KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15- Spot Description:														
									Datum: NAD27 NAD83 WGS84 County:									
									Lease Name: Well #:									
									Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:					
									Field Contact Person Phor	ne: ()						ENHR Permit #	#:	
										()				rage Permit #: _		Date Shut-In:		
					1			Spud Date.		I								
					Conductor	Surface	Pro	duction	Intermedia	ite	Liner	Tubing	1					
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
		How Do	etermined?				Date	:										
Casing Fluid Level from Su	urface:																	
			ement,	to	w /	sa	cks of cement. Date											
Casing Squeeze(s):	b) to (bottom) w	/ sacks of ce	ement,	to	(bottom) w / _	sa	cks of cement. Date											
Casing Squeeze(s):(to) Do you have a valid Oil & (b) to <u>(bottom)</u> w Gas Lease? Yes	/ sacks of ce		(),	· · ·													
Casing Squeeze(s):(to) Do you have a valid Oil & (Depth and Type: Junk	b) to <u>(bottom)</u> w Gas Lease? [] Yes [in Hole at <u>(depth)</u> [sacks of ce No Tools in Hole at	Ca	sing Leaks:	Yes No	Depth of casir	ng leak(s):											
Casing Squeeze(s):	to w / Gas Lease? Yes [in Hole at [(depth) T. I ALT. II Depth (Ca w / _	sing Leaks:	Yes No	Depth of casir Port Collar:	ng leak(s):											
Casing Squeeze(s):	to w / Gas Lease? Yes [in Hole at [(depth) T. I ALT. II Depth (Ca w / _	sing Leaks:	Yes No	Depth of casir Port Collar:	ng leak(s):											
Casing Squeeze(s):	to w / Gas Lease? Yes [in Hole at [(depth) T. I ALT. II Depth (Size:]	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks Set at:	Yes No	Depth of casir Port Collar: _ Feet	ng leak(s):											
Casing Squeeze(s):	to w / Gas Lease? Yes [in Hole at [(depth) T. I ALT. II Depth (Size:]	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks Set at:	Yes No	Depth of casir Port Collar: _ Feet	ng leak(s):											
Casing Squeeze(s):	to w / Gas Lease? Yes [: in Hole at [(depth) T. I ALT. II Depth (Size: Plug Ba	No Tools in Hole at	Ca w / _ Inch	sing Leaks: sacks Set at:	Yes No	Depth of casir Port Collar: _ Feet	ng leak(s): w /											
Depth and Type: Junk Type Completion: AL Packer Type: Total Depth: Geological Date:	b) to <u>(bottom)</u> w <i>i</i> Gas Lease? Yes in Hole at <u>(depth)</u> T. I ALT. II Depth (Size: Plug Ba	No Tools in Hole at DV Tool: Ck Depth: Top Formation Base	Ca w / _ Inch	sing Leaks: sacks Set at: Plug Back Metho	Yes No	Depth of casir Port Collar: Feet 	ng leak(s): w /	sack o	of cemen									

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

Laura Kelly, Governor

November 20, 2020

Donald Humerickhouse Humerickhouse Oil, LLC 2182 IOWA RD OTTAWA, KS 66067-9045

Re: Temporary Abandonment API 15-059-01472-00-00 FINCH NUSS 09 NW/4 Sec.10-17S-21E Franklin County, Kansas

Dear Donald Humerickhouse:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/20/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/20/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Keith Carswell E.C.R.S."