

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**CEMENT TREATMENT REPORT**

Customer: L&P Enterprises
City, State: Paola, Ks.
Field Rep: Kevin Wiseman
S-T-R:
Well: Anthony A2, I2, A5, A1, A6, A9
County: MI., Ks.
SW 5-17-22
Ticket: ICT4109
Date: 9/9/2020
Service: plug

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	in	Blend:	ppg	Blend:	ppg
Hole Depth:	ft	Weight:	gal / sx	Weight:	gal / sx
Casing Depth:	in	Water / Sx:	ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	ft	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:	ft	Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	bbls	Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	#DIV/0! sx	Total Sacks:	#DIV/0! sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL	BBLs	REMARKS
10:30 AM		-					Arrive on location. Held safety meeting. Rig up on first well.
11:00 AM		-					A-2 4 1/2" app. 650' to perts. Hooked to casing. Established injection rate. Mixed and pumped 50 sack H-Plug cement with 20# hulls. Well pressured to 1000 PSI. Closed valve leaving casing and perts full of cement.
11:30 AM		-					1-2 2 7/8" app 650' to perts. Hooked to casing. Established injection rate. Mixed and pumped 25 sacks H-Plug cement with 10# hulls. Well pressured to 1000 PSI. Closed valve leaving casing and perts full of cement.
12:00 PM		-					A-5 2 7/8" app 650' to perts. Hooked to casing. Established injection rate. Mixed and pumped 25 sacks H-Plug cement with 10# hulls. Well pressured to 1000 PSI. Closed valve leaving casing and perts full of cement.
12:30 PM		-					A-1 4 1/2" app. 650' to perts. Hooked to casing. Established injection rate. Mixed and pumped 50 sack H-Plug cement with 20# hulls. Well pressured to 1000 PSI. Closed valve leaving casing and perts full of cement.
1:00 PM		-					A-6 4 1/2" app. 650' to perts. Hooked to casing. Established injection rate. Mixed and pumped 50 sack H-Plug cement with 20# hulls. Well pressured to 1000 PSI. Closed valve leaving casing and perts full of cement.
1:30 PM		-					A-9 4 1/2" app. 650' to perts. Hooked to casing. Established injection rate. Mixed and pumped 50 sack H-Plug cement with 20# hulls. Well pressured to 1000 PSI. Closed valve leaving casing and perts full of cement.
		-					
		-					
		-					
		-					
		-					
		-					
		-					
		-					
		-					
		-					
		-					
		-					
		-					

CEMENTER:	CREW:	UNIT:	SUMMARY		
Alan Mader		90	Average Rate	Average Pressure	Total Fluid
Garrett Scott		238	#DIV/0! bpm	#DIV/0! psi	- bbls
Mark Foltz		109			
TC Balhazor		248			
Bulk #1:					
Bulk #2:					

ftv: 6-2020/08/28
mplv: 64-2020/08/27