

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	BENTLEY UNIT 14-06
Doc ID	1427393

All Electric Logs Run

Repeat section
Array Compensated True Resistivity log
Spectral Density Neutron
Annular Hole
Micro log

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	BENTLEY UNIT 14-06
Doc ID	1427393

Tops

Name	Top	Datum
Topeka	3553	-703
Heebner	4140	-1290
Marm	4728	-1878
Pawnee	4820	-1970
Morrow	5040	-2190
Chester	5087	-2247
St Gen	5216	-2366
St Louis	5378	-2528

Form	ACO1 - Well Completion
Operator	K3 Oil & Gas Operating Company
Well Name	BENTLEY UNIT 14-06
Doc ID	1427393

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	532	60/40 Poz	250	3% cc, 2% gel



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/26/2018
INVOICE NUMBER			
92833383			

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06
 O LOCATION
 B COUNTY Lane
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41141216	19843	NOV 05 2018	Net - 30 days	11/25/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/19/2018 to 10/19/2018				
0041141216				
171817356A Cement-New Well Casing/Pi 10/19/2018				
Cement Surface				
A-Con' Blend	100.00	EA	10.60	1,060.20 T
Premium Plus Cement	150.00	EA	9.29	1,393.65 T
Celloflake	63.00	LB	2.11	132.87 T
Calcium Chloride	564.00	LB	0.60	337.55 T
C-51	19.00	LB	14.25	270.75 T
Top Rubber Cement Plug, 8 5/8"	1.00	EA	225.00	225.00
Baffle Plate Aluminum, 5 1/2" (Blue)	1.00	EA	65.00	65.00
Centralizer, 8 5/8" (Blue)	2.00	EA	90.00	180.00
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.57	256.50
Heavy Equipment Mileage	200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil	1,175.00	EA	1.42	1,674.37
Blending & Mixing Service Charge	250.00	SK	0.80	199.50
Plug Container Utilization Charge	1.00	EA	142.50	142.50
Cement Data Acquisition Monitor	1.00	EA	313.50	313.50
Depth Charge; 0-500'	1.00	EA	570.00	570.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.76	99.76
Company _____ Well Name <u>Bentley</u> G/L Account <u>9210</u> Approval <u>[Signature]</u>				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,776.15
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	239.63
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,015.78
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/31/2018
INVOICE NUMBER			
92837351			

Pratt

(620) 672-1201

B K3 OIL & GAS
I 24900 PITKIN RD, SUITE 305
L THE WOODLANDS
L TX US 77386
T
O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06
O LOCATION
B COUNTY Lane
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
41142270	20920			Net - 30 days	11/30/2018
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/27/2018 to 10/27/2018					
0041142270					
171817362A Cement-New Well Casing/Pi 10/27/2018 Cement PTA					
60/40 POZ		270.00	EA	6.84	1,846.80 T
Cement Gel		466.00	LB	0.14	66.40 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.57	256.50
Heavy Equipment Mileage		200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil		1,165.00	EA	1.42	1,660.12
Blending & Mixing Service Charge		270.00	SK	0.80	215.46
Depth Charge; 2001'-3000'		1.00	EA	1,026.00	1,026.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	99.76	99.76
Company _____					
Net Name <u>Bentley</u>					
G/L Account <u>9263</u>					
Approval <u>JF</u>					

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL	6,026.04
TAX	143.49
INVOICE TOTAL	6,169.53



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 17362 A

DATE TICKET NO. _____

DATE OF JOB <u>10/27/2018</u> DISTRICT <u>P1920, KS</u>				NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:			
CUSTOMER <u>K3 O.I. & GGS</u>				LEASE <u>Bentley Unit</u> WELL NO. <u>14-06</u>			
ADDRESS				COUNTY <u>Lane</u> STATE <u>KS</u>			
CITY STATE				SERVICE CREW <u>Darin, Ed, Darin</u>			
AUTHORIZED BY				JOB TYPE: <u>2421 PTA</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>10/27</u> ☒ AM ☐ PM TIME <u>1:00</u>
<u>20920</u>	<u>3</u>					ARRIVED AT JOB	<u>10/27</u> ☒ AM ☐ PM <u>7:30</u>
<u>21010</u>	<u>1/2</u>					START OPERATION	<u>10/27</u> ☒ AM ☐ PM <u>8:15</u>
						FINISH OPERATION	<u>10/27</u> ☒ AM ☐ PM <u>11:15</u>
						RELEASED	<u>10/27</u> ☒ AM ☐ PM <u>11:45</u>
						MILES FROM STATION TO WELL	<u>155</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	10,372	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
DISCOUNT & TOTAL		6,026	04

SERVICE REPRESENTATIVE *Barbara*

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

1718 ~~1732~~ A

DATE TICKET NO.

