KOLAR Document ID: 1430670

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		SecTwpS. R □East □ West
Address 2:		Feet from
City: State:	Zip:+	Feet from _ East / _ West Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
	SWD	Producing Formation:
	EOR	Elevation: Ground: Kelly Bushing:
	GSW	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl.,	etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as for	ollows:	If yes, show depth set: Feet
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to:w/sx cmt.
Original Comp. Date: C	Original Total Depth:	
Deepening Re-perf.	Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ (Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	9-11	Chloride content: ppm Fluid volume: bbls
	nit #:	Dewatering method used:
	nit #: nit #:	Location of fluid disposal if hauled offsite:
	nit #:	Location of fluid disposal if flauled offsite.
	nit #:	Operator Name:
_		Lease Name: License #:
Spud Date or Date Reached	TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date	Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1430670

Page Two

Operator Name:					Lease Nam	ne:			Well #:	
Sec Tw	pS. F	R [East	West	County:					
open and closed and flow rates if	, flowing and sh gas to surface t ty Log, Final Lo	nut-in pressurest, along wit	es, whe h final c ain Geo	ther shut-in pre hart(s). Attach physical Data a	essure reached extra sheet if r and Final Electr	station more : ric Loc	level, hydrosta space is needed	tic pressures, d.	bottom hole tempe	val tested, time tool erature, fluid recovery, Digital electronic log
Drill Stem Tests (Attach Addit			Ye	es No		Lo	og Formatio	n (Top), Deptl	n and Datum	Sample
Samples Sent to	Geological Sur	vey	Ye	es 🗌 No		Name)		Тор	Datum
Cores Taken Electric Log Run Geologist Repor List All E. Logs F	t / Mud Logs		Y€ Y€	es No						
			Repo		RECORD [Nev	w Used rmediate, producti	on. etc.		
Purpose of St		ze Hole Orilled	Siz	e Casing (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				ADDITIONAL	OF MENTING /					
Purpose:	[Depth	Typo	of Cement	# Sacks Use		EEZE RECORD	Typo a	nd Percent Additives	
Perforate Protect Ca Plug Back	Top	Bottom	туре	or cement	# Sacks Use	,u		туре а	ia reicent Additives	
Plug Off Z										
Did you perform Does the volum Was the hydraul	e of the total base	fluid of the hyd	draulic fra	cturing treatmen		•	Yes ns? Yes	No (If No	, skip questions 2 an , skip question 3) , fill out Page Three o	,
Date of first Produ	ction/Injection or	Resumed Produ	uction/	Producing Meth			Coolift 0	thor (Fundain)		
Estimated Produc	otion	Oil Bb	le.	Flowing Gas	Pumping Mcf	Wate		ther <i>(Explain)</i> bls.	Gas-Oil Ratio	Gravity
Per 24 Hours		Oli Bb	15.	Gas	IVICI	vvale	ı Di	JIS.	Gas-Oil Hallo	Gravity
DISPO	OSITION OF GAS	S:		N	METHOD OF CO	MPLE.	TION:		PRODUCTIO	N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole		Dually		nmingled	Тор	Bottom
(If vente	ed, Submit ACO-18	.)			(5	SUDITIIL I	ACO-5) (Subi	mit ACO-4)		
Shots Per Foot	Perforation Top	Perforation Bottom	on	Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
TUBING RECOR	D: Size:		Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Mustang Energy Corporation
Well Name	YOUNGER 2
Doc ID	1430670

All Electric Logs Run

Micro	
Dual Induction	
Neutron/Density	
Cement Bond log	

Form	ACO1 - Well Completion
Operator	Mustang Energy Corporation
Well Name	YOUNGER 2
Doc ID	1430670

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	.25	.625	23	305	80/20poz	1	2%gel3%c c
Production	.875	5.5	15.5	3920	Common		10%salt- 5%Gilsonit e

Federal Tax I.D.# 20-2886 Phone 785-483-2025 Home Office P.O. Box 32 Russell, KS 67665 No. 1067 services. Indeed on the tront side of this con-

Date //-/5-/8	Sec. 25	Twp.	Range 20	E	County	State // S	On Location	Finish			
that "GUE DIMER" may		8 perce	t to state of	Locat	ion Gren	nento + 1/00 2 3	k/s 1. Mais	MANN			
Lease Tourses	deemed	ai yden	Well No. 2	a fi ,tol (Owner	world televised should	45 Winto	State of gallerial			
Contractor Discover	#/	ract rate	rum legal cont	rixeen e	To Quality C	Dilwell Cementing, Inc	ukometicelly reforms	esto vaq or eetg 5 ed farta battino			
Type Job Surface	logs hare	wai 8/	ARAMSA KANSA	nne fils	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size 1214	di ba	T.D.	306		Charge To MyStang Pulval						
Csg. 85/8	1,2886, 276	Depth	305	itine ed	Street	VW Havy Enoy	7	SHOOTA			
Tbg. Size	, , , ,	Depth			City	CHANGE OF CLOSER POR	sed shausts pus s	ny way pertanin easonalde aum e			
Tool ment to eau to elas of	a lor thi	Depth	ga to Jacob e	ene peror stat. Stat		as done to satisfaction a	State	100 100 100 100 100 100 100 100 100 100			
Cement Left in Csg. 10	1 doup	Shoe Jo	be ed liste Y	TIJAUQ	Cement Am	as done to satisfaction a	80/2 3/2	agent or contractor			
Meas Line		Displace	1/ -	36	trenette alde		120 3/11/22	1.02			
	EQUIPME		should it beco	ons, and	Common /	36 sni 10 1000 to	MARGES QUALITIES to de se because	DINIMOT -			
Pumptrk 20 No. Cemen Helper	nter pres	9	ualiqqua ed lin	OFFICE IN	Poz. Mix	2 L	erá mon to artieg ar	(SA) DIDING BUILD			
Bulktrk No. Driver Driver	DRT	t	STOMER CO.	O break	Gel. 3	2 S FEMOTE	UD vd bise bee of be	Olego ed like VT			
Bulktrk 9 No. Driver	Sal	il	ncorrect by Gillian	Lebelles	Calcium /	MEN WIE PAY GUNL	UTGUU Jenesani ser	ID 10 HORUSOS MSD			
JOB SER	IVICES &	REMAR	KS	nebro a	Hulls	NIDORGE BEIWINGTO as Divine doks tot vow d	R CHARGES: Unio	IAHOABO			
Remarks:	Dern egan Rekulini sol	ISD VIE	placy and prop	Bil Dilde	Salt	AUD IT SERVICES	THINA SHICH HUNGO	SCHVESS -			
Rat Hole	n ed lishe	temote	rchandise. Cu	em edi	Flowseal	LIAUO hanvert annitii dni edt to esperante	baoo awaasinii bas a	attenni vosini oz			
Mouse Hole	lais da en	हा सामू ह	smaga ona mo	/808, IN	Kol-Seal	THY, IS ORIOSES, 2001	e ansing eon are po note halmiesa Qual	tor leas or dilitible entr. detend, and			
Centralizers	duding Ol	neon, ini	ed yns yd irlo	ith, brou		h speninis venial util	and and an artist and				
Başkets	and others				Mud CLR 48		an los to Ausdoad Gr	(A) Damage Surrey and:			
D/V or Port Collar	and and and	is of ea	<u>i seot nomaec</u> l bristmate to c	n flow a		CD110 CAF 38	o enetica contrillo	Hitting (CO (RI)			
85/8 on batto	TE C	1 (3	vilations	IQ epni	Sand	ea ma	Annection with CRAL ane is caused by the	out of or in o			
MIX DUST + D	· Alaco	-	Cuaries ?		Handling	8C 114	and to any of this	BOT HIN E			
	spice.		177		Mileage	FLOAT FOLIA	MEAU o or more	ted has collected			
(Ament	12.1	ate	1		0.11-0	FLOAT EQUIPME	:NT	THE WALLS			
remissal action ar coments	S MOTO	resultin	or conditions		Guide Shoe	ary liability or Yespoi	does not assume	ees. 3. QUAUT			
-namhow bna lahetam ni.	atoutab m	from from	and sat if and the		Centralizer	- Bhill will	to televi le nellania	careed by conte			
ded. QV, Lit Yi., Velgabon	10	1	ig mana mana	out haven's	Baskets	em ealbhanbhem ils a seu c'es dellateni ner	IN GOLDEN YTLIAUO	WARRANTES-			
APPLICABLE	n. K.	>			AFU Inserts		5.00 FEE OF S.	enip under norm			
HOYHAY	WI		10 HELL 10 HOLL 3710	4.17 (4.4)	Float Shoe	<u> 连连压了从7</u>	by yeard of	mined by CNJAL			
laineupar no en no es	d to enj d	toger d			Latch Down	OR PURPOSE, CUE	BOUGA HOTTHO	ETHER EXPRE			
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						1 14 000		special, incident			
Villa di Ausen and ho se	(0.6	100	US F F TO		Pumptrk Char	ge Surface		prictori (A)			
bornedon, or date femiliand	y facto, inf	no lu e	considérado ao q	of the family of	Mileage /	5 To pertainful to	Phillip to the state of	work done or m			
endadons made by OUALI- TV or its employees in the	recomme	arch, or	elysis or reservan		chart inform	test, meter readings,		THAUD VO			
(Padm	,		song to				Discount	TY, unless the i			
Signature (The	ex	Mebnegebai r			oosaliw YTLIAUD boo	Total Charge	TBUO edi to fori			

QUALITY JILWELL CEME. ITING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041	Home Office	P.O. Box 32 Rus	ssell, KS 67665	No.	972
-tem tollars doj art vol to Sec.	Twp. Range	County	State	On Location	Finish
Date 11-20-18 25	13 20	Ellis	KS	ng bulk cement, are	1:00 PM
	ding the maximum rate o	Location Youen	nento 3W	to 160 25	Winto
Lease Younger	Well No. #2	Owner	any such interest sho	er applicable law. If	Will yes of certon
Contractor Discovery	# 1	To Quality O	ilwell Cementing, Inc.	andmanically relocated the	of facilities as the con-
Type Job Production S	+ Cina	cementer an	eby requested to rent of the helper to assist own	cementing equipmen her or contractor to de	t and furnish work as listed.
Hole Size 7 7/8	T.D. 3923	Charge	lustang Ene	III DIOV DITE RUIT MED	HOMERTON MITTER
Csg. 5 1/2	Depth 3920	Street	levery en los mo	Jo med eith of pr	inished yew yas
Tbg. Size	Depth	City	.86 Mandina libatah na Manda	State	Mus significant
Tool Port collar	Depth /53/	The above wa	as done to satisfaction ar		agent or contractor
Cement Left in Csg. 20 94	Shoe Joint 20.94		ount Ordered 180	PURPLE DAME TO PROBE TO SECURE	14
Meas Line	Displace 92 3/4	bbl a greate elder	l'Y will make a reason	LIAUO EBORT %	Gilganite
/7 EQUIP	MENT DESCRIPTION OF THE PROPERTY OF THE PROPER	Common /	50	susped oa ob ol algi	0:1901,18
	ret+	Poz. Mix	USTOMER.	O yd bisg bna af bei	nerto ed lilw YTI
Bulktrk 9 No. Driver Driver	lenn	Gel.	a job and/or merchan	ATION OHAPOES: I	FIATSPR
Bulktrk No. Driver To	nV	Calcium	Ploege delenarilo esa	UL CHARGES: UN	AMCIARO -
JOB SERVICES	& REMARKS	Hulls	ch way for each scho	k will be charged ea	lod eoilg friesto
Remarks:	ot eldsit ed ter fiede YTI	Salt /	Pup language anglis	nco reverbina bas al	energies energies voem ca
Rat Hole - 30 5x	archandise. Customer si	Flowseal	doj ent to consimohe	ge arising from the p	for less or dama
Mouse Hole - /5 5x	HIS THE RELIEDS ONE HILL	Kol-Seal 7	30H	AUD assimilar Guit	mily, deliants, and
Centralizers - 1, 2, 4, 6, 8	10,58 +60	Mud CLR 48	- 500 bal	sto property or for Do	gamag (A)
Baskets - 59	nomah so, asal sinyases	CFL-117 or 0	CD110 CAF 38 - 2	O PPI KCT	fine fO fil)
Port Collar J7 59 @	15.31	Sand	eonymobea 27711	onnection with QUA	ing eut of ar in o
o priorelino oude		Handling	201		NEU NO ESUS INCACO SINO ANTRA C
Ran 3920' 51, +	Est circulation	Mileage	THE FEED OF	The section of	ac of onlignette
Plugged Rut + Mo.	use hole; Pompard	51	FLOAT EQUIPME	NT	E OF VILLAGE
Mar 15 5 Then		Guide Shoe			2899
Pumped 500 bal +	10 bbl KCL	Centralizer	- 8	onuses for section	TURKU 5
Mixed 135 Sx do	un 5'/	Baskets ~	A estrection to a	thensw YTLIAUO. I	WARRANTIES:
Displaced 92 3/4	bb 1 HO : 15+ 10	AFU Inserts	Utine Maleniaes	brokensbrie III	mnon telanu qirla.
THE NOTE OF STREET	and a district to the	CL Float Shoe	-10 E to 120	M. Secret Y	MAUD yd benim
RONAL SERVICE SERVICE AND	mwanikwa MAnaka	Latch Down	Le provincia de la composición del composición de la composición d	SIWA-SIMO FALL SIC	EITHER EXPRE
Lift pressure a	800/6	Part C	ollar-1	byigit themsosigs	10 tisgat arti sc
Landed @ 1500	164	4 Sec. 9	an il	Ł or punilive	special, incident
yes to these art to see were	1.(Pumptrk Cha	arge Pro 2 St	E14 4 00 00 00	baidell (A)
Plug Held	h av	Mileage / 5	a bartemul so	Cau asibaarka	work done or ma
-LIAUO yd sham saolishnammoo		e as amon trafo		Tax	no YTLIALIO vol
A 1 Company of the		bubnoreim fulliw art		Discount	TY, unless the in
Signature Ka Fu	The independent	u waa niidt (i.i) ie se dal adl delleme		Total Charge	ITPUS est to lost

