#### KOLAR Document ID: 1535325

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

BILICCINC ADDITION

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLU	GGIN	G	APP	LICATION	
 						-

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #:		API No. 15		
Name:		If pre 1967, supply original of	completion date:	
Address 1:		Spot Description:		
Address 2:		Sec	Twp S. R	East West
City: State:		Feet fr	rom North /	South Line of Section
Contact Person: Otate		Feet fr	rom East /	West Line of Section
Phone: ()		Footages Calculated from N		n Corner:
Phone: ( )				
		County:		
			vven #	
Check One: Oil Well Gas Well OG	D&A Cathodic	Water Supply Well	Other:	
SWD Permit #:	ENHR Permit #:	Gas Stor	rage Permit #:	
Conductor Casing Size:	_ Set at:	Cemented with:		Sacks
Surface Casing Size:	_ Set at:	Cemented with:		Sacks
Production Casing Size:	_ Set at:	Cemented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:				
Elevation:       ( G.L. / K.B.)       T.D.:         Condition of Well:       Good       Poor       Junk in Hole         Proposed Method of Plugging (attach a separate page if additional separate page if additionadditionadditional separate page if additionadditional	Casing Leak at:	hydrite Depth:	(Stone Corral Formatio	ົ ນາ)
Is Well Log attached to this application?	Is ACO-1 filed? Yes	No		
If ACO-1 not filed, explain why:				
Plugging of this Well will be done in accordance with K.		-	·	
Company Representative authorized to supervise plugging of				
Address:		State:	Zip:	
Phone: ( )				
Plugging Contractor License #:				
Address 1:				
City:		State:	Zip:	+
Phone: ( )				
Proposed Date of Plugging (if known):				

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

## KOLAR Document ID: 1535325

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

# Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Western Pacific Farms, Inc.
Well Name	GARETSON 1
Doc ID	1535325

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2708	2718	UPPER KRIDER	

WELL COMPLETION AND WORKOVER

DATE:

