## KOLAR Document ID: 1537181

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)   Oil Well   Gas Well   OG   D&A   Cathodic     Water Supply Well   Other:   SWD Permit #:   SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Formation Content		Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, \$\$.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

## Submitted Electronically



T	And a state of the								
Lease & We	ell# Che	sney A 135	;			Date	11/	16/2020	
County & St	tate Butl	er, KS	Legals S/T/R			Job #	E	P 1065	
d INJ	□ SV	ND	New Well?	I YES	No	Ticket #	E	P 1065	
		Job Safety	Analysis - A Discus	sion of Hazards	& Safety Pro	ocedures			
	ØG	loves		Lockout/Tag	out	Warning Signs	& Flagging		
itor	🖾 Ey	ve Protectio	n	Required Per	mits	□ Fall Protection			
otwear	🗆 Re	espiratory P	rotection	☑ Slip/Trip/Fall	Hazards	Specific Job Se	quence/Expe	ctations	
FRC/Protective Clothing Additional Cher			nemical/Acid PPE	Overhead Ha	Muster Point/N	Muster Point/Medical Locations			
Hearing Protection Fire Extinguisher				Additional concerns or issues noted b					
			Cor	nments					
Description			Unit of Measure	Quantity				Net Ar	noun
			mi	3.00					\$9.
			tm	28.20					\$31.
			mi	3.00					\$4.
			ea	1.00					\$562
			sack	200.00				\$2	550
Class A Cement				250.00			\$2,550.0		
			lb	100.00					\$75
			hr	6.00					\$540.
			gal	5,880.00					\$88.
÷									
									_
cale how would you	rate Hurri	cane Servir	ces inc ?		L				000
sale non would you	nato num	oano ocivit		Total Taxable	\$ -	Tax Rate:	Net:	\$4	1,001
you would recomm	mend HSI	to a collea	gue?				Sale Tax:	\$	
		]	2	used on new wel	s to be sales t	lax exempt.	Sulo Tax.	*	
5 6 7	8 9		Extremely Likely	well information a	bove to make	a determination if	-		
074 0 <b>7</b> 0 V.	ाला ह							\$ 4	,001.
					used on new well Hurricane Service Hurricane Service Well information a services and/or p	used on new wells to be sales of Hurricane Services relies on the well information above to make services and/or products are ta	used on new wells to be sales tax exempt.     Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.     5   6   7   8   9   10   Extremely Likely	used on new wells to be sales tax exempt.   Hurricane Services relies on the customer provided well information above to make a determination if	used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided Well information above to make a determination if services and/or products are tax exempt. Total: \$ 4

TERMS: Cash in advance unless Humcane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discounts is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

**CUSTOMER AUTHORIZATION SIGNATURE** 



EMENT	TRE/	TMENT RE	PORT					an ann an an an an an an an an an Aragan		
		/ess Oil		Well:	Chesne	ey A 135	Ticket:	EP 1065		
City, State: Wichita, KS County:				er, KS	11/16/2020					
Field Rep: Shane Summers S-T-R:					Service:	РТА				
Down	hole In	formation	1	Calculated S			Calou	Ilated Slurry - Tail		
	adamin des sue to	in		Blend:	Class A		Blend:	nateu Siurry - Tan		
Hole Size: in Blend: Hole Depth: ft Weight:		ppg								
Casing		5 1/2 in		Water / Sx:				gal / sx		
Casing Depth: 1895 ft			Yield:	ft <sup>3</sup> / sx		Water / Sx: Yield:	ft <sup>3</sup> /sx			
Fubing / I		2 7/8 in	-	Annular Bbls / Ft.:	bbs / ft.			bbs / ft.		
D	epth:	1925 ft		Depth:	ft		Depth:	ft		
Tool / Pa	cker:		-	Annular Volume:	0.0 bbls		Annular Volume:	0 bbls		
Tool D	epth:	ft		Excess:	Configurate Control (1992) [1]		Excess:			
Displace	nent:	11.1 bbls		Total Slurry:	42.0 bbls	1	Total Slurry:	0.0 bbls		
		STAG	E TOTAL	Total Sacks:	#DIV/0! sx		Total Sacks:	#DIV/0! sx		
TIME	RATE	PSI BBL	BBLs	REMARKS		piles a				
						Interfact a management				
				On location safety mee	ting					
			-	First plug @ 1925						
9:25 AM	3.0	9.	9.0	Pump water				· · · · · · · · · · · · · · · · · · ·		
9:28 AM	3.0	10.	5 19.5	Mixed and pumped 50	sacks 3% c.c. 50# hulls					
9:34 AM	3.0	8.		Banlance and displace	cement 8 bbls					
10:45 AM			27.5	Tagged top of cement (	@ 1682'					
			27.5							
			27.5	Second plug @ 1618'						
11:05 AM		8.			Water spacer 8bbls					
11:08 AM	3.5	7.			sacks 3% c.c. 50# hulls					
11:11 AM	3.5	7.		Balance and displace of						
12:30 PM			49.8	Tagged top of cemmen	it @ 1352					
4.00 514	2.5		49.8	Minad and sumped 04	ble of colled water	ad also vlation	with as			
1:00 PM	3.5		49.8	Mixed and pumped 24	bbls of gelled water go	ou circulation	with gel			
			49.8	Perf @ 250'						
1:58 PM	3.5	3.		Establish good circula	tion					
2:00 PM	3.5	24.			sacks good cement to	surface				
2.30 F WI	0.0	24.	76.8	inves and pumped the	- Licke good coment to					
			76.8							
			76.8							
			76.8							
			76.8							
			76.8							
			76.8							
			76.8							
		CREW		UNIT			SUMMARY	(		
Cem	enter:	Kevin		265	Ávera	ge Rate	Average Pressure	Total Fluid		
Pump Op	erator:	Joe		122		bpm	#DIV/0! psi	77 bbls		
	ulk #1:	Joe		241						
B	ulk #2:	Kevin		91						