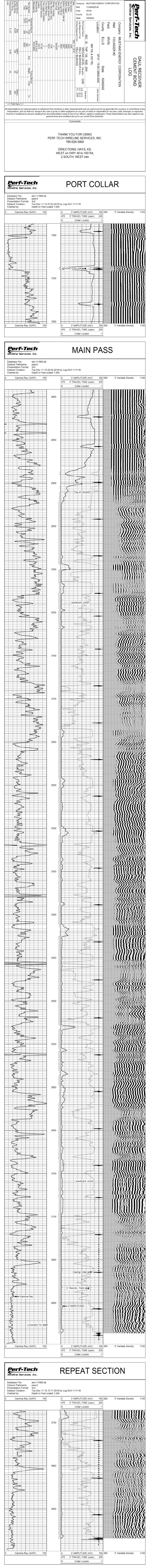
Federal Tax I.D.# 20-2886107

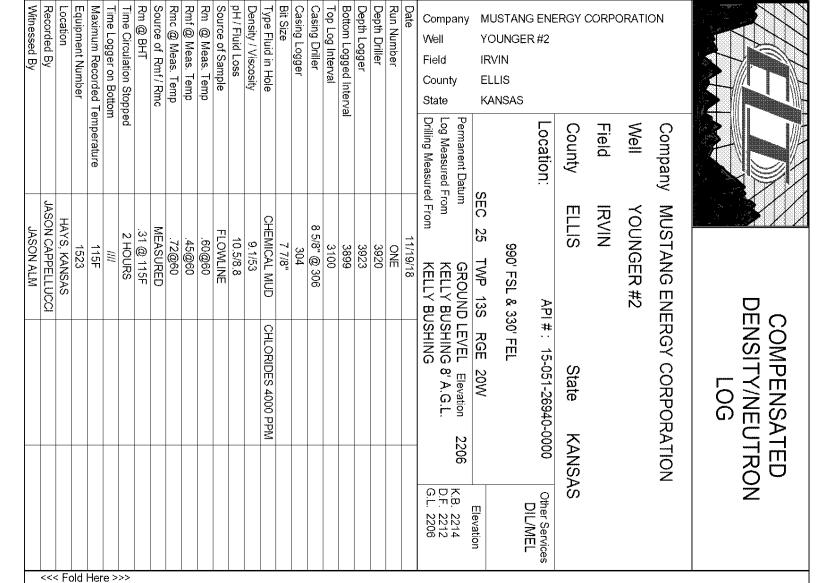
Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1088

Date 2.42.8 Location Contractor To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as list. Hole Size T.D. Tange County State On Location Finish Country of Hung 40 20 1/2010 25 25 25 25 25 25 25 25 25 25 25 25 25	ed.
Contractor Type Job Fort College T.D. Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as list. Charge To MUSTana Fints TO TO TO TO TO TO TO TO TO T	ed.
Contractor Type Job Fort College T.D. Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as list. Charge To MUSTana Fints TO TO TO TO TO TO TO TO TO T	ed.
To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as list. Hole Size T.D. To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as list.	ed.
Hole Size T.D. Cementer and helper to assist owner or contractor to do work as list Charge To MUSTana Entrol	ed.
Hole Size 7/8 T.D. Charge MUStana Entrol	yillin siny w reason
- 1/-	actor.
Csg. 5/Z Depth Street Street	actor.
Tbg. Size Depth City State	actor.
Tool Port Collect Depth 1538 The above was done to satisfaction and supervision of owner agent or con	actor.
Cement Left in Csg. Shoe Joint Cement Amount Ordered 350 80/20 On De 1/4# File	nario
Meas Line Displace R R	*54.00
Common State Bulleting EQUIPMENT emoved it blunds bris are Common State Bulleting to roog to established on ob of the state of VTI	AUG
Pumptrk No. Cementer Poz. Mix	minu.
Bulktrk No. Driver Gel. Gel.	
Bulktrk / No. Driver Driver Calcium	1 1000
JOB SERVICES & REMARKS Hulls Hulls	mua.
Remarks: KCL (a+ Stack) Salt	ed ma
Rat Hole Flowseal Flo	Hör le
Mouse Hole Kol-Seal	Milit
Centralizers Mud CLR 48 Mud CLR 48	
Baskets CFL-117 or CD110 CAF 38	ITWO.
D/V or Port Collar and all the south the second to gradient Sand and the south the sou	oci
Phy set 0 3055 Tosa to post Handling	tout
Sinday hate chan Open tool 4 Mileage	atter
EST CONTROL MAN SECONDESKA FLOAT EQUIPMENT	AOT
Cement Civolated Nisplace Sp Guide Shoe	.ene
Close Tool Pursson to 1000# Centralizer	
Baskets when exposition is shown with the same of the	EAW
AFU Inserts AFU Inserts	qirle
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Latch Down	ITIS .
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Signature & D D Total Charge	lon!





All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE, HAYS, KS. (785) 628-6395

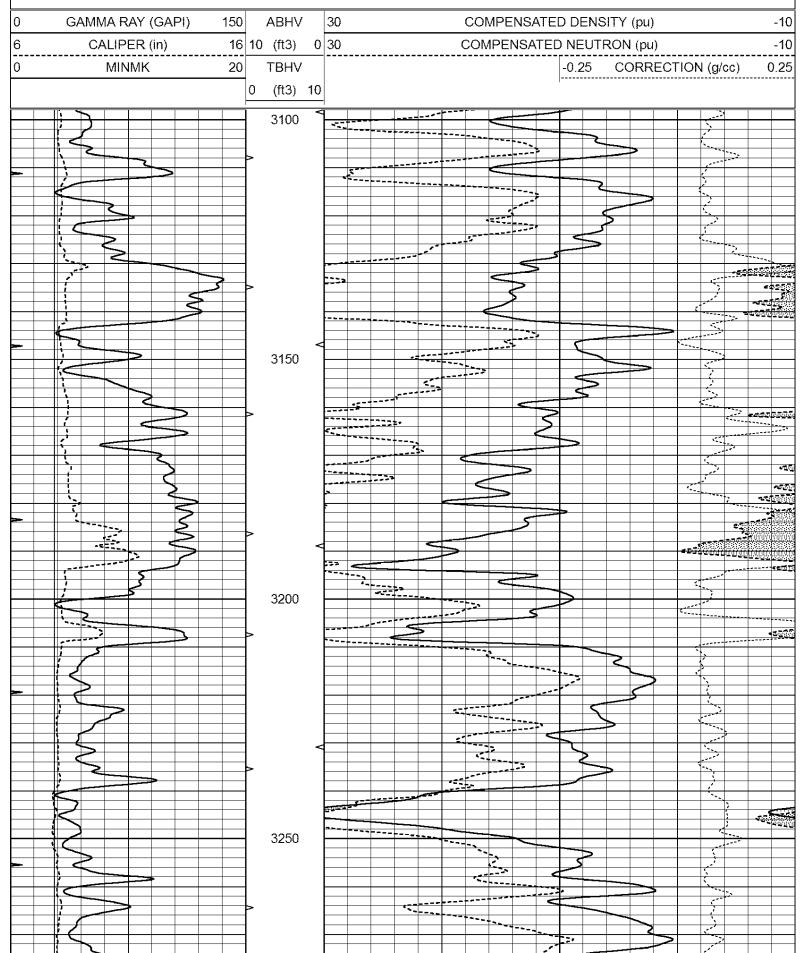
DIRECTIONS
OLD HWY 40 & YOCEMENTO AVE - 3 WEST TO RD. 160 - 2 1/2 SOUTH - WEST INTO

