KOLAR Document ID: 1537205

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15					
Name:				Spot De	scription:					
Address 1:			.		Sec Tw	p S. R East West				
Address 2:					Feet from					
City:	Zip: +	.		Feet from	East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:						
Phone: ()					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodic		,						
ENHR Permit #:	Gas Sto	rage Permit #:				113				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)				
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)				
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:					
Depth to	Top: Botto	m: T.D		00 0						
Depth to	Top: Botto	m:T.D	'	. ragging	g completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water		Casing Re	cord (Su	urface, Conductor & Produc	tion)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If				
Plugging Contractor License #:			Name:	ə:						
Address 1:			Address 2:	:						
City:			\$	State:		Zip:+				
Phone: ()										
Name of Party Responsible for	r Plugging Fees:									
State of	County, _			, ss.						
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed				
	(Print Name)			E	imployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



			109		Foltz		71K #J:		
siqq -	isq !0/VIG#	#DIV\0i pbm	738		Hoos He	Garrett Sco		Pump Operator:	
Total Fluid	Average Pressure	Average Rate	06		19bsM nslA			Cementer:	
	YAAMMUS		TINU			CEEM			
				-					
				-					
				1 -					
				-					
	way a same a								
				-			-		
inii oi cemeni.	give reaving casing and peri	essured to 1000 PSI. Closed v	בפווופונר אומו כח# וומוופ: אגפוו bi				-		
		Hooked to casing. Establish					_	MG 08:	
- 1d 11 11-10 03 P- 11-11-11	han having over collected be	delidated actions of barbaral	ohan of 1039 and 11011 h					710 00.	
is full of cement.	sive leaving casing and per	essured to 1000 PSI. Closed v	cement with 20# nulls, well pr						
		Hooked to casing. Establish			-		-	M9 00:	
MILITARY TO THE PARTY OF THE PA				-			+		
fs full of cement.	ned bas gaisso gaives! evis	essured to 1000 PSI. Closed v	cement with 20# hulls. Well pr	-					
bnubeq 20 sack H-Plug	ed injection rate. Mixed and	. Hooked to casing. Establish	A-1 4 1/2" app. 650' to perfs	-				M9 08:3	
				-					
fs full of cement.	had bne gnises gnive leaving	essured to 1000 PSI. Closed V					-		
		19d 000h at barriege	cement with 10# hulls. Well pr					1	
		Hooked to casing. Establishe						M9 00:9	
								M9 00:5	
fs full of cement.	ralve leaving casing and period injection rate. Mixed and p	essured to 1000 PSI. Closed v	cement with 10# hulls. Well pr					M9 00:5	
fs full of cement.	ralve leaving casing and period injection rate. Mixed and p	Hooked to casing. Establishe	cement with 10# hulls. Well pr						
umped 25 sacks H-Plug fs full of cement.	injection rate. Mixed and privalve leaving casing and peri	Hooked to casing. Established resured to 1000 PSI. Closed v	Coment with 10# hulls. Well process. 2 7/8" app 650" to perfs. A-5 2 7/8" app 650" to perfs.						
