KOLAR Document ID: 1428872

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Confidentiality Requested				
Date:				
Confidential Release Date:				
☐ Wireline Log Received ☐ Drill Stem Tests Received				
Geologist Report / Mud Logs Received				
UIC Distribution				
ALT I II Approved by: Date:				

KOLAR Document ID: 1428872

Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5213 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Lakeshore Operating, LLC
Well Name	FULLER LO-81
Doc ID	1428872

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	40	PORTLAN D	10	
Production	5.875	2.875	6.5	1090	POZ BLEND IIA	145	



PRESCURE PUMPING LLC
PO Box 884, Chanute, K\$ 68720
620-431-9210 or 800-467-8676

11381

LOCATION CHOUSE, KS
FOREMAN Case, Kenned

FIELD TICKET & TREATMENT REPORT

194814180

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	JTHORIZTION_	Por 1.					5788.45

I acknowledge that the perment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Invoice# Invoice

814030

Invoice Date: 08/31/18

Terms:

Net 30

Page

Tax:

Total:

151.03

4,051.93

1

Lakeshore Operating, LLC c/o GJ & Company, LLC

345 Riverview, Suite 520 Wichita KS 67203 USA

316-267-9211

FULLER #LO-81

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	30.000	1,050.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40,000	7.1500	30.000	200.20
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	30.000	462.00
WE0853	80 BBL Vacuum Truck (Cement Services)	2.500	100.0000	30.000	175.00
CC5842	Poz-Blend II A (60:40)	145.000	14.7500	30.000	1,497.13
CC5965	Bentonite	449.000	0.3000	30.000	94.29
CC6077	Kolseal	725.000	0.5000	30.000	253.75
CC6079	PhenoSeal Formica Flakes	145.000	1.3500	30.000	137.03
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	30.000	31.50
			;	Subtotal	5,572.70
22			Discount	ed Amount	1,671.81
			SubTotal After	er Discount	3,900.89
	₽		Amount I	Due 5,788.45 If paid	d after 09/30/18

Jackman Oilfield Services 1 West Mulberry St. Colony, KS 66015 620-852-3350

WELL LOG Lakeshore Operating, LLC Fuller LO-81

August 24, 2018

Thickness of Strata	Formation	<u>Total</u>
16.00	clay/shale	16.00
4.00	hard lime	20.00
20.00	lime	40.00
171.00	gray shale	211.00
20.00	limestone	231.00
47.00	lime	278.00
22.00	shale	300.00
115.00	lime	415.00
9.00	shale	424.00
16.00	lime	440.00
43.00	sandy/lime	483.00
15.00	lime	498.00
4.00	coal	502.00
2.00	lime	504.00
41.00	shale	545.00
45.00	lime	590.00
10.00	chalky/lime	600.00
20.00	lime	620.00
4.00	coal	624.00
10.00	shale	634.00
39.00	lime	673.00
3.00	sand	676.00
150.00	shale	826.00
2.00	coal	828.00
36.00	shale	864.00
2.00	coal	866.00
9.00	lime	875.00
83.00	shale	958.00
2.00	lime	960.00
2.00	coal	962.00
32.00	shale	994.00

3.00	lime	997.00	
3.00	coal	1,000.00	
6.00	shale	1,006.00	
3.00	lime	1,009.00	
4.00	shale	1,013.00	9
3.00	sandy shale	1,016.00	•
4.00	broken sand	1,020.00	slight bleed/slight odor
36.00	shale	1,056.00	
2.00	broken sand	1,058.00	weak bleed/weak odor
7.00	shale	1,065.00	
3.00	sandy/shale	1,068.00	
3.00	shale/sandy	1,071.00	weak bleed
7.00	shale	1,078.00	
16.00	sandy/shale	1,094.00	
2.00	sand	1,096.00	tight; nothing in it
14.00	shale	1,110.00	TD

Drilled a 9 7/8" hole to 40' Drilled a 5 7/8" hole to 1110'

Set 40' 7" of surface casing cemented with 10 sacks of portland cement Ran 1090' of 2 7/8"

No seating nipple

Cemented on 8/31/18

Fuller LO-81