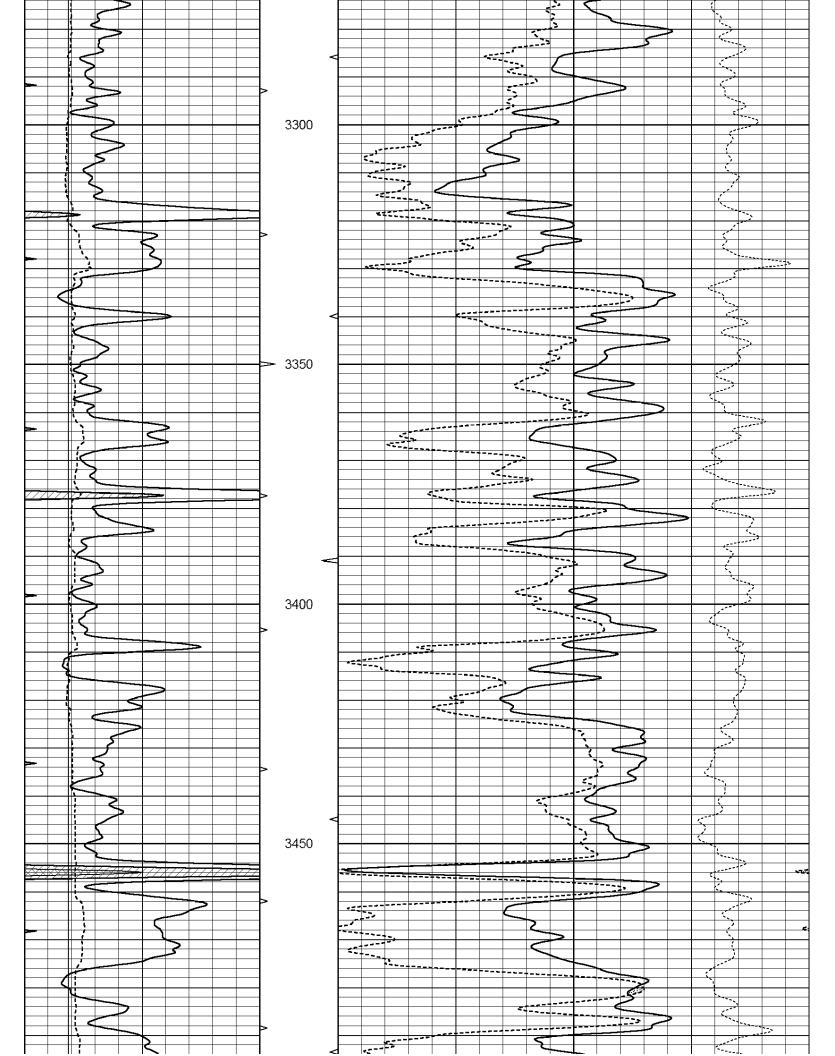


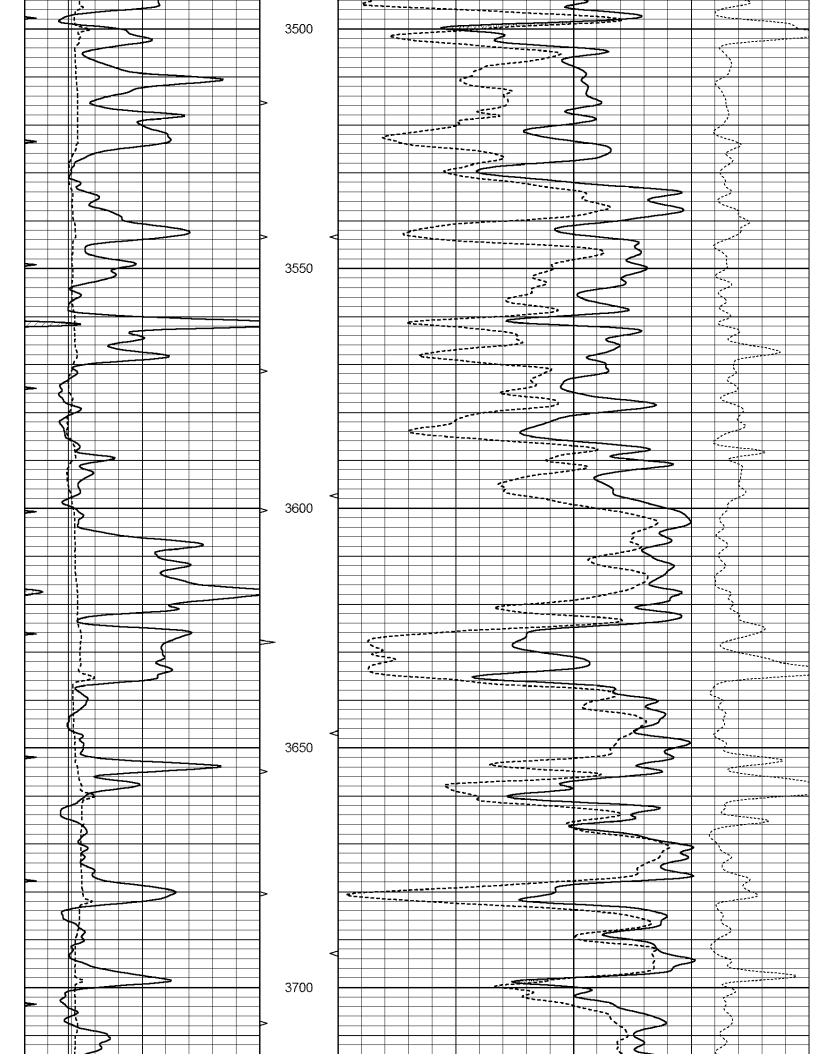
MAIN SECTION

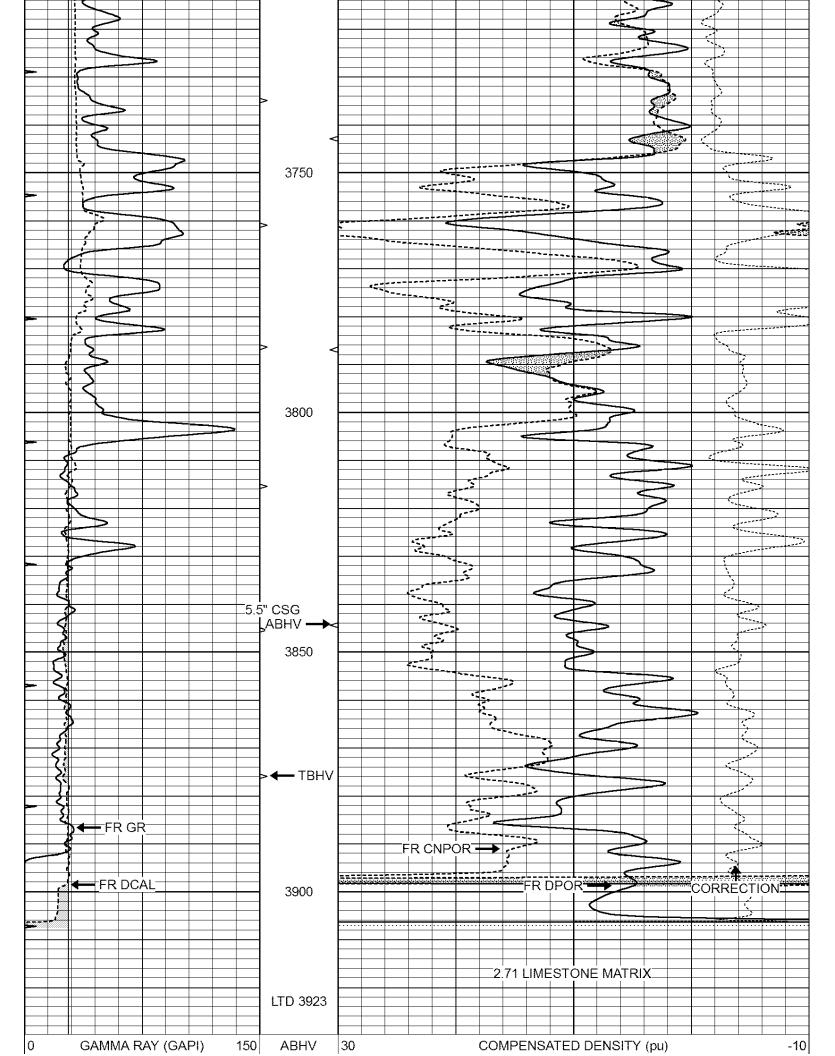
Database File: 3160ddn.db Dataset Pathname: pass4.1 Presentation Format: den_neu

Dataset Creation: Mon Nov 19 21:27:16 2018 by Calc Open-Cased 090629









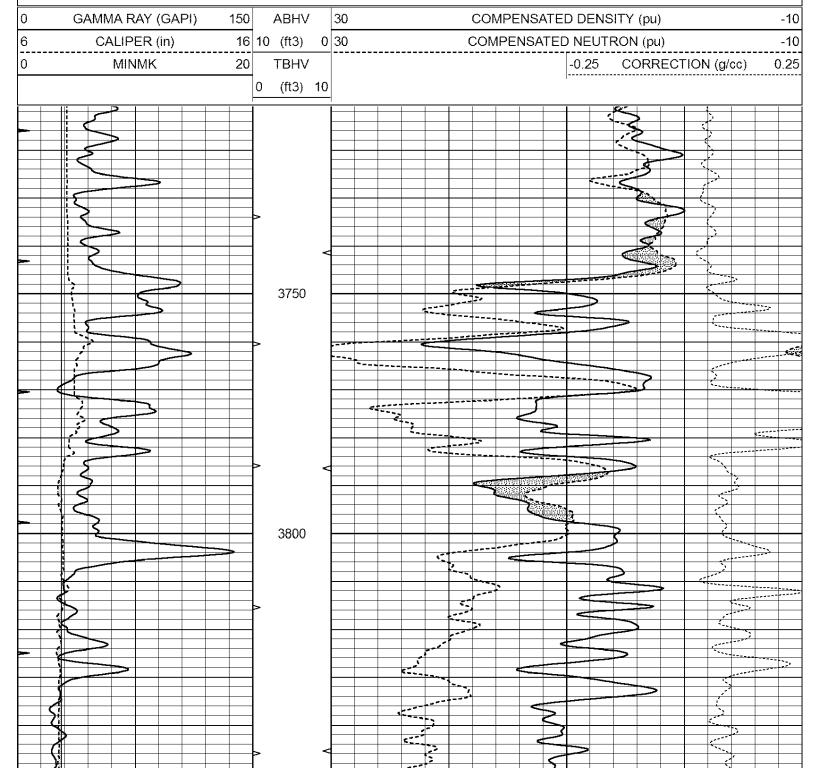
6	CALIPER (in)	16	10 (ft3)	0 30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	TBHV		-0.25 CORRECTION (g/cc)	0.25
			0 (ft3) 1	0	r	

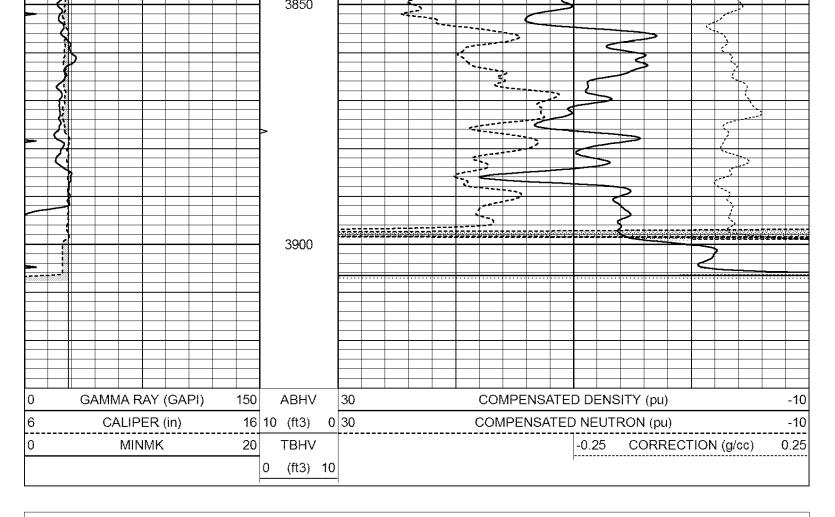


REPEAT SECTION

Database File: 3160ddn.db
Dataset Pathname: pass3.1
Presentation Format: den_neu

Dataset Creation: Mon Nov 19 21:12:13 2018 by Calc Open-Cased 090629





Calibration Report

Database File: 3160ddn.db Dataset Pathname: pass3.1

Dataset Creation: Mon Nov 19 21:12:13 2018 by Calc Open-Cased 090629

Dual Induction Calibration Report

Serial-Model: PROBE8-DILG

Surface Cal Performed: Mon Sep 10 14:28:35 2018
Downhole Cal Performed: Mon Sep 10 14:28:38 2018
After Survey Verification Performed: Mon Sep 10 14:28:40 2018

Surface Calibra	ition	Readings		Table 1	References	Results		
Loop:	Air	Loop		Air	Loop		m	b
Deep	0.015	0.648	٧	0.000	400.000	mmho/m	620.000	0.000
Medium	0.029	0.796	٧	0.000	464.000	mmho/m	590.000	-12.000
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.017	0.657	V	0.000	400.000	mmho/m	625.153	-10.619
Medium	0.016	0.757	٧	0.000	464.000	mmho/m	625.992	-9.739

		Readings			References		Resu	lts
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	2.011	405.777	mmho/m	1.000	0.000
Medium	0.000	0.000	mmho/m	7.590	503.393	mmho/m	1.000	0.000
LL3		7.500	V		1500.000	Ohm-m		
		0.000	V		20.000	Ohm-m		
		-7.200	V		3800.000	mmho-m		

After Survey Ver	ification	Readings			Targets		Re	sults		
	Zero	Cal		Zero	Cal		m'	b'		
Deep Medium LL3	0.000	0.000 0.000 1.000 0.000 1.000	mmho/m mmho/m Ohm-m Ohm-m mmho-m	0.000	0.000 0.000 1.000 0.000 1.000	mmho/m mmho/m Ohm-m Ohm-m mmho-m	0.000	0.000		
			Litho Dens Serial: 00	ity Calibration 06 Model						
Master Calibration				Perform	ed Thu Sep 2	7 12:07:11 20	118			
	Backgrou	ınd	Magnesium	А	luminum	Sand	dstone			
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Rho Pe		5.8 0.1	7077.4 5910.1 3145.8 295.8 4793.3 1608.0 1.7100 0.0000		2520.9 2163.2 1325.0 290.8 1046.5 1038.9 2.5960 2.5700		8182.4 6739.4 3461.2 295.3 5622.7 1622.7 1.3800 1.5500	cps cps cps cps cps cps		
Rib Angle Spine Angle	: 44.0 : 74.0		b Slope bine Slope	: 0.965 : 3.484		ity/Spine Rati e Intercept	0	: 0.560 : -17.2		
Before Survey Veri	fication			Perform	ed Wed Dec	31 18:00:00 1	969			
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Measured Rho Measured Correct Measured Pe	Window 2 0.0 Window 3 0.0 Window 4 0.0 Long Space 0.0 Short Space 0.0 Measured Rho Measured Correction				0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000		0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000	cps cps cps cps cps g/cc g/cc		
After Survey Verific	ation			Perform	ed Wed Dec	31 18:00:00 1	969			
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Measured Rho Measured Correct Measured Pe	(0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000		0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000		0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000	cps cps cps cps cps cps g/cc		
			Compensated N	Neutron Calib	ration Report					
			Serial Number: Tool Model:	6						
CALIBRAT	ION									

	Detector	Reading	S	Target		Normalization	
	Short Space Long Space	1.00 1.00	cps cps	1.00 1.00	cps cps	1.0000 1.0000	
PRE-	SURVEY VERIFICATIO	N					
	Detector	Reading	S	Measure	ed	Target	
1)	Short Space Long Space		cps cps		pu	pu	
2)	Short Space Long Space		cps cps		pu		
3)	Short Space Long Space		cps cps		pu		
POST	SURVEY VERIFICATI	ON					
	Detector	Reading	S	Measure	ed	Target	
1)	Short Space Long Space		cps cps		pu	pu	
2)	Short Space Long Space		cps cps		pu	pu	
3)	Short Space Long Space		cps cps		pu	pu	
		Gar	mma Ray Ca	alibration Ro	eport		
Too	rial Number: ol Model: rformed:	0	R6 PEN on Sep 10 1	14:29:23 20	18		
Са	librator Value:	4.	50.0	GAF	이		
	ckground Reading: librator Reading:	0. 2	0 76.0	cps cps			
Se	nsitivity:	0.	5500	GAF	PI/cps		

			JASON ALM		Witnessed By
			JASON CAPPELLUCCI		Recorded By
			HAYS, KANSAS		Location
			1523		Equipment Number
			115F	mperature	Maximum Recorded Temperature
			Ш		Time Logger on Bottom
			2 HOURS	ed	Time Circulation Stopped
			.31 @ 115F		Rm @ BHT
			MEASURED		Source of Rmf / Rmc
			.72@60		Rmc @ Meas. Temp
			.45@60		Rmf @ Meas. Temp
			.60@60		Rm @ Meas, Temp
			FLOWLINE		Source of Sample
			10.5/8.8		pH / Fluid Loss
			9.1/53		Density / Viscosity
)0 PPM	CHLORIDES 4000 PPM	CHEMICAL MUD		Type Fluid in Hole
			7 7/8"		Bit Size
			304		Casing Logger
			8 5/8" @ 306		Casing Driller
			3100		Top Log Interval
			3921		Bottom Logged Interval
			3923		Depth Logger
			3920		Depth Driller
			OWT		Run Number
			11/19/18		Date
G.L. 2206	į	SHING	om	Drilling Measured From	Com Well Field Cou State
K.B. 2214	on 2206	LEVEL Elevation	n GROUND LEVEL	Permanent Datum	d nty
Elevation		RGE 20W	C 25 1	S	Y: IF El
					OUI RVIN LLIS
		õ E	990' FSL & 330' FEL		NGER V
Other Services	940-0000	#: 15-051-26940-0000	API#:	Location:	
\S	KANSAS	State	ELLIS	County	ERGY (
			RVIN	Field	CORPC
			YOUNGER #2	Well	ORATIO
	ORATION	RGY CORF	MUSTANG ENERGY CORPORATION	Company	NC
	G RO	MICRO LOG			

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

THANK YOU FOR USING ELI WIRELINE, HAYS, KS. (785) 628-6395

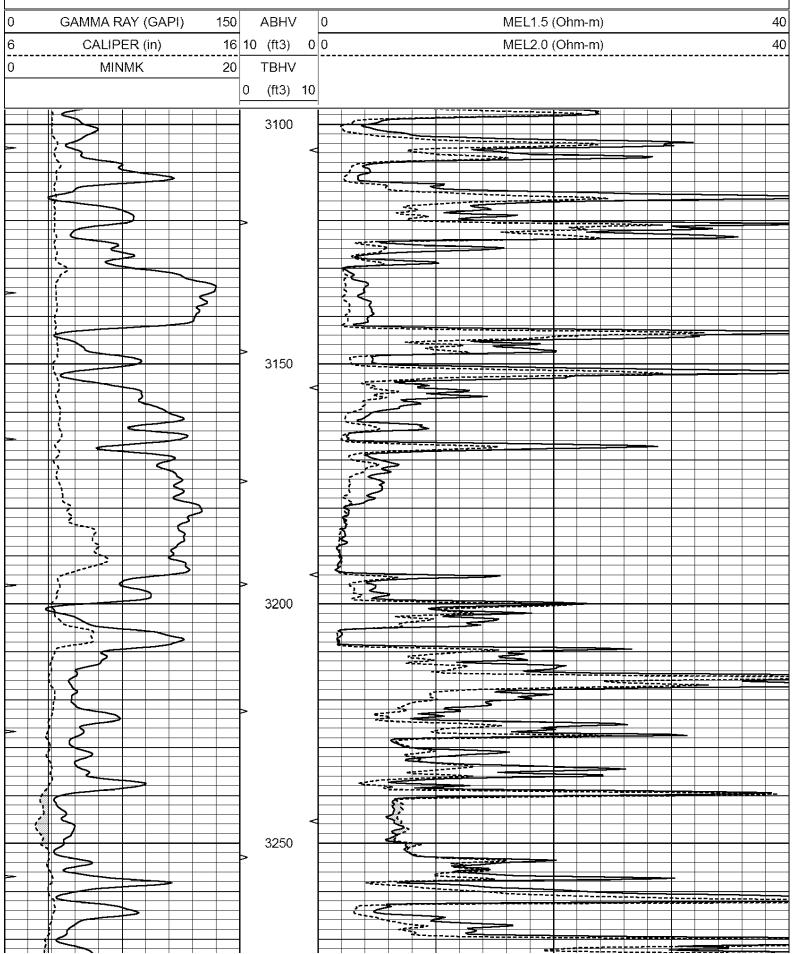
DIRECTIONS
OLD HWY 40 & YOCEMENTO AVE - 3 WEST TO RD. 160 - 2 1/2 SOUTH - WEST INTO