ts full of cement. umped 25 sacks H-Plug fs full of cement.	ralve leaving casing and per sinjection rate. Mixed and par valve leaving casing and peri d injection rate. Mixed and p	ressured to 1000 PSI. Closed we Hooked to casing. Established to 1000 PSI. Closed we Hooked to casing. Established	cement with 20# hulls. Well pr 1-2 2 7/8" app 650' to perfe. I cement with 10# hulls. Well pr A-5 2 7/8" app 650' to perfe.	-				MA 05:1	
ts full of cement. umped 25 sacks H-Plug fs full of cement.	ralve leaving casing and per sinjection rate. Mixed and par valve leaving casing and peri d injection rate. Mixed and p	Hooked to casing. Established resured to 1000 PSI. Closed v	cement with 20# hulls. Well pr 1-2 2 7/8" app 650' to perfe. I cement with 10# hulls. Well pr A-5 2 7/8" app 650' to perfe.	-				MA 05:1	
ts full of cement. umped 25 sacks H-Plug fs full of cement.	led injection rate. Mixed and rate may rate leaving casing and per injection rate. Mixed and per alive leaving casing and per dinjection rate. Mixed and per dinjection rate.	. Hooked to casing, Establish essured to 1000 PSI. Closed v Hooked to casing. Established essured to 1000 PSI. Closed v	A 1/2" app. 650' to perferement with 20# hulls. Well proceeding 10# hulls.	-				MA 00:1	
ts full of cement. umped 25 sacks H-Plug fs full of cement.	led injection rate. Mixed and rate may rate leaving casing and per injection rate. Mixed and per alive leaving casing and per dinjection rate. Mixed and per dinjection rate.	ressured to 1000 PSI. Closed we Hooked to casing. Established to 1000 PSI. Closed we Hooked to casing. Established	Arrive on location. Held safety A-2 4 1/2" app. 650' to perfacement with 20# hulls. Well proceed to perface to			ISd	ETAR	MA 00:1	
ts full of cement. umped 25 sacks H-Plug fs full of cement.	led injection rate. Mixed and rate may rate leaving casing and per injection rate. Mixed and per alive leaving casing and per dinjection rate. Mixed and per dinjection rate.	. Hooked to casing, Establish essured to 1000 PSI. Closed v Hooked to casing. Established essured to 1000 PSI. Closed v	Arrive on location. Held safety A-2 & 1/2" app. 650' to perfecement with 20# hulls. Well proceed to 10# hulls. Well proceed to 10		SBB sales	ISd	ЭТАЯ	MA 00:1	
pumped 50 sack H-Plug fa full of cement. mped 25 sacks H-Plug fa full of cement.	ned injection rate. Mixed and relation rate. Mixed and per injection rate. Mixed and per along the leaving casing and per along the leaving casing and per injection rate. Mixed and per injection rate.	y meeting. Rig up on first well. Hooked to casing. Established Hooked to casing. Established essured to 1000 PSI. Closed v	Arrive on location. Held safety A-2 4 1/2" app. 650' to perfacement with 20# hulls. Well proceed to perface 2 7/8" app 650' to perface 3 7/8" app 650' to pe	- - - - - - - - - -	BBLs	ISd		MA 08:0 MA 00:1 MA 00:1	
#DIV/0! sx pumped 50 sack H-Plug fe full of cement. fs full of cement. fs full of cement.	Excess: Total Slurry: Total Sacks: led injection rate. Mixed and part injection rate.	IV/0! sx // meeting. Rig up on first well. Hooked to casing. Established to casing. Established to sasing. Established to sasing. Established to to 1000 PSI. Closed with the same of the casing. Established to 1000 PSI. Closed with the same of t	Total Sacker: #DI MARKS Arrive on location. Held safety A-2 & 1/2" app. 650' to perfacement with 20# hulls. Well proceed to the proceed of	- - - - - - - - - -	30AT8 2188		ment:	MA 08:0 MA 00:1 MA 00:1	