ELL NAME: $GAZZTSONY[$ $OCATION: (, w) ZZ-ZZG-J(W, HASLELL CD, 640 20012 ELEVATION: ZB94'GL D: Z762 DISCUSSION & CEMENT: B''''' GA 507' \times 305 \times 100 TALLYA'4'' SA 775'' \times 305 \times 100 TALLYA'4'' SA 775'' \times 305 \times 100 TALLYA'4'' SA 775'' \times 305 \times 100 TALLY2'4'' SA 775'' \times 100 \times 100 \text{ TALLY}2'4'' SA 775'' \times 100 \text{ TALLY}2'5''' SA 775'' \times 100 \text{ TALLY}2'5'''' SA 775'' \times 100 \text{ TALLY}2'5'''' SA 775'' \times 100 \text{ TALLY}2'5'''''''''''''''''''''''''''''''''''$	
$\frac{2894'}{GL}$ PD: <u>2762</u> PASING & CEMENT: <u>878'' SA 507' K 30 SX NO TALLY</u> $\frac{4'4''}{A'2'' SA 2758 \times 50 SX}$ $\frac{1'2'' SA 2727' 8230'NTS NO TALLY}{SPONDLETION DATE: 10-4-77}, 1ST DELIVERY: 10-4-77 SOMPLETION DATE: 10-4-77 SOMPLETION INTERVAL \frac{10}{2'' COS + 16} \times 16 \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 16} \times 16 \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 16} \times 16 \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 16} \times 16 \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 16} \times 16 \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 16} \times 16 \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 10} \times 16 \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 10} \times 10^{-2} \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 10} \times 10^{-2} \text{ M/S.Kp. Prime Monsel} \frac{10}{2'' COS + 10} \times 10^{-2} \text{ M/S.Kp. Prime Monsel}$	
ASING & CEMENT: $373''' \le 4507' \le 350 \le 1000$ $4'4'' \le 4775'' \le 550 \le 1000$ $1'''' \le 4777'' = 8730'''' \le 1000''' \le 1000''' \le 1000'''' \le 1000'''' \le 1000''''''''''$	
ASING & CEMENT: $376''' \le 4507' \le 350 \le 1000$ $4'4'' \le 42758 \le 550 \le 1000$ $1'2'' \le 42727' = 8230'NTS NO TALLY$ 5475 = 9-25-75 OMPLETION DATE:, 1ST DELIVERY: <u>10-4-77</u> OMPLETION INTERVAL ERFORATIONS: <u>2703-18 × 169</u> PECIAL EQUIPMENT: <u>50000 16 00/560 Prime market</u> $Y_{2''} = 728 \pm 126'' = 910000 = 1000000000000000000000000000$	
$\frac{4'2''}{54} \frac{5}{2758} \frac{5}{550} \frac{5}{55} \frac{5}{50} \frac{5}{5} \frac{5}{50} \frac{5}{5} \frac{5}{50} \frac{5}{$	
$\frac{12'' \text{ SA 2727'}}{9230 \text{ NOTALLY}}$ $\frac{9.25.75}{9.25.75}$ OMPLETION DATE: OMPLETION INTERVAL ERFORATIONS: $2709.18 \times 16PE$ PECIAL EQUIPMENT: $5985015 \times 1600.54p$ Prime moves 10.15  Prime 10.15  Prime 169 24 OGS RUN: $10-675$ GPN LTD 2746	
SPUD 9-25-15 OMPLETION DATE:, 1ST DELIVERY: <u>10-4-77</u> OMPLETION INTERVAL ERFORATIONS: <u>703-18 × 15PE</u> PECIAL EQUIPMENT: <u>50000 16 w/5.40 prime marka</u> <u>10' rab <math>\pm</math> 1%6' prime</u> <u>000000000000000000000000000000000000</u>	
$\frac{9-25-75}{9-25-75}$ OMPLETION DATE:, 1ST DELIVERY: <u>10-4-77</u> OMPLETION INTERVAL, 1ST DELIVERY: <u>10-4-77</u> OMPLETION INTERVAL, 1ST DELIVERY: <u>10-4-77</u> OMPLETION INTERVAL, 1ST DELIVERY: <u>10-4-77</u> ERFORATIONS: <u>7703-18 × 160 × 160 × 10-4-77</u> PECIAL EQUIPMENT: <u>703-18 × 160 × </u>	
ERFORATIONS: <u>Z709-18 × 16PE</u> PECIAL EQUIPMENT: <u>Jensow 16 w/Ehp Reime moved</u> <u>Yo'' rob t 196'' pump</u> Data an pump Data an pump NITIAL POTENTIAL: <u>10-20-75 AOF Z32 MOED</u> , Q @ 55 PSIN- 18MCPD 169 24 OGS RUN: <u>10-675 GEN LTD 2746</u>	
ERFORATIONS: <u>Z709-18 × 16PE</u> PECIAL EQUIPMENT: <u>Jensow 16 w/Ehp Reime moved</u> <u>Yo'' rob t 196'' pump</u> Data an pump Data an pump NITIAL POTENTIAL: <u>10-20-75 AOF Z32 MOED</u> , Q @ 55 PSIN- 18MCPD 169 24 OGS RUN: <u>10-675 GEN LTD 2746</u>	<u></u>
PECIAL EQUIPMENT: <u>Jeans 16 w/5.40 prime mover</u> <u>You robot 1960 prime</u> <u>Data on prime</u> NITIAL POTENTIAL: <u>0-20.75 AOF 7.32 MCFD</u> , Q D 55 Bin- 18MCPD 169 24 OGS RUN: <u>10-675 GPN LTD 2746</u>	
PECIAL EQUIPMENT: <u>Jenson</u> 16 w/5.40 prime mover Yo" rob + 146" primp Data or primp NITIAL POTENTIAL: 0-20.75 AOF 7.32 MCFD, Q D 55 Bin 18MCPD OGS RUN: 10-675 GEN LTD 2746	
PECIAL EQUIPMENT: <u>Jenson</u> 16 w/5.40 prime mover Yo" rob t 146" primp Data on primp NITIAL POTENTIAL: 0-20.75 AOF 7.32 MCFD, Q D 55 Bin 18MCPD 169 24 OGS RUN: 10-675 GPN LTD 2746	
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NITIAL POTENTIAL: 0-20.75 AOF 232 MCFD, Q 055 BIA- 18MCFD OGS RUN: 10-675 G PN LTD 2746'	
NITIAL POTENTIAL: 0-20.75 AOF Z32 MCED, Q 055 BIA- 18MCPD OGS RUN: 10-675 GEN LTD 2746'	
NITIAL POTENTIAL: 0-20.75 AOF Z32 MCED, Q 055 BIA- 18MCPD OGS RUN: 10-675 GEN LTD 2746'	
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NITIAL POTENTIAL: 0-20.75 AOF Z32 MCFD, Q 055 BIA- 18MCFD OGS RUN: 10-675 G PN LTD 2746'	
$\frac{10-6.15}{A.b.x} 4 5 6 6 6 5 5 6 7 5 7 5$	
	· = -
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BT) 726 G.P. 1.64	<u> </u>
ORKOVERS & EQUIPMENT CHANGES: 11-28.75 PTG IJT	
0-10-76 PTG 1'2" X SWRY TRE WEILE Z Z Z SWBARTE	·
SWB WELL DOWN PMP 40 BBL SALT WE 3000 GAL 1590 ACOX 4 RCAL	
PMP 35 BBL SAT WT PMP 3000 GAL ACD & 4 RON, FLUCH & SALT W	
SWB 285 BU. RTG 12"	

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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

November 30, 2020

PRESTON WITHERS Western Pacific Farms, Inc. 2257 100TH RD COPELAND, KS 67837-7039

Re: Plugging Application API 15-081-20074-00-00 GARETSON 1 W/2 Sec.23-28S-31W Haskell County, Kansas

**Dear PRESTON WITHERS:** 

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 682-7933. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 29, 2021. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 29, 2021 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1