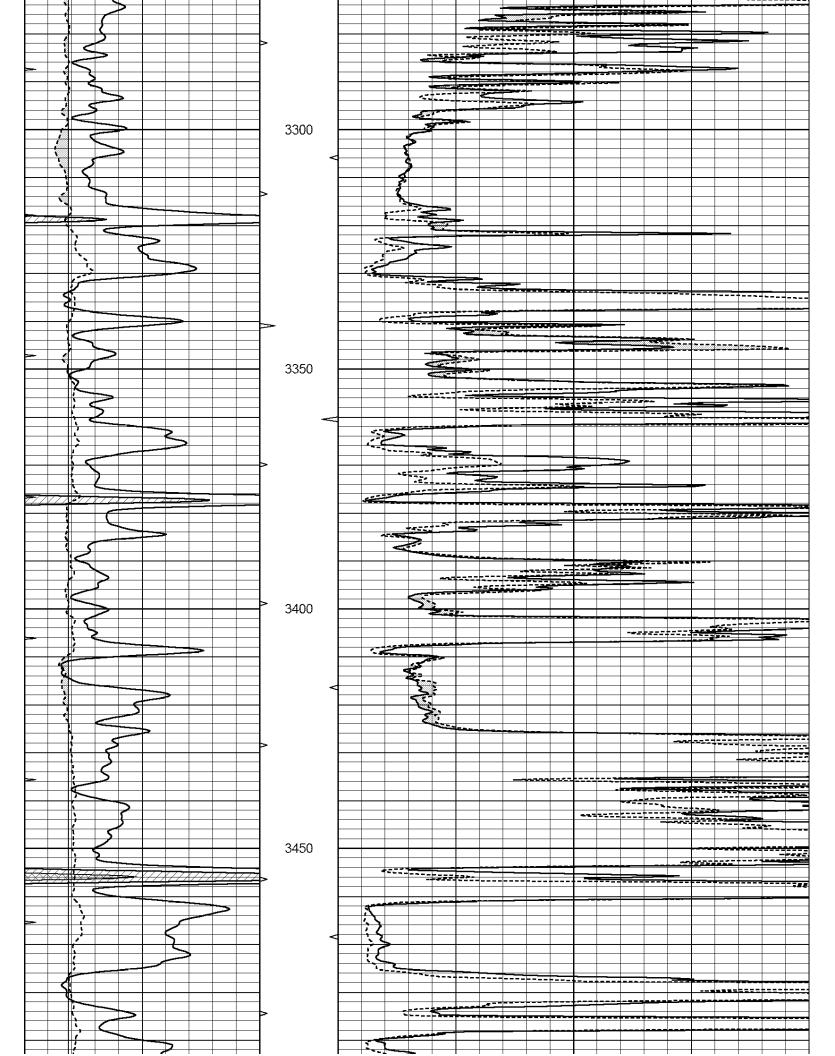


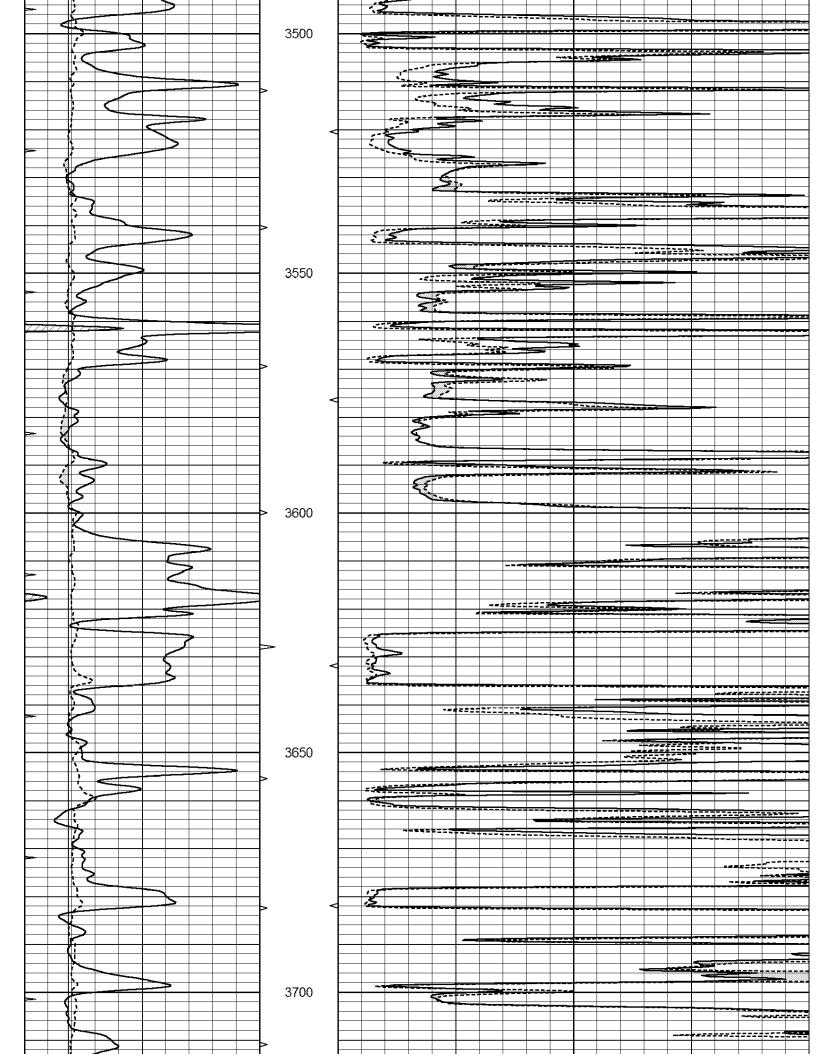
MAIN SECTION

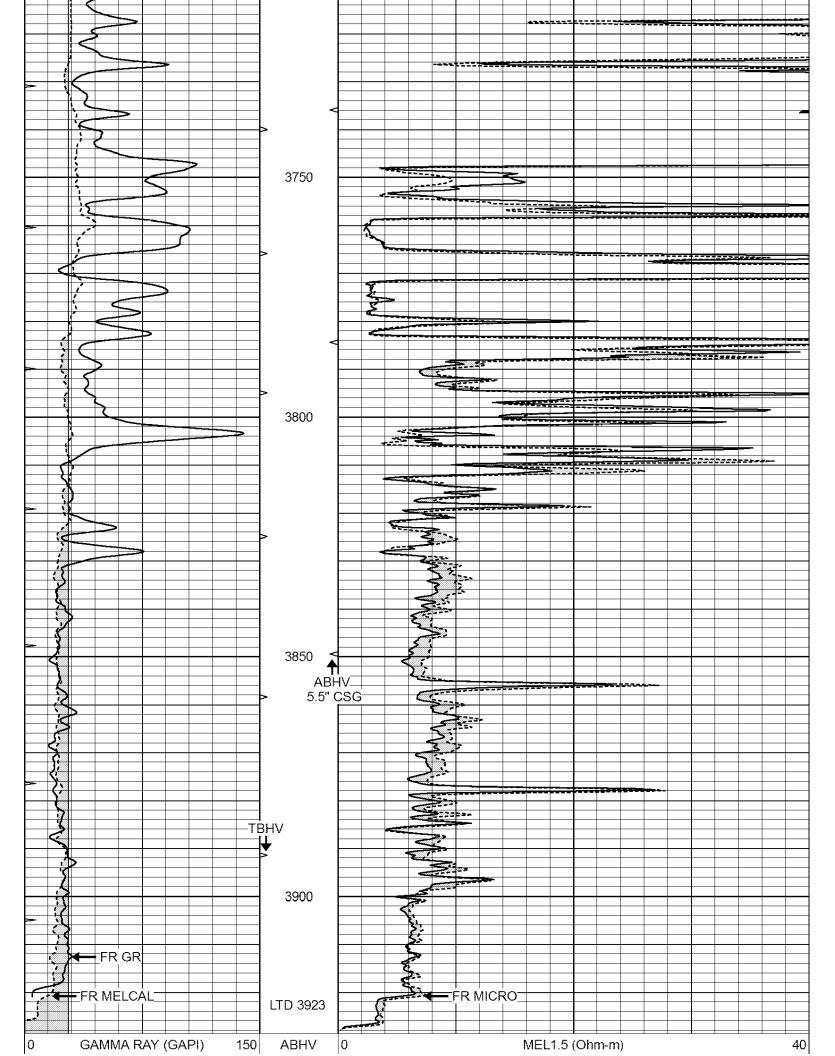
Database File: 3160ddn.db Dataset Pathname: pass7.1 Presentation Format: _micro

Dataset Creation: Mon Nov 19 23:17:25 2018 by Calc Open-Cased 090629









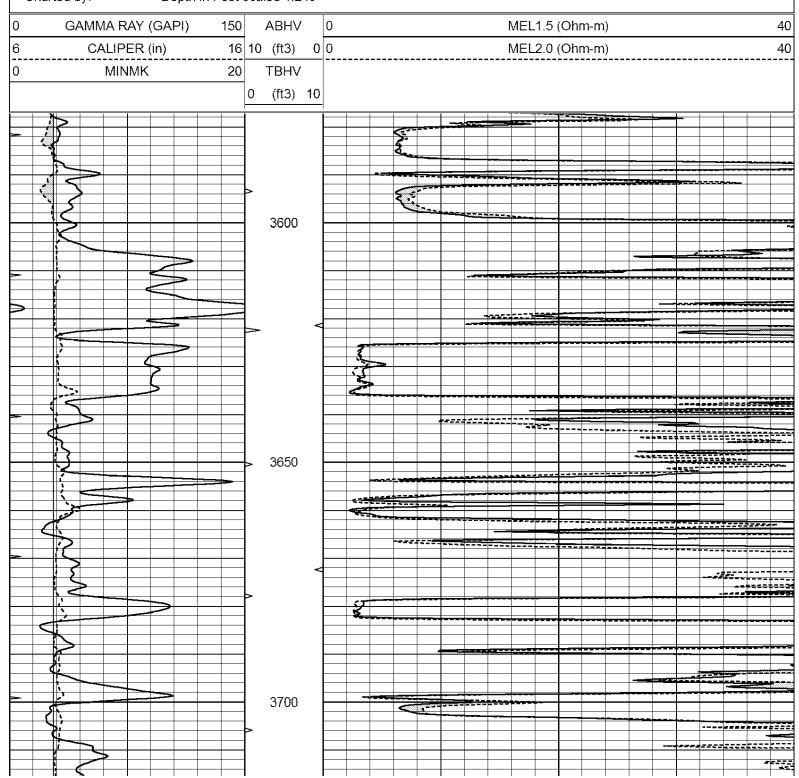
6	CALIPER (in) 16	10	(ft3)	0	MEL2.0 (Ohm-m)	40
0	MINMK 20)	TBHV			
		0	(ft3)	10		