#DIV/0! sx pumped 50 sack H-Plug full of cement. To full of cement. To full of cement. To full of cement.	Excess: Total Slurry: Total Sacks: Total Sacks: led injection rate. Mixed and ainjection rate. Mixed and perlaing casing and perlaing casing and perlaing casing and perlaing casing and perlains.	0.0 bbls (V)0! sx (Wolf sx) Hooked to casing, Established to 1000 PSI. Closed vortex to 1000 PSI.	Excess: Total Slury: Total Sacks: Total Sacks: MARKS Arrive on location. Held safety 1.2 2 7/8" app 650" to perfs. cement with 20# hulls. Well pr	- - - - - - - - - -	sidd STAGE		ment:	100 PM 1:30 PM 1:30 PM	
ft O.0 bbls #DIV/0! sx pumped 50 sack H-Plug fs full of cement. fs full of cement. fs full of cement.	Popth: Excess: Total Slurry: Total Slurry: Total Sacks: Hed injection rate. Mixed and perly injection rate.	0.0 bbls 0.0 bbls 1V/0! sx Meeting. Rig up on first well. Hooked to casing. Established reseured to 1000 PSI. Closed v reseured to 1000 PSI. Closed v	Pepth: Excess: Total Slurry: Total Sacks: MARKS Arrive on location. Held safety A-2 4 1/2" app. 650' to perfs cement with 70# hulls. Well pr cement with 70# hulls. Well pr cement with 70# hulls. Well pr	- - - - - - - - - -	sidd STAGE		ment: Jepth: Jepth:	Tool Psq Lool Loo	
ft. O bbis 0.0 bbis #DIV/0! sx pumped 50 sack H-Plug fs full of cement. fs full of cement.	Annular Bbls / Ft Depth: Excess: Total Slurry: Total Sacks: Total Sacks: ad injection rate. Mixed and perliable saving casing and particular saving casing and perliable saving casing casing and perliable saving casing	hoked to casing. Established to casing. Established to the casing. Established to casing. Established to the casing.	Annular Bbls / Ft.: Depth: Excess: Total Slurry: Total Sacks: MARKS Arrive on location. Held safety cement with 70# hulls. Well pr	- - - - - - - - - -	in ft bbis STAGE STAGE		Liner: Jepth: Jepth: Ment:	The prind \ Psi ool ool ool ool ool ool ool ool ool oo	
ft³/sx bbs/ft. ft 0 bbis 0.0 bbis #DIV/0! sx pumped 56 sack H-Plug fs full of cement. fs full of cement.	Yield: Annular Bbis / Ft.: Depth: Excess: Total Slurry: Total Sacks: Total Sacks: ald injection rate. Mixed and per injection rate. Mixed and per silve leaving casing and per valve leaving casing and per	hooked to casing. Established to casing. Established booked to casing. Established to the same and the same a	Yield: Annular Bbls / Ft.: Excess: Total Slurry: Total Sacks: MARKS Arrive on location. Held safety At 1/2" app. 650' to perfs. Cement with 70# hulls. Well pr	- - - - - - - - - -	ni fi fi fi fi fi fi fi fi fi fi fi fi fi		Jepth: Liner: Jepth: Jepth: Jepth:	thing half by the sering by the sering half by the sering	
gal / sx ft ² / sx bbs / ft. ft 0 bbis 0.0 bbis #DIV/0! sx pumped 56 sacks H-Plug fs full of cement. fs full of cement.	Water / Sx: Yield: Depth: Depth: Annular Bbls / Ft.: Total Slurry: Total Slurry: Total Sacks: a injection rate. Mixed and pertion rate.	gal / sx ft² / sx bbs / ft. ft 0.0 bbls V/0! sx Hooked to casing. Established essured to 1000 PSI. Closed v ressured to 1000 PSI. Closed v ressured to 1000 PSI. Closed v	Water / 5x: Yield: Depth: Depth: Excess: Total Slurry: Total Sacks: MARKS Arive on location. Held safety cement with 20# hulls. Well pr	- - - - - - - - - -	in i		Size: Jepth: Liner: Jepth: Jepth: Jepth:	Casing L inding I lool I Tool I splace IME MA 00:10 MA 00:00	
ft³/sx bbs/ft. ft 0 bbis 0.0 bbis #DIV/0! sx pumped 56 sack H-Plug fs full of cement. fs full of cement.	Weight: Water / Sx: Yield: Yield: Depth: Depth: Excess: Total Slurry: Total Slurry: Total Sacks: dinjection rate. Mixed and perlaing casing casing casing casing and perlaing casing c	hooked to casing. Established to casing. Established booked to casing. Established to the same and the same a	Weight: Water / Sx: Yield: Pipth: Depth: Excess: Total Sacks: Total Sacks: Holliny: Arrive on location. Held safety	- - - - - - - - - -	in in selection of the		Jepth: Size: Jepth: Liner: Jepth: Jeker: Jeker: Jeker:	Hole I Casing I: ubing I Iool Pe Tool I	
