KOLAR Document ID: 1537207

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15						
Name:				Spot De	scription:						
Address 1:			.		Sec Tw	p S. R East West					
Address 2:					Feet from						
City:	State:	Zip: +	.		Feet from	East / West Line of Section					
Contact Person:					Footages Calculated from Nearest Outside Section Corner:						
Phone: ( )					NE NW	SE SW					
Type of Well: (Check one)		OG D&A Cathodi		,							
ENHR Permit #:	Gas Sto	rage Permit #:									
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)					
Producing Formation(s): List A	II (If needed attach another	sheet)		by:		(KCC <b>District</b> Agent's Name)					
Depth to	Top: Botto	m: T.D		Plugging	a Commenced						
Depth to	•	m: T.D		00 0							
Depth to	Top: Botto	m:T.D			y						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Re	cord (Su	ırface, Conductor & Produc	tion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If					
Plugging Contractor License #	:		Name:								
Address 1:			Address 2:	:							
City:			;	State:		Zip:+					
Phone: ( )											
Name of Party Responsible for	r Plugging Fees:										
State of	County, _			, ss.							
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decaribed					
	(Print Name)			E	imployee of Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



			842		Foltz		1K #5:	
sldd -	isd !0/\IG#	mqd !0\VIQ#	738		Garrett Scott		Pump Operator:	
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plug  ppg  gal / sx  ft² / sx  ft² / sx  bbs / ft.  no bbis  pumped 50 sack H-Plug  fs full of cement.  fs full of cement.  fs full of cement.	Service:  Blend: Weight: Water / Sx: Yield: Annular Bbls / Ft.: Depth: Excess: Total Sacks: Total Sacks: Total Sacks: Total Sacks:  Total Sacks: Total Sacks:  Injection rate. Mixed and put silve leaving casing and perf	SW 5-17-22  - Lead  ppg gal / sx  ft <sup>3</sup> / sx  bbs / ft.  0.0 bbls  Wheeting. Rig up on first well.  Thooked to casing. Established to casing.	Calculated Slurry Blend: Weight: Water / Sx: Yield: Yield: Depth: Total Slurry: Total Sacks: Total Sacks: Arrive on location. Held safe Cement with 20# hulls. Well p	- - - - - - - - -	in i	W nivə) bitsmot	I Rep: Note in Size: Size: Septh: Depth: Dep	Field Down Hole D Assing Saing D Tool D Splace Tool D Splace Tool D Tool
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