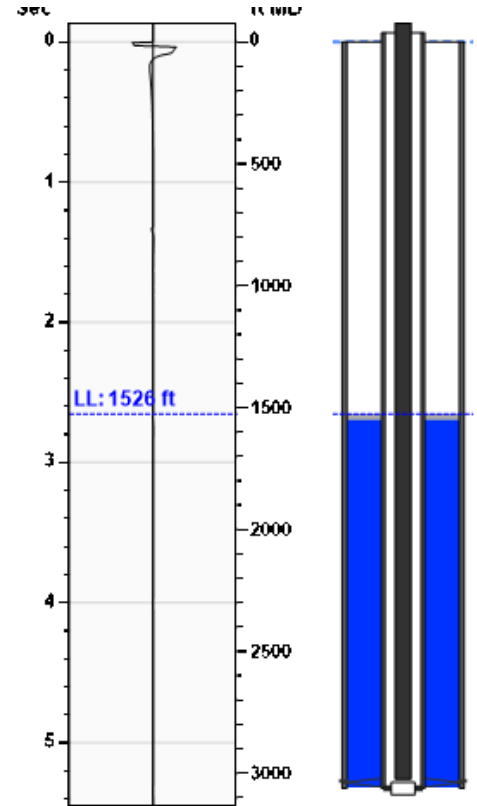
Well Test

Oil 2 BBL/D
Water 102 BBL/D

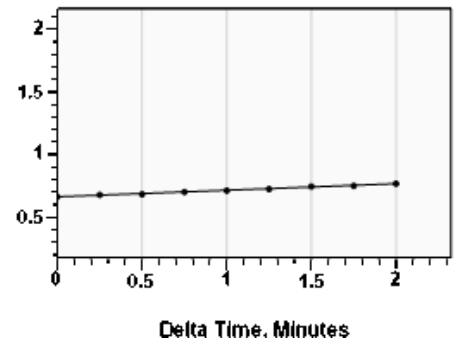
Comments and Recommendations

Static test taken for TA well.

**Static Shot
10/28/2020 10:05:34AM**



Casing Pressure Buildup



Casing Pressure 0.7 psi (g)
Buildup 0.1 psi (g)
Buildup Time 2 min 0 sec
Gas Gravity 0.8496 Air = 1

Casing Pressure

Pressure 0.7 psi (g)

Annular Gas Flow

Gas Flow 0.8 Mscf/D

November 19, 2020

Mindy Wooten
Trek AEC, LLC
200 W DOUGLAS, SUITE 101
WICHITA, KS 67202-3001

Re: Temporary Abandonment
API 15-053-35091-00-00
MOHLMAN 4
NE/4 Sec.02-17S-09W
Ellsworth County, Kansas

Dear Mindy Wooten:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level
Wireline test / fluid level test must be witnessed**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/19/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Keith Karlin ECRS
KCC DISTRICT 2