gal / sx ft ² / sx bbs / ft. ft 0 bbis 0.0 bbis #DIV/0! sx pumped 56 sacks H-Plug fs full of cement. fs full of cement.	Bilend: Weight: Water / Sx: Yield: Yield: Depth: Depth: Excess: Total Slurry: Total Slurry: Total Sacks: dinjection rate. Mixed and perl sive leaving casing and perl valve leaving casing and perl dinjection rate. Mixed and perl	ppg gal / sx ft² / sx bbs / ft. 0.0 bbls (N/0! sx Hooked to casing. Established to casing.	Water / 5x: Yield: Depth: Depth: Excess: Total Slurry: Total Sacks: MARKS Arive on location. Held safety cement with 20# hulls. Well pr	- - - - - - - - - -	BBF2 STAGE pple in		Jopth: Jo	Hole I aloh aloh aloh aloh aloh aloh aloh aloh	
ppg gal / sx ft² / sx bbs / ft. the post of the post	Bilend: Weight: Water / Sx: Yield: Yield: Depth: Depth: Excess: Total Slurry: Total Slurry: Total Sacks: dinjection rate. Mixed and perl sive leaving casing and perl valve leaving casing and perl dinjection rate. Mixed and perl	ppg gal / sx ft² / sx bbs / ft. 0.0 bbls (N/0! sx Hooked to casing. Established to casing.	Meight: Water / 5x: Yield: Yield: Depth: Depth: Total Sacks: Total Sacks: Annular Volume: Total Sacks: Ative on location. Held safety	- - - - - - - - - -	BBF2 STAGE pple in		Jopth: Jo	Hole I Gasing Ising Isin	
ppg gal / sx ft² / sx bbs / ft. the post of the post	Bilend: Weight: Water / Sx: Yield: Yield: Depth: Depth: Excess: Total Slurry: Total Slurry: Total Sacks: dinjection rate. Mixed and perl sive leaving casing and perl valve leaving casing and perl dinjection rate. Mixed and perl	ppg gal / sx ft² / sx bbs / ft. 0.0 bbls (N/0! sx Hooked to casing. Established to casing.	Meight: Water / 5x: Yield: Yield: Depth: Depth: Total Sacks: Total Sacks: Annular Volume: Total Sacks: Ative on location. Held safety	- - - - - - - - - -	BBF2 STAGE pple in	oitemvot	nhole Inn Solze: Solze: Sopth: Liner: Septh: Septh: Septh:	Hole I Gasing I Gasing I Gasing I I Gol I I I I I I I I I I I I I I I I I I I	
ppg gal / sx ft² / sx bbs / ft. ft² / sx bbs / ft. ft numped 50 sack H-Plug fs full of cement. fa full of cement. fs full of cement. fs full of cement. fs full of cement.	Calcis Blend: Weight: Water / Sx: Yield: Yield: Annular Bbls / Ft.: Depth: Excess: Total Slurry: Total Slurry: Total Sacks: alijection rate. Mixed and per injection rate. Mixed and per sive leaving casing and per	ppg gal / sx ft² / sx bbs / ft. 0.0 bbls wheeling. Rig up on first well. Hooked to casing. Established ressured to 1000 PSI. Closed v	Calculated Slurry - Blend: Weight: Yield: Yield: Yield: Depth: Excess: Excess: Total Slurry: Annular Volume: Excess: Annular Volume: Excess: Annular Volume: Excess: Annular Volume: Cament with 20# hulls. Well proceed on location. Held safety A1/2" app. 650' to perfactor on location. Held safety A1/2" app. 650' to perfactor on location. Held safety A1/2" app. 650' to perfactor on location. Held safety A1/2" app. 650' to perfactor on location. Held safety A1/2" app. 650' to perfactor on location. Held safety A1/2" app. 650' to perfactor on location. Held safety A1/2" app. 650' to perfactor on location. Held safety A1/2" app. 650' to perfactor on location. Held safety	- - - - - - - - - -	in i	oitemvot	1 Rep: Kapping Kapping Size: Size: Septh: Se	Field Down Hole I Casing Casing I Lool I Seplace I Cool Paring I Lool I	