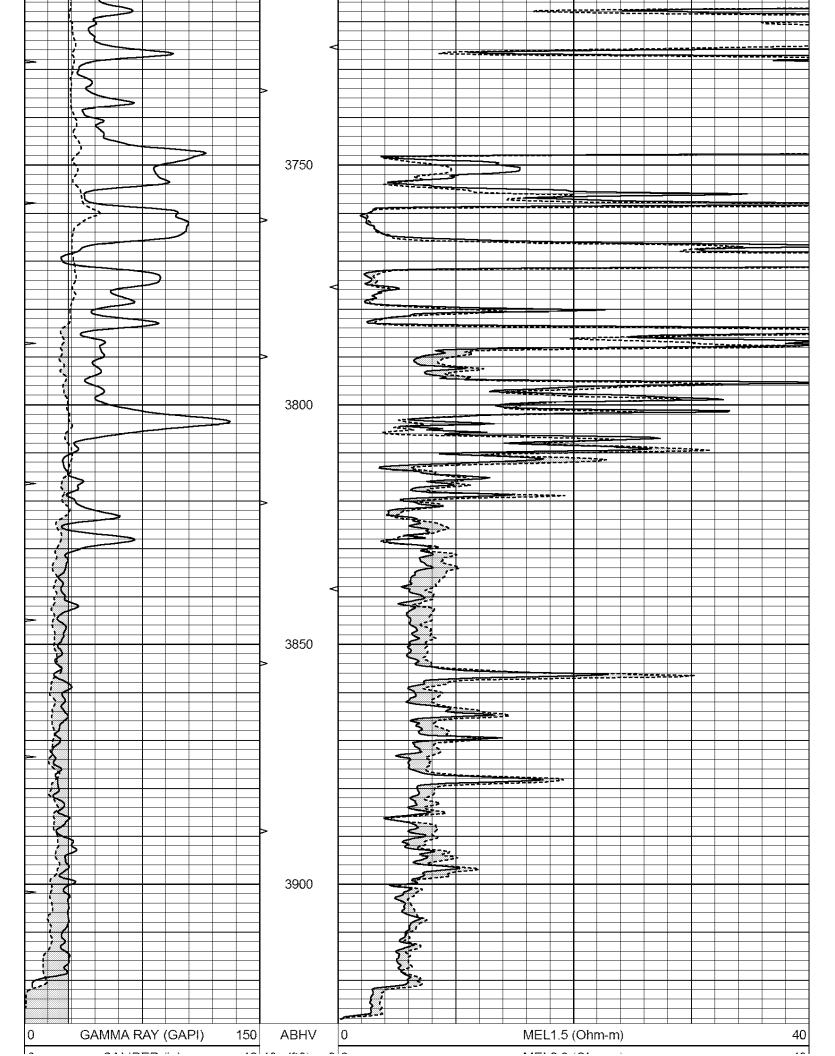


REPEAT SECTION

Database File: 3160ddn.db
Dataset Pathname: pass6.1
Presentation Format: _micro

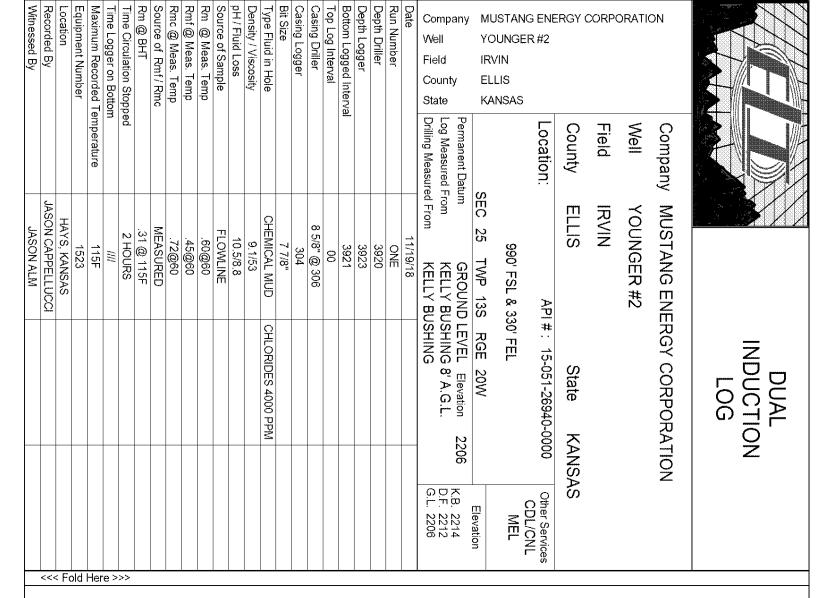
Dataset Creation: Mon Nov 19 23:06:07 2018 by Calc Open-Cased 090629





б	CALIPER (In)	16	10 (ft3) 0) U MEL2.0 (Onm-m) 40
0	MINMK	20	TBHV	
			0 (ft3) 10)

Calibration Report 3160ddn.db Database File: Dataset Pathname: pass6.1 **Dataset Creation:** Mon Nov 19 23:06:07 2018 by Calc Open-Cased 090629 MICRO Calibration Report Serial Number: MICRO3 Tool Model: PROBE Performed: Fri Nov 09 06:01:34 2018 Caliper Calibration: Gain=5.761 Offset=-24.602 Low Cal High Cal References 7.000 14.000 Readings 5.339 6,500 1.5" Calibration: Gain=120.000 Offset=0.400 Low Cal High Cal References 0.000 20.000 0.004 0.228 Readings 2" Calibration: Gain=110.553 Offset=0.220 High Cal Low Cal 0.000 20.000 References 0.005 0.175 Readings Gamma Ray Calibration Report Serial Number: GR5 Tool Model: **OPEN** Performed: Sun Sep 30 12:56:34 2018 Calibrator Value: 1.0 **GAPI** Background Reading: 0.0 cps Calibrator Reading: 1.0 cps GAPI/cps Sensitivity: 0.6000



All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

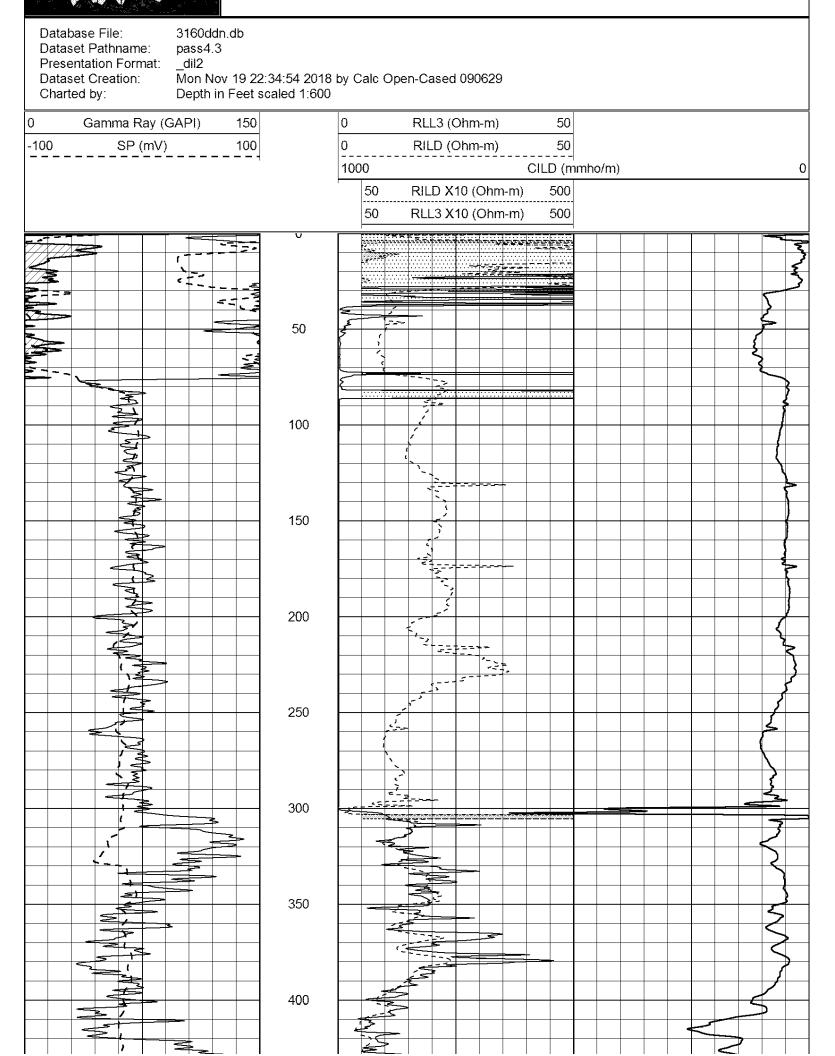
Comments

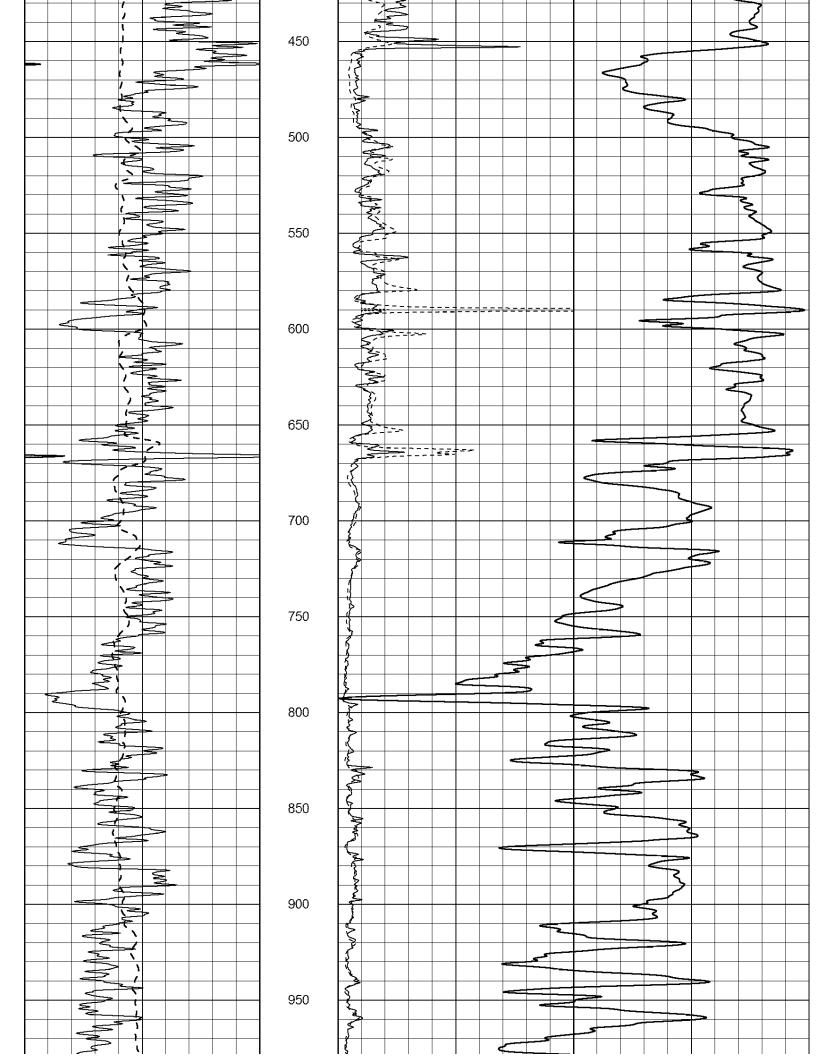
THANK YOU FOR USING ELI WIRELINE, HAYS, KS. (785) 628-6395

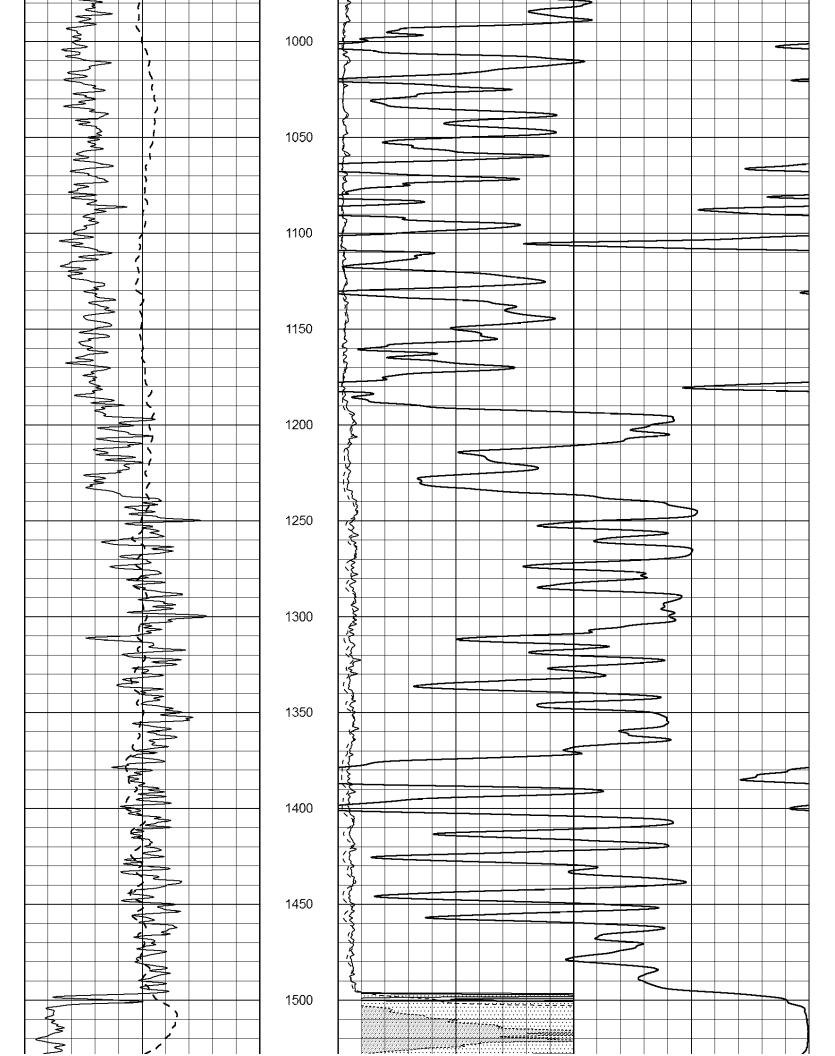
DIRECTIONS
OLD HWY 40 & YOCEMENTO AVE - 3 WEST TO RD. 160 - 2 1/2 SOUTH - WEST INTO

