KOLAR Document ID: 1537179

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -			
Name:		Spot Description:			
Address 1:	'				
Address 2:					
City:	+	Feet from East / West Line of Section			
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:			
Phone: ( )		NE NW SE SW  County:  Lease Name: Well #:  Date Well Completed: (Date)  by: (KCC District Agent's Name)			
Type of Well: (Check one) Oil Well Gas Well OG D&A  Water Supply Well Other: SWD Permit #:  ENHR Permit #: Gas Storage Permit #:  s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet)  Depth to Top: Bottom: T.D.	Lease N  Date We The plug by:				
Depth to Top: Bottom: T.D.		Plugging Commenced: Plugging Completed:			
Depth to Top: Bottom:T.D.		g Completed			
Show depth and thickness of all water, oil and gas formations.					
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)		
Formation Content Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If		
Plugging Contractor License #:	Name:				
Address 1:	Address 2:	s 2:			
City:	State:				
Phone: ( )					
Name of Party Responsible for Plugging Fees:					
State of County,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	Vess Oil	************	Lease & Well #	Gehrt # 7							
	Print Mary School		County & State Riley, KS Legals S/T/R				Date		1/18/2020		
Job Type	PTA	☑ PROD	□ INJ	□ SWD	New Well?	U ALC	El Ma	Job#		EP1079	
Equipment#	Driver	☑ PROD □ INJ □ SWD New Well? □ YES ☑ No Ticket# EP1079  Job Safety Analysis - A Discussion of Hazards & Safety Procedures							EP1079		
91	Kevin	☑ Hard hat		☑ Gloves	diyala - A Diacus	□ Lockout/Tag			- D- FI		
239	Casey	☐ H2S Monitor		☑ Eye Protection		☐ Required Per		☐ Warning Sign	C1770 770		
247	Mark	☐ Safety Footwea	r	☐ Respiratory Prot	ection						
139/132	Ryan	☑ FRC/Protective		□ Additional Chen		☑ Overhead Ha		,			
		☐ Hearing Protec	tion	☐ Fire Extinguishe		☐ Additional concerns or issues noted below			iviedicai Loca	edical Locations	
					Cor	nments					
Product/ Service											
Code			ription		Unit of Measure	Quantity				Net Amount	
M010	Heavy Equipment N			71	mi	3.00				\$9.00	
M015 M020	Light Equipment Mil	eage			mi	3.00				\$4.50	
10020	Ton Mileage				tm	1,081.00				\$1,216.13	
C010	Cement Pump Serv	ice			(800)	X40021					
	oement'i ump oerv				ea	1.00				\$562.50	
CP010	Class A Cement				sack	450.00		-	-		
CP100	Calcium Chloride	***************************************			lb	150.00 150.00				\$1,912.50	
CP165	Cottonseed Hulls				lb	50.00		\$84.3			
						30.00				\$37.50	
Т030	Transport - 130 bbl		= = = = = = = = = = = = = = = = = = = =		hr	11.00			-	\$1,430.00	
AF080	Fresh Water				gal	5,460.00				\$81.90	
										ψ01.30	
									State of the state		
	-										
									-		
Custo	mer Section: On the	e following scale ho	w would you rate l	Hurricana Services I	nc 2						
Customer Section: On the following scale how would you rate Hurricane Services Inc.?						Total Tavable	\$ -	Tables	Net:	\$5,338.40	
Based on this job, how likely is it you would recommend HSI to a colleague?					?	Total Taxable State tax laws dea	707.00	Tax Rate:	Sale Tax:	\$ .	
	Unlikely 1 2 3 4 5 6 7 8 9 10 Extremely Likely				used on new wells to be sales tax exempt.  Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.			\$ 5,338.40			
HSI Representative:  HSI Representative:  Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before											
Casii iii advar	ice unless numcane S	ervices inc. (HSI) ha	s approved credit price	or to sale. Credit terms	of sale for approved	accounts are total	invoice due or	n or before the 30th	day from the d	ate of invoice Part	

TEMBS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due act the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical date is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

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X	CUSTOMER AUTHORIZATION SIGNATUR
	COSTONER AUTHORIZATION SIGNATUR



CEMENT	TRE	ATMEN	IT REP	ORT	HAVE AND THE PARTY OF THE		VENTON THE T				
Cust	stomer: Vess Oil				Well:	Well: Gehrt # 7			EP1079		
City,	State: Wichita, KS				County:		Riley, KS	Dates	11/18/2020		
Field	eld Rep: Shane Summers				S-T-R:			Services			
	aveler:										
		Informatio	on		Calculated :	Slurry - Lea	ad	Cal	culated Slurry - Tail		
	Size:		in		Blend:	Blend: Class A Blend:					
	Hole Depth: ft				Weight:	15.6	5 ppg	Weight	ppg		
Casing Size: 5 1/2 in					Water / Sx:		2 gal / sx	Water / Sx:	gal / sx		
Casing D					Yield:	1.18	3 ft³/sx	Yield:	ft³ / sx		
Tubing / Liner: 2 7/8 in				Annular Bbls / Ft.:		bbs / ft.	Annular Bbls / Ft.:	bbs / ft,			
	epth:	1,000,000,000	ft		Depth:		ft	Depth:	ft		
Tool / Pa					Annular Volume:	0.0	bbls	Annular Volume:	0 bbls		
Tool D			ft		Excess:			Excess:			
Displace	memu		bbls		Total Slurry:		bbls	Total Slurry:			
TIME	RATE	PSI	STAGE	TOTAL BBLs	Total Sacks: REMARKS	150	sx	Total Sacks:	#DIV/0! sx		
12:00 PM					On location safety me	eting		ALVERTON STATE			
12.00 7 11.					Hook up pump and ho						
12:25 PM	3.0	500.0	37.0	37.0	Pump 37 bbls of water		his				
	3.5	500.0	10.5	47.5							
1:20 PM	3.5	450.0	5.0	52.5		Mix and pump 50 sacks 3% c.c. class A cement  Displace with 5 bbls water					
				52.5	Pull tubing wait one h						
2:35 PM				52.5	Tagged cement @1256						
				52.5	Perf @ 275'						
				52.5							
3:10 PM	2.5	150.0	16.5	69.0	Pump 16.5 bbls of water good returns						
	2.5	150.0	21.0	90.0	Mix and pump 100 sac	ks of class	A cement good cement	t to surface			
				90.0							
				90.0							
				90.0							
				90.0							
				90.0							
				90.0							
		-		90.0							
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				90.0	100						
				90.0							
				90.0							
				90.0							
				90.0							
				90.0							
				90.0			100				
		CREW			UNIT			SUMMAR	Y		
Cem	enter:	Kevir	1		91		Average Rate	Average Pressure	Total Fluid		
Pump Ope	rator:	Case	у		239		3.0 bpm	350 psi	90 bbls		
	ilk #1:	Mark			247				0/5 27100		
Bulk #2: Ryan			139/132								