KOLAR Document ID: 1537211

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -			
Name:					
Address 1:	'	•	Twp S. R East West		
Address 2:		Feet from			
City:	+	Feet from East / West Line of Section			
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()		□ NE □ NW	SE SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	lame:ell Completed: gging proposal was app	oroved on: (Date) (KCC District Agent's Name)		
Depth to Top: Bottom: T.D.		Plugging Commenced:			
Depth to Top: Bottom:T.D.		g Completed			
Show depth and thickness of all water, oil and gas formations.					
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)		
Formation Content Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If		
Plugging Contractor License #:	Name:				
Address 1:	Address 2:				
City:	State:				
Phone: ()					
Name of Party Responsible for Plugging Fees:					
State of County,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMENT TREA	ATMENT REP	ORT					
	& P Enterpris	A Maria Maria	Wells				
			Well: Anthony A-3, A-8, I-1, 1 2, 1 4		12,14 Ticket	ICT4146	
City, State: Paola, Ks.		County:	Mi., Ks.		9/16/2020		
Field Rep: Kevin Wiseman		S-T-R: SW 5-17-22		Service	plugs		
Downhole In	formation		Calculated Sit	ırry - Lead	Fa	culated Slurry - Tail	
Hole Size:	in		Blend:		Blend		
Hole Depth:	ft		Weight:	ppg	Weight		
Casing Size:	ìn		Water / Sx:	gal/sx	Water / Sx		
Casing Depth:	ft		Yield:	ft³/sx	Yield	ft³/sx	
Tubing / Liner:	in		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.	bbs / ft.	
Depth: Tool / Packer:	ft		Depth:	ft	Depth	ft	
Tool Depth:	ft		Annular Volume:	0.0 bbls	Annular Volume		
isplacement:	bbls		Excess:		Excess		
	STAGE	TOTAL	Total Slurry: Total Sacks:	#DIV/01 sx	Total Sturry		
TIME RATE	PSI BBLs	BBLs	REMARKS	#2.010. 5A	Total Sacks:	#DIV/0! sx	
8:30 AM	-	•	Arrive on location. Hold s	afety meeting. Rig up on first we	II.	AMERICAN DE LA COMPANION DE LA	
9:00 AM		-	A-3 4 1/2" casing app. 65	rate. Mixed and pumped 50	sacks H-Plug cement with		
		-	20# cottonseed hulls. We	Il pressured to 900 PSI. Closed v	valve leaving casing and per	fs full of cement.	
		*					
9:45 AM			A-8 4 1/2" casing app. 650' to perfs. Established injection rate, Mixed and pumped 50 sacks H-Plug cement with				
		-	20# cottonseed hulls. We	il pressured to 900 PSI. Closed v	raive leaving casing and per	fs full of cement.	
10:30 AM			1 1 2 7/9" casing ann 650'	to porfe Established injection -	4 10 10 10 10 10 10 10 10 10 10 10 10 10		
10.30 AW							
		_	1017 GOLGIIGEGE HEYNG. W	on pressured to suo PSI. Closed	valve leaving casing and per	is full of coment.	
1:00 AM			1 2 Large open hole. Esta	blished rate down 1" tubing that	customer had washed to TD	. Mixed and pumped	
		-	1 2 Large open hole. Established rate down 1" tubing that customer had washed to TD. Mixed and pumped 35 sacks H-Plug cement. Pulled half of tubing out. Mixed and pumped another 40 sacks of H-Plug cement.				
		-					
		-					
2:00 PM		-	1 4 Large open hole, Estal	blished rate down 1" tubing that	customer had washed to TD	. Mixed and pumped	
		•	35 sacks H-Plug cement. I	Pulled half of tubing out. Mixed a	nd pumped another 23 sack	s of H-Plug cement.	
		-	Filled hole to surface. Pull	led and washed 1" tubing.		1974	
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		-					
	CREW		UNIT		SUMMAR	Y	
Cementer:	Alan Mader		90	Average Rate	Average Pressure	Total Fluid	
ump Operator:	Garrett Scott		238	#DIV/0! bpm	#DIV/0! psi	- bbls	
Bulk #1:	Mark Foltz		111				
Bulk #2:	Casey Kennedy		248				