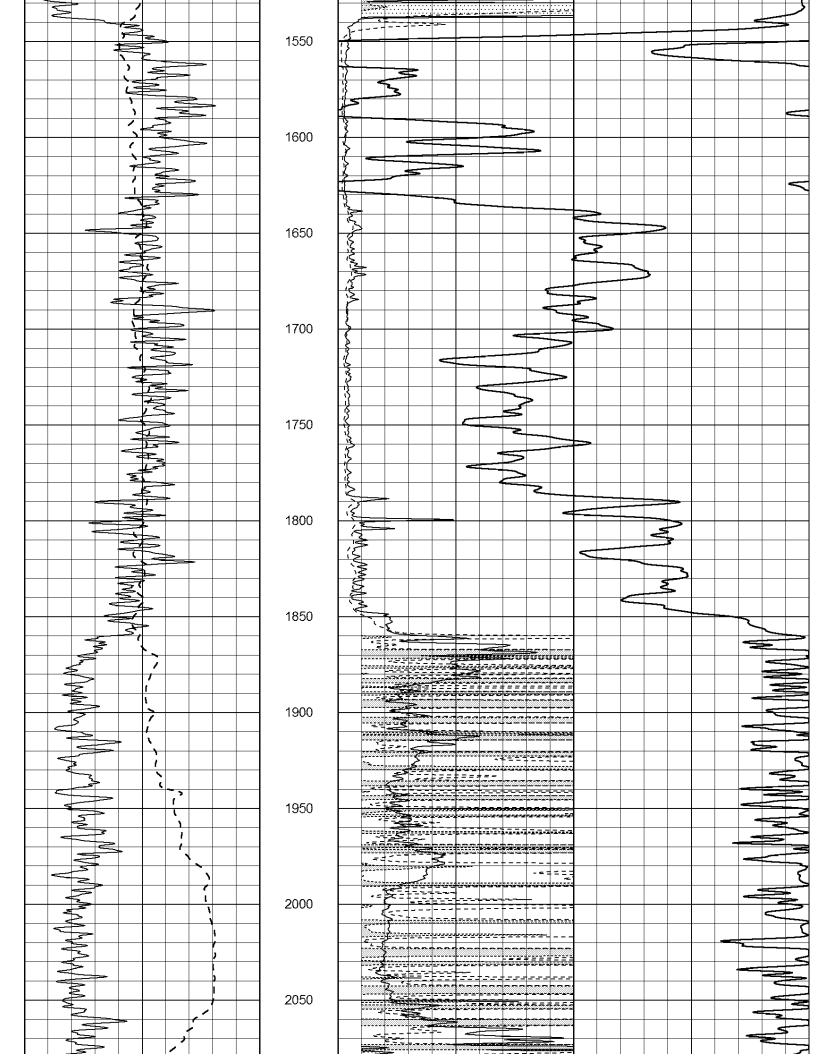


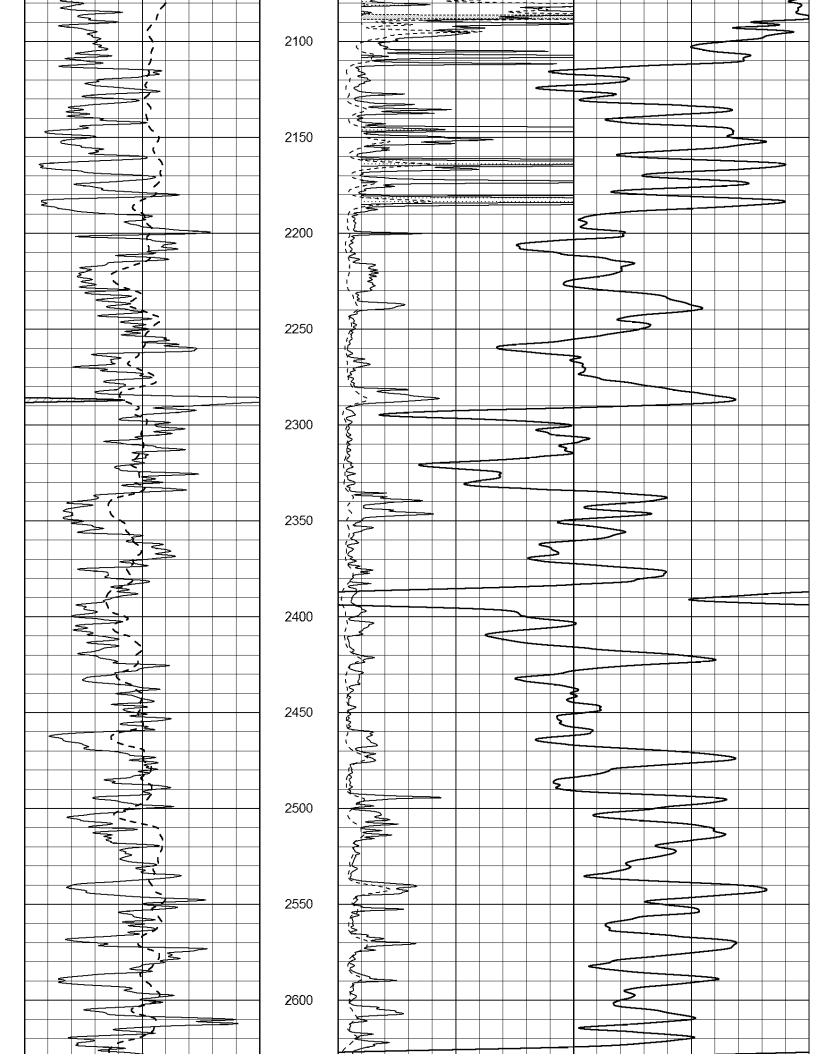
MAIN SECTION

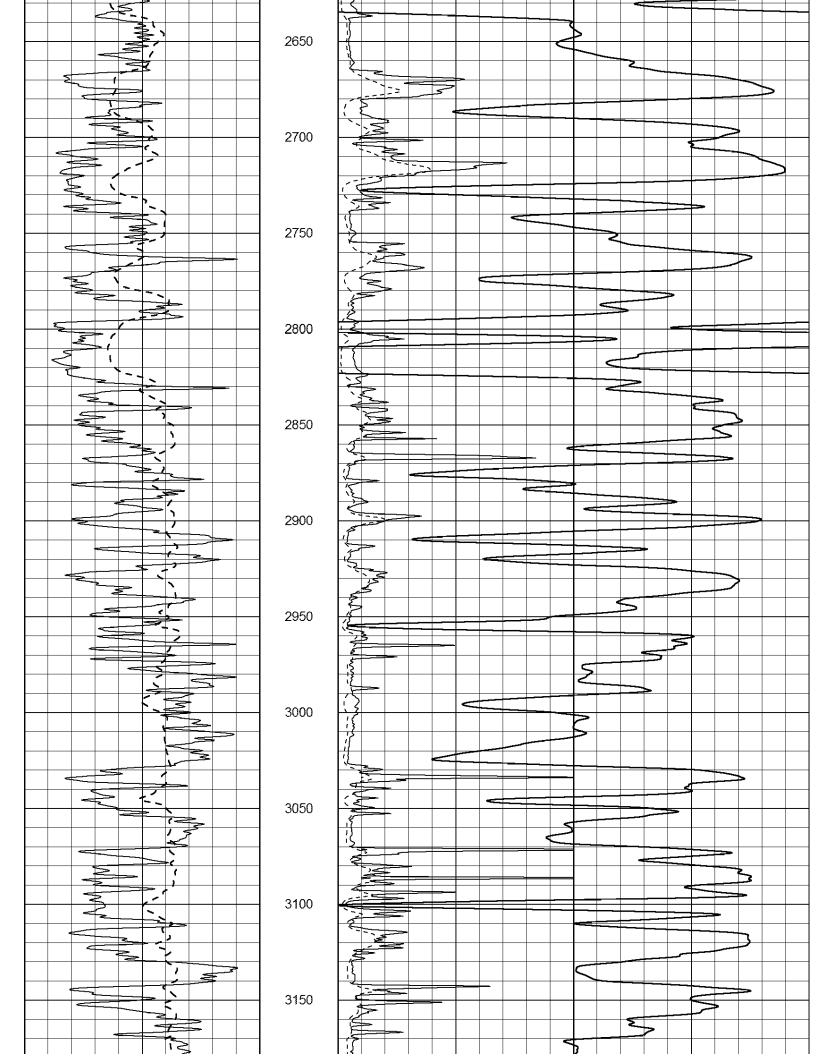


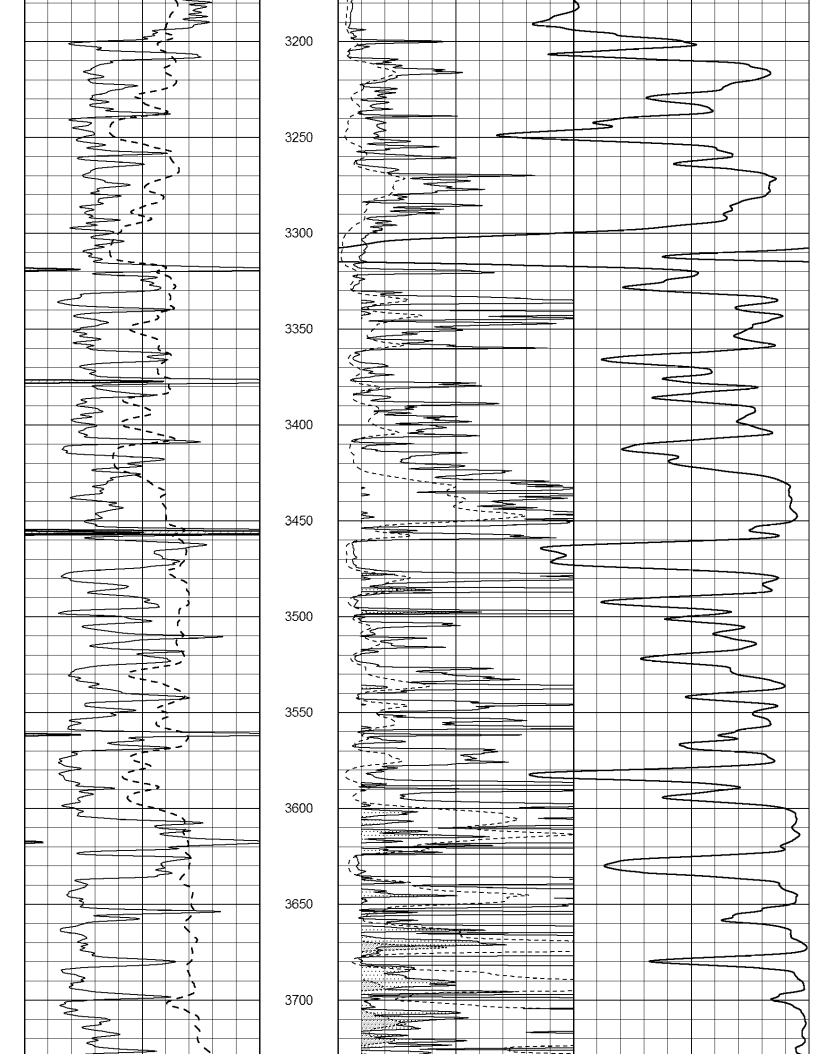


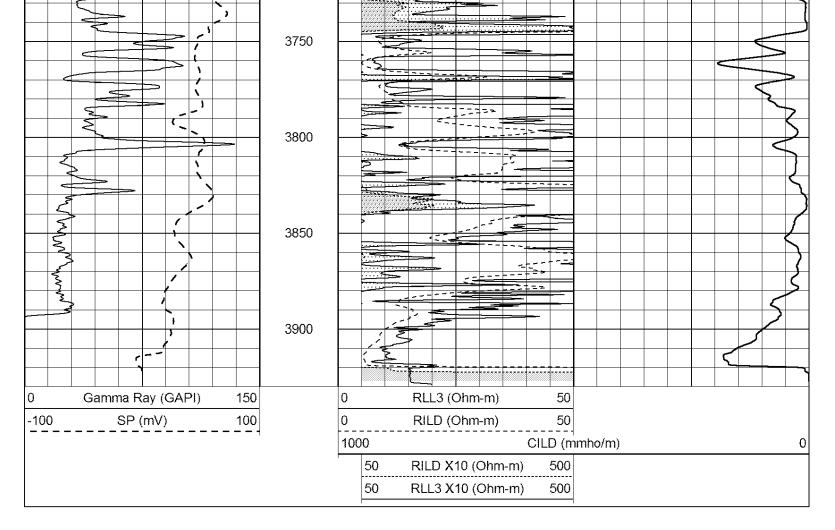












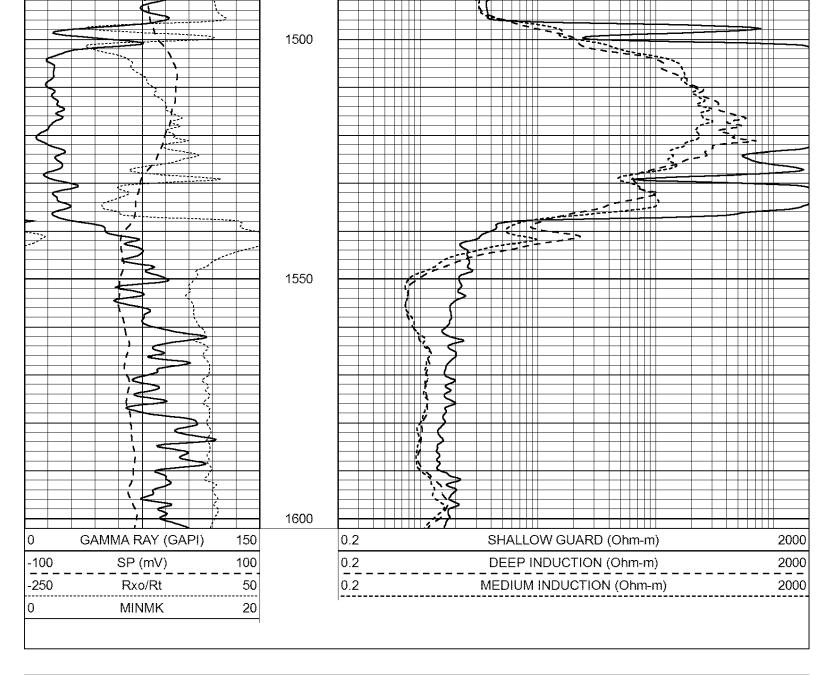


ANHYDRITE

Database File: 3160ddn.db Dataset Pathname: pass4.2 Presentation Format: _dil

Dataset Creation: Mon Nov 19 21:40:31 2018 by Calc Open-Cased 090629

0	GAMMA RAY (GAPI)	150		0.2		S	HALI	_OW	GUAF	RD (0	Dhn	n-m)					2000
-100	SP (mV)	100		0.2		D	EEP	INDU	JCTIC	N (0)hr	ı-m)					2000
-250	Rxo/Rt	50		0.2	 	ME	DIU	M INE	UCT	ON	Oh	m-ı	n)				_	2000
0	MINMK	20																
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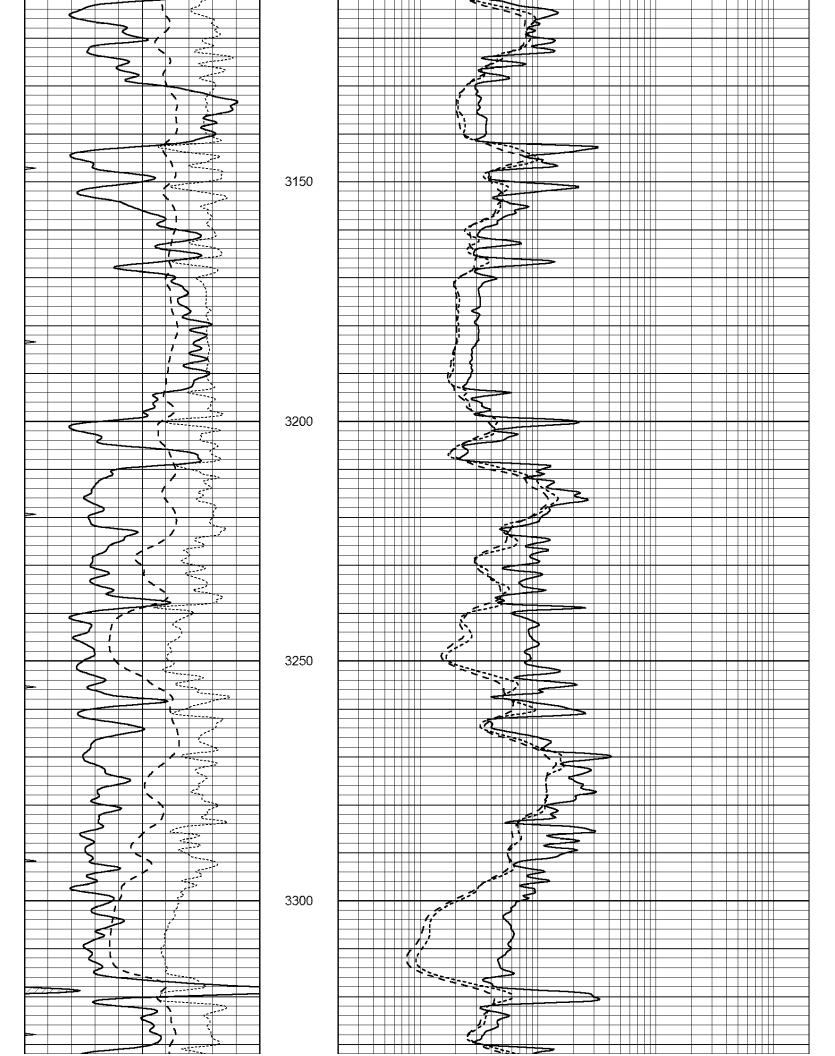


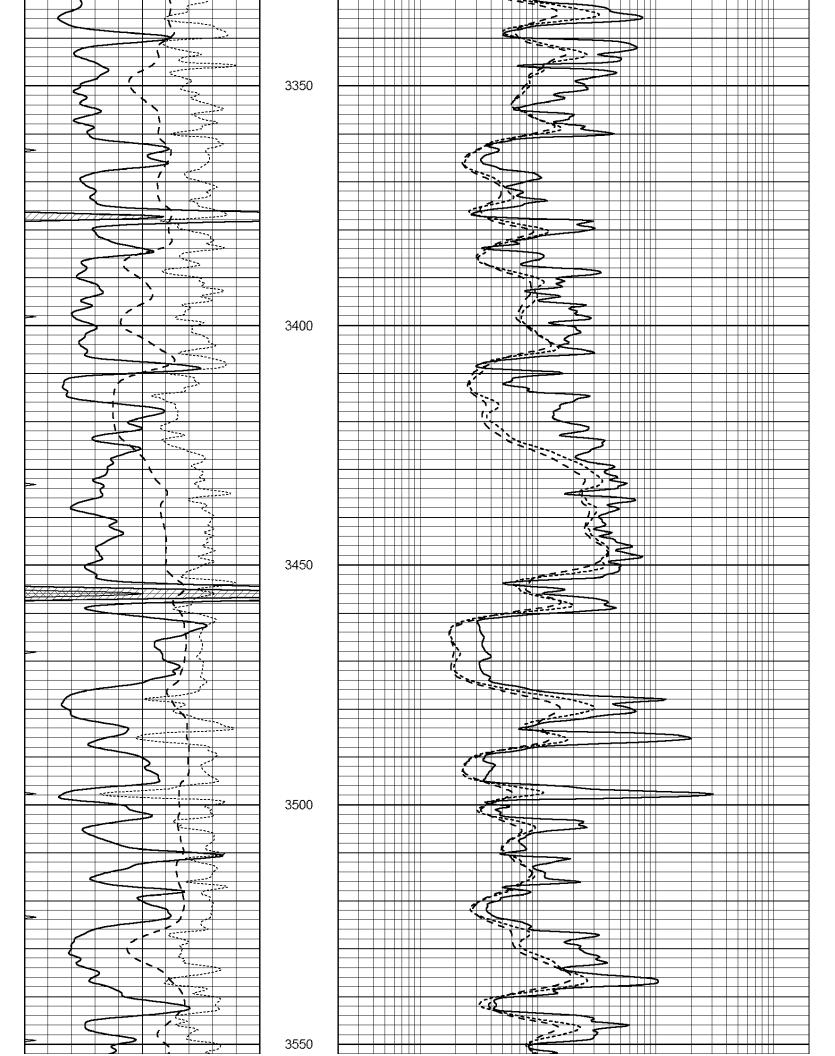
MAIN SECTION

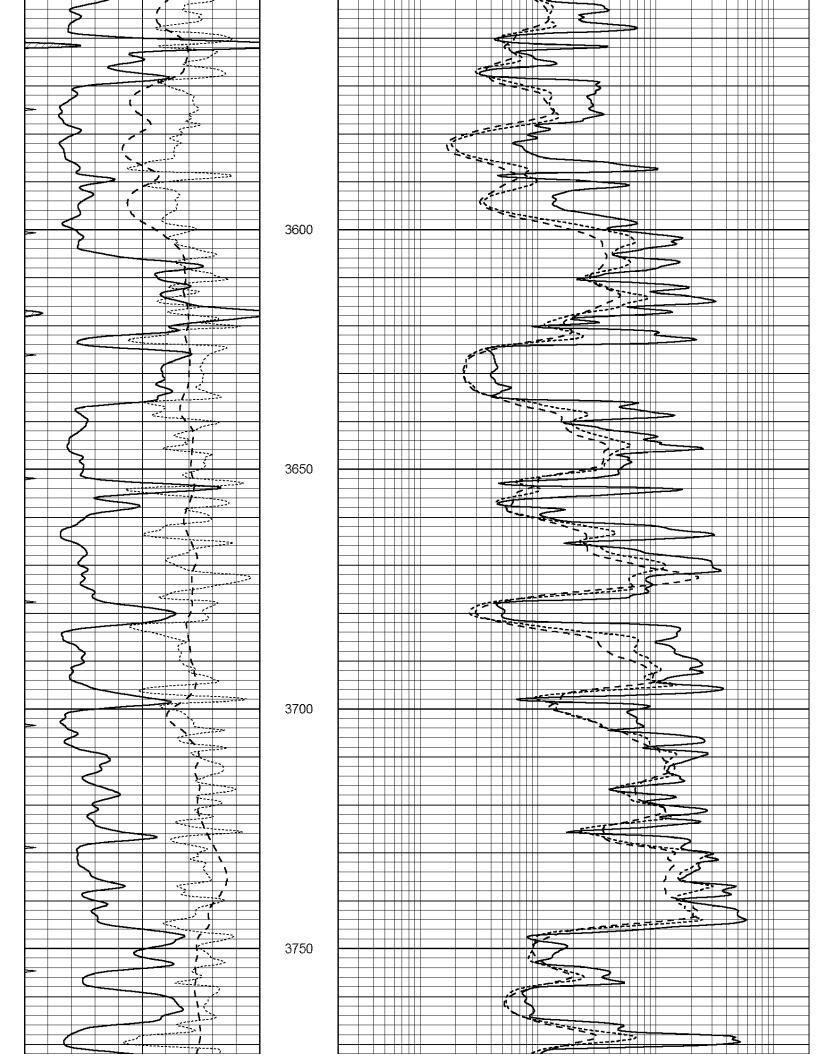
Database File: 3160ddn.db Dataset Pathname: pass4.1 Presentation Format: _dil

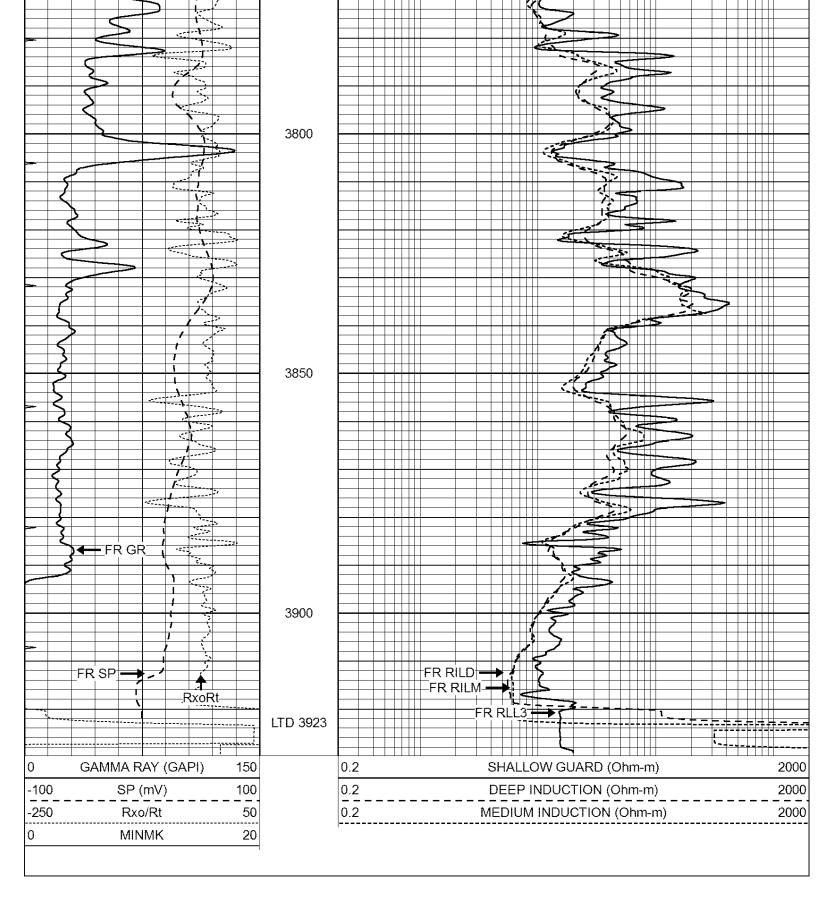
Dataset Creation: Mon Nov 19 21:27:16 2018 by Calc Open-Cased 090629

0	GAMMA RAY (GAPI)	150		0.2	SHALLOW GUARD (Ohm-m) 2000
-100	SP (mV)	100		0.2	DEEP INDUCTION (Ohm-m) 2000
-250	Rxo/Rt	50		0.2	MEDIUM INDUCTION (Ohm-m) 2000
0	MINMK	20			
			3100		
			3100		
	2				







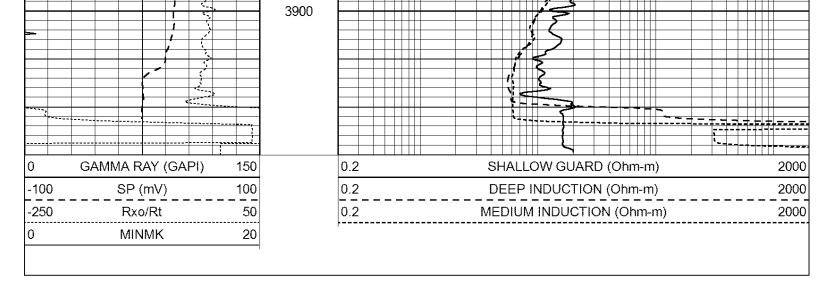




REPEAT SECTION

Database File: 3160ddn.db Dataset Pathname: pass3.1 Presentation Format: _dil

)	GAMMA	RAY (GAPI)	150	0.2	SHALLOW GUARD (Ohm-m) 26
