

<b>Operation:</b> Uploading recovery & pressures	Company: Company, Lease: Mie	Inc		Cou Sta Dril Rig Ele Fiel Poo		L. D. Drilling, Inc -	
DATE	DST #7	Formation:	Test Interv 452		Total Depth:	4522'	
October	Time	On: 18:38 10/04	Time Off <sup>.</sup>	02:48 10/05			
<b>04</b> 2018		On Bottom: 21:00					
2010	J						
Recovered							
Foot BBLS		otion of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	Mud %	
36 0.3693	36 S	LOCM	0	15	0	85	
Total Recovered: 36 ft Reversed Out Recovery at a glance   Total Barrels Recovered: 0.36936 NO NO							
Initial Hydrostatic Pres	ssure 2147	PSI	0.2				
Initial		PSI					
Initial Closed in Pres	sure 574	PSI					
Final Flow Pres	ssure 22 to 29	PSI					
Final Closed in Pres	sure 556	PSI	0				
Final Hydrostatic Pres	sure 2146	PSI	I		Reco	very	
Temper	ature 116	°F		e Gas	• Oil • W	'ater 🗕 Mud	
Pressure Change Close / Final (		%		0%	15% 09		

<b>Operation:</b> Uploading recovery & pressures	Company	: Raymond , Inc chaelis #4	I <b>OII</b> S F F F	SEC: 3 TWN: 14S RNG: 32W County: LOGAN State: Kansas Drilling Contractor: L. D. Drilling, Inc - Rig 1 Elevation: 2823 GL Field Name: Rose Garden NW Pool: WILDCAT Job Number: 213		
DATE October	DST #7	Formation:	Test Interval: 4456 - 4522'	Total Depth: 4522'		
04	Time	On: 18:38 10/04	Time Off: 02:48 10/0	05		
2018	Time	On Bottom: 21:00 10	/04 Time Off Bottom: 00	):45 10/05		
BUCKET MEASUREMENT 1st Open: WSB. Built to		5.				

1st Close: NOBB

2nd Open: WSB. Built to 2 1/4 inch in 45 mins

2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 20% Oil 0% Water 80% Mud



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DATE	
October	
04	
2018	

DST #7

Formation:

Test Interval: 4456 -4522'

Total Depth: 4522'

Time On: 18:38 10/04 Time On Bottom: 21:00 10/04 Time Off Bottom: 00:45 10/05

Time Off: 02:48 10/05

## **Down Hole Makeup**

Heads Up:	11.43 FT	Packer 1:	4451.2 FT
Drill Pipe:	4435.06 FT	Packer 2:	4456.2 FT
ID-3 1/4		Top Recorder:	4440.62 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	4494 FT
Collars:	0 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
<b>Test Tool:</b> ID-3 1/2-FH	33.57 FT	Bottom Choke:	5/8"
Jars			
Safety Joint			
Total Anchor:	65.8		
Anchor	Makeup		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	.5 FT		
Drill Pipe: (in anchor): ID-3 1/4	31.3 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	29 FT		

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Mud Properties						
Mud Type: Chem	Weight: 9.3	Viscosity: 55	Filtrate: 10.4	Chlorides: 4500 ppm		

Contraction: Uploading recovery & pressures	Company	: Raymond Inc chaelis #4	OII .	SEC: 3 TWN: 14S RNG: 32W County: LOGAN State: Kansas Drilling Contractor: L. D. Drilling, Inc - Rig 1 Elevation: 2823 GL Field Name: Rose Garden NW Pool: WILDCAT Job Number: 213
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	-	Gas Volum	e Report	

