KOLAR Document ID: 1536821

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 316.337.7400

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15						
Name:				API No. 15-  Spot Description:						
Address 1:				1 '	· Sec.				E W	
Address 2:										
City:     State:     Zip:     +       Contact Person:				feet from DE / W Line of Sec						
				GPS Location: Lat:, Long:, Long:, Datum: NAD27 NAD83 WGS84 County: Elevation:						
				Well Type: (check one)  Oil  Gas  OG  WSW  Other:						
				Field Contact Person Phone:					ermit #:	
rieid Contact Person Priorie.	()			Gas Sto	orage Permit #:		_			
				Spud Date:		Date	∍ Shut-In:			
	Conductor	Surface	Pr	oduction	Intermediate	e	Liner	Tubin	g	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Surfa	ace.	How Do	etermined'	>			1	Date:		
Casing Squeeze(s):(top)  Do you have a valid Oil & Gas	s Lease? Yes	No								
Depth and Type:	Hole at	Tools in Hole at	Ca	asing Leaks:	Yes No D	epth of casing le	eak(s):			
Type Completion: ALT. I									of cement	
Packer Type:							;pui)			
Total Depth:										
Geological Date:										
Formation Name	Formation Top Formation Base				Comple	etion Information	١			
1	At:	to Fee	t Perfo	oration Interval	to	_ Feet or Oper	n Hole Interva	al to	Feet	
2	At:	to Fee	t Perfo	oration Interval	to	_ Feet or Oper	1 Hole Interva	al to	Feet	
INDED DENALTY OF BED I	IIDV I UEDEDV ATTEC	TTUATTUE INCODM	ATION CO	NITAINED LEE	EIN IS TOLIE ANI	COBBECTTO	TUE DEST	OE MV IZNOMI	EDCE	
		Submit	ted Ele	ectronicall	у					
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY			Results:	Date Plugged: Date Repaired: Date				e Put Back in Service:		
Review Completed by:			Comi	ments:						
TA Approved: Yes	Denied Date: _									
		Mail to the Ap	propriate	KCC Conser	vation Office:					
Others bade from the holy too and head being took	KCC Distric	et Office #1 - 210 E. Fro	ontview, Su	ite A, Dodge C	ity, KS 67801			Phone 620.68	32.7933	

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

JOINTS TO LIGHTO 18	ECHOMETER COMPANY PHONE-940-767-430		
PBHP SBHP PROD RATE EFF, %	UPPER COLLARS P-P 0, 922		(
MHX PRODUCTION	LIQUID LEVEL P-P 1.62	A: 3.7 mV	
HOMETER COMPANY PHONE-940-767-4334	ECHOMETER COM	IPANY PHONE-940	-767
and the second s	JOINTS TO LIQUID 18 DISTRNCE TO LIQUID 557 PBHP	JOINTS TO LIQUID 15 11/17/2020  DISTRNCE TO LIQUID 557  PBHP  SBHP  PROD RATE EFF, %  MAX PRODUCTION  LIQUID LEVEL P-P 1.62	JOINTS TO LIQUID 11/17/2020 08:45:27  DISTRNCE TO LIQUID 15/7  PBHP  SBHP  P-P 0.922 mV  PROD RATE EFF, %  MAX PRODUCTION  LIQUID LEVEL A: 3.7  P-P 1.62 mV

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

November 24, 2020

Mark Ballard Murfin Drilling Co., Inc. 250 N WATER STE 300 WICHITA, KS 67202-1216

Re: Temporary Abandonment API 15-167-23172-00-00 ZEMAN B 1 MV SE/4 Sec.09-15S-12W Russell County, Kansas

## Dear Mark Ballard:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

## **High Fluid Level**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/24/2020.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, RICHARD WILLIAMS KCC DISTRICT 4