KOLAR Document ID: 1537213

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5														
Name:					Spot Description:														
Address 1:					SecTwp S. R EastWest Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:														
										Phone: ()					NE NW	SE SW			
										Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:					County: Well #: Date Well Completed:				
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)													
Depth to	Top: Botton	m: T.D	_{Pli}	ıaaina	Commenced:														
Depth to	Top: Botto	m: T.D		Plugging Completed:															
Depth to	Top: Botto	m:T.D	' '	agging	Completed.														
Show depth and thickness of a	all water, oil and gas forma	ations.																	
Oil, Gas or Water	Records		Casing Record			cord (Surface, Conductor & Production)													
Formation	Content	Casing	Size		Setting Depth	Pulled Out													
cement or other plugs were us		-				ds used in introducing it into the hole. If													
Plugging Contractor License #: Name:																			
Address 1:			Address 2: _																
City:			Sta	ate:		Zip:+													
Phone: ()																			
Name of Party Responsible fo	r Plugging Fees:																		
State of	County, _		, s	SS.															
			Г	_	nployee of Operator or	Operator on above-described well,													
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,													

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



EMENT TREAT	TMENT REP	ORT								
	A SERVICE OF THE PARTY OF THE P	ACTUAL NAME OF	Well:							
Customer: L & P Enterprises			Anthony A-3, A-8, I-1,	1 2, 1 4 Ticket	ICT4146					
City, State: Paola, Ks.		County:	Mi., Ks.	Date	9/16/2020					
Field Rep: Ke	evin Wiseman	1	S-T-R:	SW 5-17-22	Service	plugs				
Downhole Info	ormation		Calculated Slu	rry - Lead	Fa	culated Slurry - Tail				
Hole Size:	in		Blend:		Blend	The state of the s				
Hole Depth:	ft		Weight:	ppg	Weight					
Casing Size:	in		Water / Sx:	gal / sx	Water / Sx					
Casing Depth:	ft		Yield:	ft³/sx	Yield	ft³/sx				
Tubing / Liner:	in		Annular Bbis / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.				
Depth: Tool / Packer:	ft		Depth:	ft	Depth:					
Tool Depth:	ft		Annular Volume:	0.0 bbls	Annular Volume:					
Displacement:	bbls		Excess:	0.0 bbls	Excess					
	STAGE	TOTAL	Total Slurry: Total Sacks:	#DIV/0! sx	Total Slurry: Total Sacks:					
TIME RATE	PSI BBLs	BBLs	REMARKS		Total Sacks:	#DIVIO: SX				
8:30 AM		•	Arrive on location. Hold sa	afety meeting. Rig up on first we	II.					
		-								
9:00 AM			A-3 4 1/2" casing app. 650' to perfs. Established injection rate. Mixed and pumped 50 sacks H-Plug cement with							
		-	20# cottonseed hulls. Wel	I pressured to 900 PSI. Closed \	alve leaving casing and per	s full of cement.				
		-								
9:45 AM	-+	-		D' to perfs. Established injection						
	-+-+	-	20# cottonseed hulls. Wel	I pressured to 900 PSI. Closed v	valve leaving casing and peri	s full of cement.				
10:30 AM			i-1 2 7/8" casing ann 650"	to perfs. Established injection ra	ato Hived and number OF a					
I I		_		ell pressured to 900 PSI. Closed						
		-		, , , , , , , , , , , , , , , , , , , ,	tarve leaving easing and per	is full of centeric				
1:00 AM			1 2 Large open hole. Estat	olished rate down 1" tubing that	customer had washed to TD	. Mixed and pumped				
		-		Pulled half of tubing out. Mixed a						
		-	Filled hole to surface, Pull	ed and washed 1" tubing.						
2:00 PM		-		olished rate down 1" tubing that						
		-	35 sacks H-Plug cement. Pulled half of tubing out. Mixed and pumped another 23 sacks of H-Plug cement.							
		•	Filled hole to surface. Pull	ed and washed 1" tubing.		WWW.				
		-								
		-								
		-								
		2.								
		•								
		-								
c	REW	- - 	UNIT		SUMMAR					
Cementer:	Alan Mader	- -	90	Average Rate	SUMMAR Average Pressure	Y Total Fluid				
APPLICATION OF THE PROPERTY OF	AND DESCRIPTION OF THE PARTY OF	-		Average Rate #DIV/0! bpm	7					