-100	SP	(mV)	100	0.2	DEEP INDUCTION (Ohm-m) 26
250	R)	 ko/Rt	50	0.2	MEDIUM INDUCTION (Ohm-m) 26
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Calibration	Report
Canbration	LECHOIL

Database File: 3160ddn.db Dataset Pathname: pass3.1

Dataset Creation: Mon Nov 19 21:12:13 2018 by Calc Open-Cased 090629

Dual Induction Calibration Report

Serial-Model: PROBE8-DILG

Surface Cal Performed: Mon Sep 10 14:28:35 2018
Downhole Cal Performed: Mon Sep 10 14:28:38 2018
After Survey Verification Performed: Mon Sep 10 14:28:40 2018

Surface Calibra		Readings			References		Resu	ılts
Loop:	Air	Loop		Air	Loop		m	b
Deep	0.015	0.648	V	0.000	400.000	mmho/m	620.000	0.000
Medium	0.029	0.796	٧	0.000	464.000	mmho/m	590.000	-12.000
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.017	0.657	V	0.000	400.000	mmho/m	625.153	-10.619
Medium	0.016	0.757	V	0.000	464.000	mmho/m	625.992	-9.739

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	2.011	405.777	mmho/m	1.000	0.000
Medium	0.000	0.000	mmho/m	7.590	503.393	mmho/m	1.000	0.000
LL3		7.500	V		1500.000	Ohm-m		
		0.000	V		20.000	Ohm-m		
		-7.200	V		3800.000	mmho-m		

After Survey Verification Readings **Targets** Results b' Zero Cal Zero Cal m' Deep 0.000 0.000 mmho/m 0.000 0.000 mmho/m 0.000 0.000 mmho/m 0.000 Medium 0.000 0.000 mmho/m 0.000 0.000 0.000 LL3 1.000 Ohm-m 1.000 Ohm-m 0.000 Ohm-m 0.000 Ohm-m 1.000 1.000 mmho-m mmho-m

