

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 2 columns: Formation Name, Completion Information. Rows 1 and 2 for formation details.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

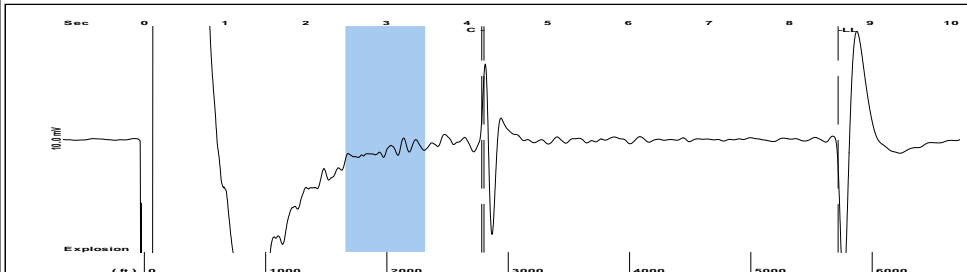
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

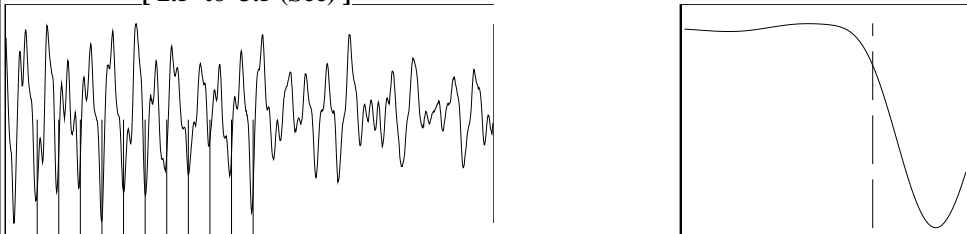
Table with 2 columns: Office Address, Phone Number. Rows for District Offices #1, #2, #3, and #4.

Group: TYRONE WELLS Well: HAMPTON 1-19 (acquired on: 11/02/20 15:16:42)



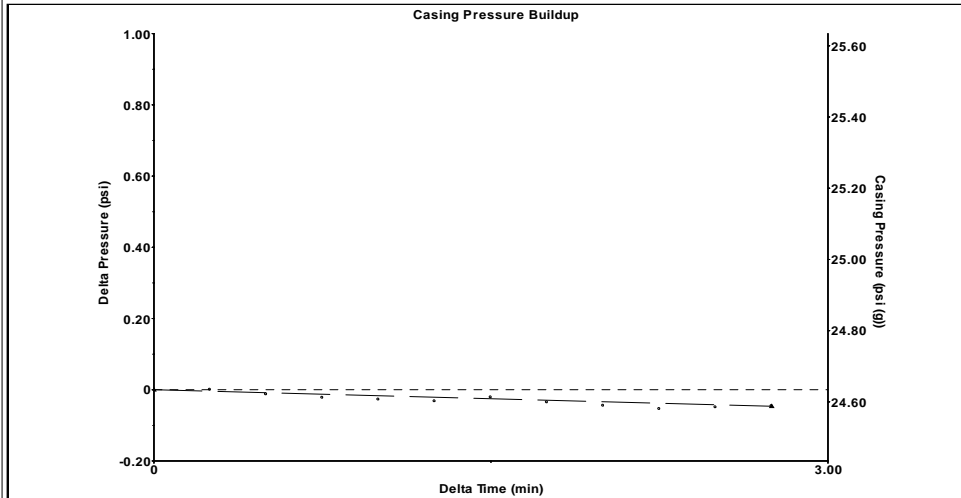
Filter Type High Pass Automatic Collar Count Yes Time 8.604 sec
 Manual Acoustic Veloc 1321.9 ft/s Manual JTS/sec 22.5734 Joints 195.332 Jts
 Depth 5719.31 ft

[2.5 to 3.5 (Sec)]



Analysis Method: Automatic

Group: TYRONE WELLS Well: HAMPTON 1-19 (acquired on: 11/02/20 15:16:42)

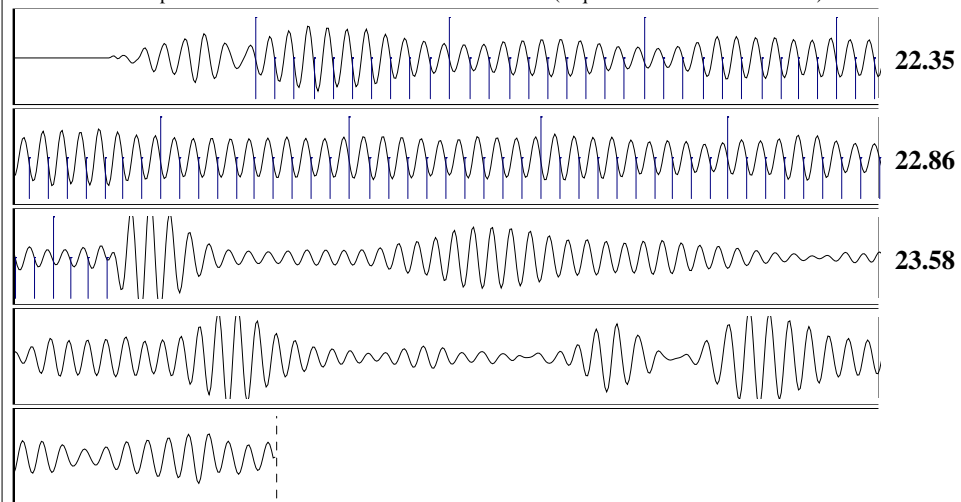


Change in Pressure -0.05 psi PT 9160
 Change in Time 2.75 min Range 0 - ? psi

Group: TYRONE WELLS Well: HAMPTON 1-19 (acquired on: 11/02/20 15:16:42)

Production		Potential		Casing Pressure			Static		
Oil	- * -	- * -	BBL/D	24.6	psi (g)		Oil Column Height	MD 0 ft	
Water	- * -	- * -	BBL/D	-0.047	psi		Gas/Liquid Interface Pressure	2.75 min	
Gas	- * -	- * -	Mscf/D	30.1	psi (g)		Liquid Level Depth	5719.31 ft	
IPR Method		Vogel		Pump Intake Depth			Static BHP		
PBHP/SBHP		- * -		6537.00 ft			355.0 psi (g)		
Production Efficiency		0.0		Formation Depth					
Oil	40 deg.API			6434.00 ft					
Water	1.05 Sp.Gr.H2O								
Gas	0.68 Sp.Gr.AIR								
Acoustic Velocity		1329.45 ft/s							

Group: TYRONE WELLS Well: HAMPTON 1-19 (acquired on: 11/02/20 15:16:42)



Acoustic Velocity 1329.45 ft/s Joints counted 83
 Joints Per Second 22.7024 jts/sec Joints to liquid level 195.332
 Depth to liquid level 5719.31 ft Filter Width 20.5734 24.5734
 Automatic Collar Count Yes Time to 1st Collar 0.556 4.212

November 24, 2020

Liv Adams
XTO Energy Inc.
210 PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Re: Temporary Abandonment
API 15-175-20842-00-00
HAMPTON 1-19
SE/4 Sec.19-34S-34W
Seward County, Kansas

Dear Liv Adams:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/24/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/24/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"