KOLAR Document ID: 1537210

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -					
Name:							
Address 1:	'	•	Twp S. R East West				
Address 2:		Feet from					
City:	+	Feet from East / West Line of Sec					
Contact Person:	Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()		□ NE □ NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	lame:ell Completed: gging proposal was app	Well #: (Date) (KCC District Agent's Name)				
Depth to Top: Bottom: T.D.							
Depth to Top: Bottom:T.D.		g Completed					
Show depth and thickness of all water, oil and gas formations.							
Oil, Gas or Water Records	Casing Record (Su	rface, Conductor & Prod	duction)				
Formation Content Casing	Size	Setting Depth	Pulled Out				
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If				
Plugging Contractor License #:	Name:						
Address 1:	Address 2:						
City:	State:						
Phone: ()							
Name of Party Responsible for Plugging Fees:							
State of County,							

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



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