Litho Density Calibration Report Serial: 006 Model: PRB

Master Calibration	 1	_	Performed Thu Se	p 27 12:07:11 2018	_
	Background	Magnesium	Aluminum	Sandstone	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Rho Pe	1185.6 1116.8 880.1 289.5 0.0 2.9	7077.4 5910.1 3145.8 295.8 4793.3 1608.0 1.7100 0.0000	2520.9 2163.2 1325.0 290.8 1046.5 1038.9 2.5960 2.5700	8182.4 6739.4 3461.2 295.3 5622.7 1622.7 1.3800 1.5500	cps cps cps cps cps cps g/cc
Rib Angle Spine Angle	: 44.0 : 74.0	Rib Slope Spine Slope		ensity/Spine Ratio bine Intercept	: 0.560 : -17.2
Before Survey Ve	rification		Performed Wed De	ec 31 18:00:00 1969	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Measured Rho Measured Correct Measured Pe	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0000	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000 0.0000	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000	cps cps cps cps cps cps g/cc
After Survey Verif	ication		Performed Wed De	ec 31 18:00:00 1969	
Window 1 Window 2 Window 3 Window 4 Long Space Short Space Measured Rho Measured Pe	0.0 0.0 0.0 0.0 0.0 0.0 0.0	0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000	0.0 0.0 0.0 0.0 0.0 0.0 0.000 0.0000 0.0000	0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0000 0.0000	cps cps cps cps cps cps g/cc
		Compensated Ne	eutron Calibration Repo	ort	
		Serial Number: Tool Model:	6l G		
CALIBRA	TION				
	Detector	Readings	Target	Normalization	
	Short Space Long Space	1.00 cps 1.00 cps	1.00 cps 1.00 cps	1.0000 1.0000	
PRE-SUF	RVEY VERIFICATIO				
	Detector	Readings	Measured	Target	
	Short Space Long Space	cps cps	pu	pu	
	Short Space Long Space	cps cps	pu		

			-	·		
	3)	Short Space Long Space	cps cps	pu		
	POST-	-SURVEY VERIFICAT	ION			
		Detector	Readings	Measured	Target	
	1)	Short Space	cps			
		Long Space	cps	pu	pu	
	2)	Short Space	cps			
	,	Long Space	cps	pu	pu	
	3)	Short Space	cps			
		Long Space	cps	pu	pu	
Ī			Gamma Ray Ca	libration Report		
Ī	Seri	al Number:	GR6			
	Too	l Model:	OPEN			
	Perl	formed:	Mon Sep 10 1	4:29:23 2018		
	Cali	brator Value:	150.0	GAPI		
	Bac	kground Reading:	0.0	cps		
		brator Reading:	276.0	cps		
	Sen	sitivity:	0.5500	GAPI/cps		

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Geologic Report Drilling Time and Sample Log

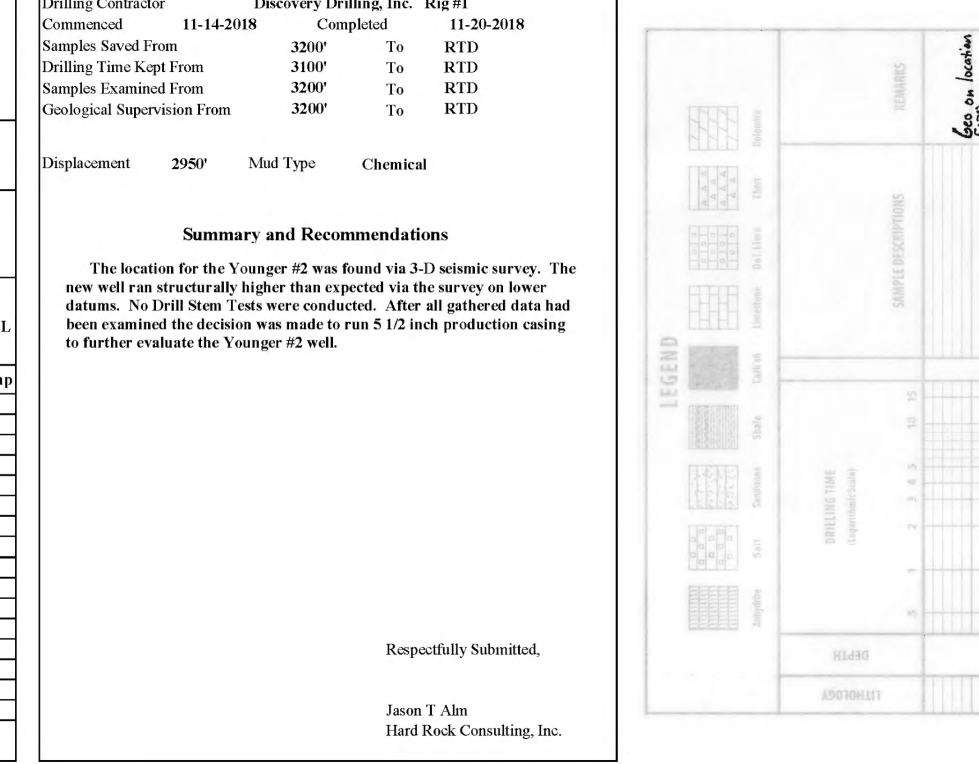
Lease Young	er		No.	2	GL	2206'		
API # 15-051	Casi Surface	Casing Record Surface 8 5/8" @ 306' Production						
Field Irvin	Productio							
Location 990' FSL & 330' FEL						5 1/2" @ 3922' Electrical Surveys		
Sec. 25	Twp.	13s	Rge.	20w		DL, DIL, MEL		
County F	Ellis	State	Kai	nsas		E, DIE, MEE		
Formati	on	Log	Log Tops Sam		ole Tops	Struct Comp		
Anhydrite		1490	6' +718	1499	P' +715	+2		
Base		1538	8' +676	1541	1' +673			
Topeka		320	3209' -995		7' -993	-3		
Heebner		3454	l' -1 24 0	3452	' -1238	-5		
Toronto		3476	5' -1262	3474	' -1260	-4		
Longing		2.407	1 1101	2404	1 1300	1		

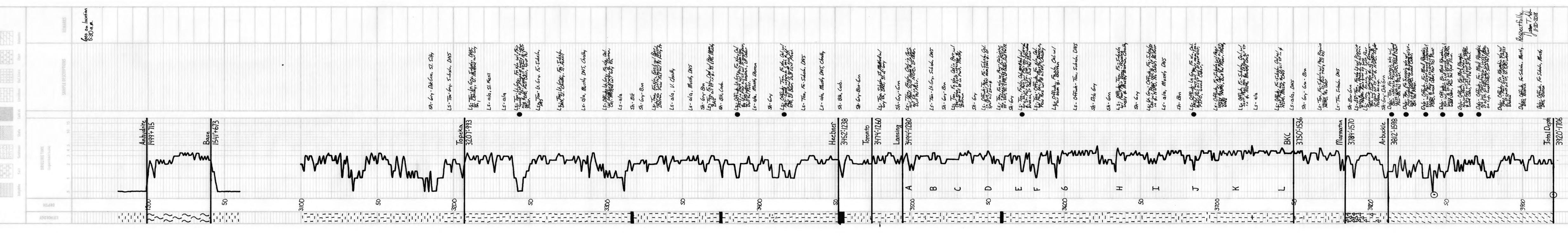
1650' FSL & 990' FEL Sec. 25 T13s R20w Ellis County, Kansas

Orilling Contractor	Discovery Di	rilling, Inc.	Rig #1
Commenced 11-14-20	18 Cor	npleted	11-20-2018
Samples Saved From	3200'	To	RTD
Orilling Time Kept From	3100'	To	RTD
Samples Examined From	3200'	To	RTD
Geological Supervision From	3200'	To	RTD
Displacement 2950'	Mud Type	Chemical	
isplacement 2950'	Mud Type	Chemical	1

Formation	Log Tops	Sample Tops	Struct Comp
	0 0 -		= = =
Anhydrite	1496' +718	1499' +715	+2
Base	1538' +676	1541' +673	
		1-27-	
Topeka	3209' -995	3207' -993	-3
Heebner	3454' -1240	3452' -1238	-5
Toronto	3476' -1262	3474' -1260	-4
Lansing	3496' -1282	3494' -1280	-4
BKC	3747' -1533	3750' -1536	+2
Marmaton	3784' -1570	3784' -1570	+6
Arbuckle	3806' -1592	3812' -1598	+20
1 2 0			
Total Depth	3923' -1709	3920' -1706	
Reference Well For Structure	1 Comparison Tomling	on Operating LLC V	unger #1

Drilling Contractor	r D	iscovery Dri	lling, Inc.	Rig #1		
Commenced	11-14-2018	Com	pleted	11-20-2018	process	
Samples Saved Fro	om	3200'	To	RTD		
Drilling Time Kep	t From	3100'	To	RTD		
Samples Examined		3200'	To	RTD		
Geological Superv	ision From	3200'	To	RTD		AT I
Displacement	2950' Mu	ud Type	Chemical			DE LEGICIA
						A A A A A A A A A A A A A A A A A A A
	Summary	and Recon	nmendatio	ons		0 0 0
The location	on for the Youn	ger #2 was f	ound via 3-	D seismic survey. The	1	
		0		e survey on lower		HHH :
				all gathered data had		HH
	a the decision w luate the Young		un 5 1/2 in	ch production casing	100	LILITIN :
33 14111111 514	iante une i sang	,er ii z ii em			22	1 1000
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						BEEFER :
			Respe	ctfully Submitted,		
			Jason	T Alm		





Geological Report

Younger #2
990' FSL & 330' FEL
Sec. 25 T13s R20w
Ellis County, Kansas



Mustang Energy Corporation

General Data

Well Data:	Mustang Energy Corporation Younger #2 990' FSL & 330' FEL Sec. 25 T13s R20w Ellis County, Kansas API # 15-051-26940-0000
Drilling Contractor:	Discovery Drilling, Inc. Rig #1
Geologist:	Jason T Alm
Spud Date:	November 14, 2018
Completion Date:	November 20, 2018
Elevation:	2206' Ground Level 2214' Kelly Bushing
Directions:	Yocemento KS, West on Hwy 40 to 160 Rd. South 2 ½ mi. West into location.
Casing:	306' 8 5/8" surface casing 3922' 5 1/2" production casing
Samples:	10' wet and dry, 3200' to RTD
Drilling Time:	3100' to RTD
Electric Logs:	ELI "Jason Cappellucci" CDL/CNL, DIL, MEL
Drillstem Tests:	None
Problems:	None
Remarks:	None

Formation Tops

	Mustang Energy Corp
	Younger #2
	Sec. 25 T13s R20w
Formation	990' FSL & 330' FEL
Anhydrite	1496' +718
Base	1538' +676
m 1	
Topeka	3209' -995
Heebner	3454' -1240
Toronto	3476' -1262
Lansing	3496' -1282
BKC	3747' -1533
Marmaton	3784' -1570
Arbuckle	3806' -1592
LTD	3923' -1709
RTD	3920' -1706

Significant Sample Zone Descriptions

Topeka 30'

(3239' -1025):

Ls – Fine crystalline with fair to good scattered pinpoint vuggy and inter-crystalline porosity, light to good oil stain with light to fair saturation, fair show of free oil, fair odor, spotted yellow fluorescents.

Plattsmouth

(3379' -1165):

Ls – Fine crystalline, oolitic packstone in part with fair oomoldic and oolicastic porosity, light to fair oil stain with light spotted saturation, slight show of free oil when broken, light odor, dull yellow fluorescents.

LKC "E" zone

(3569' -1355):

Ls – Fine crystalline, oolitic, mottled with gray shale in part with fair oolicastic and inter-crystalline porosity, light to fair oil stain and saturation, slight show of free oil when broken, light odor, dull yellow fluorescents.

LKC "J" zone

(3683' -1469):

Ls – Fine crystalline, oolitic packstone in part with fair oomoldic and scattered oolicastic porosity, light to fair oil stain with light spotted saturation, fair show of free oil, good odor, some barren rocks.

Arbuckle Upper

(3806' -1592):

Dolo – Fine sucrosic crystalline with fair inter-crystalline and scattered vuggy porosity, good oil stain and saturation in porosity, good show of free oil, good odor, fair to bright yellow fluorescents.

Arbuckle Lower

(3829' -1615):

Dolo – Fine to medium rhombic crystalline with fair to good scattered inter-crystalline and vuggy porosity, fair oil stain and saturation in porosity, fair show of free oil, good odor, fair yellow fluorescents.

Structural Comparison

	Mustang Energy Corp	Tomlinson Operating	Kimbark Oil & Gas		
	Younger #2	Younger #1	Orth #1		
	Sec. 25 T13s R20w	Sec. 25 T13s R20w	Sec. 30 T13s R19w		
Formation	990' FSL & 330' FEL	1650' FSL & 990' FEL	990' FSL & 330' FWL		
Anhydrite	1496' +718	1490' +716	(+2)	NA	NA
Base	1538' +676	NA	NA	NA	NA
Topeka	3209' -995	3198' -992	(-3)	NA	NA
Heebner	3454' -1240	3441' -1235	(-5)	3456' -1237	(-3)
Toronto	3476' -1262	3464' -1258	(-4)	3478' -1259	(-3)
Lansing	3496' -1282	3484' -1278	(-4)	3499' -1280	(-2)
BKC	3747' -1533	3741' -1535	(+2)	3744' -1525	(-7)
Marmaton	3784' -1570	3778' -1572	(+2)	3782' -1563	(-7)
Arbuckle	3806' -1592	3818' -1612	(+20)	3846' -1627	(+35)

Summary

The location for the Younger #2 was found via 3-D seismic survey. The new well ran structurally higher than expected on lower datums. No Drill Stem Tests were conducted. After all gathered data had been examined the decision was made to run 5 ½ inch production casing to further evaluate the Younger #2 well.

Recommended Perforations

Primary:		
Arbuckle Lower	3829' – 3833'	Not Tested
Arbuckle Upper	3812' – 3218'	Not Tested
Secondary:		
LKC J zone	3688' – 3690'	Not Tested
Before Abandonment:		
LKC K zone	3700' – 3703'	Not Tested
LKC E zone	3570' – 3575'	Not Tested

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.