DATE OF JOB 10/11/2011		DISTRICT Pine Bluff		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:					
CUSTOMER 1-3-0-2600		LEASE Bonnie, Un.		WELL NO. 140					
ADDRESS		COUNTY Lane		STATE KS					
CITY		STATE		SERVICE CREW Derry, Pa, Derry					
AUTHORIZED BY		JOB TYPE: 242/PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/11	AM PM	TIME 1:00
20920	3					ARRIVED AT JOB	10/11	AM PM	7:30
21010	1/2					START OPERATION	10/11	AM PM	8:15
						FINISH OPERATION	10/11	AM PM	11:15
						RELEASED	10/11	AM PM	11:41
						MILES FROM STATION TO WELL	155		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL	10,572	00
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		1,021.00	

SERVICE REPRESENTATIVE <i>Don Smith</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer K-30.1 & GRS Lease No. 14-06 Date 10/27/2018
 Lease Bentley, Unit Well # 14-06
 Field Order # 17362 Station Pratt, KS Casing Depth County Lone State KS
 Type Job Formation Legal Description 6-165-27w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <u>2070</u>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <u>29</u>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <u>1838</u>	Packer Depth	From	To	Flush <u>mud, water</u>	Gas Volume			Total Load

Customer Representative John Riggs Station Manager Justin Waskelmen Treater Darin Frenkel

Service Units	82914	84980	20920	19959	21010					
Driver Names	Darin	Ed	Ed	Darin	Darin					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30am					On location / SSPV meeting
					270SK 60/40 P02, 4% Gel
				5	13.78pps, 1.43 veils, 6.92 water
8:30am	200		8	5	Pump 8 water 2070'
	200		13	5	mix 50SK Cement
	200		323	5	Pump 3 bbls water; 20 bbls mud
	100		8	5	Pump 8 water 1370'
	100		20	5	mix 50 SK Cement
	100		9	5	Pump 1 bbl water, 8 bbls mud
	100		9	5	Pump 9 bbls water 680'
	100		13	5	mix 50 SK Cement
	100		3	5	Pump 3 bbls water
	100		3	5	Pump 3 bbls water 460'
	100		10	5	mix 40SK Cement
	100		1	5	Pump 1 bbl water
	50		5	3	mix 20SK Cement 60'
	0		7	3	mix 30SK Cement PH
11:15am					Job Complete / Drilling Crew
					Thank you!!!



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/26/2018
INVOICE NUMBER			
92833383			

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06
 O LOCATION
 B COUNTY Lane
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41141216	19843	NOV 05 2018	Net - 30 days	11/25/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/19/2018 to 10/19/2018				
0041141216				
171817356A Cement-New Well Casing/Pi 10/19/2018				
Cement Surface				
A-Con' Blend	100.00	EA	10.60	1,060.20 T
Premium Plus Cement	150.00	EA	9.29	1,393.65 T
Celloflake	63.00	LB	2.11	132.87 T
Calcium Chloride	564.00	LB	0.60	337.55 T
C-51	19.00	LB	14.25	270.75 T
Top Rubber Cement Plug, 8 5/8"	1.00	EA	225.00	225.00
Baffle Plate Aluminum, 5 1/2" (Blue)	1.00	EA	65.00	65.00
Centralizer, 8 5/8" (Blue)	2.00	EA	90.00	180.00
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.57	256.50
Heavy Equipment Mileage	200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil	1,175.00	EA	1.42	1,674.37
Blending & Mixing Service Charge	250.00	SK	0.80	199.50
Plug Container Utilization Charge	1.00	EA	142.50	142.50
Cement Data Acquisition Monitor	1.00	EA	313.50	313.50
Depth Charge; 0-500'	1.00	EA	570.00	570.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	99.76	99.76

Company	Bentley
Well Name	
G/L Account	9210
Approval	JEF

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,776.15
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	239.63
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,015.78
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 17356 A

DATE TICKET NO.

DATE OF JOB 10/19/2018 DISTRICT P19+1, KS				NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:			
CUSTOMER K30.1 & GSS				LEASE Bentley Unit WELL NO. 14-0			
ADDRESS				COUNTY L9ne STATE KS			
CITY STATE				SERVICE CREW Derrin, Ed, D92			
AUTHORIZED BY				JOB TYPE: 242/85/8 501/900			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 10/19 AM PM TIME 8:00
19843	1					ARRIVED AT JOB	10/19 AM PM 2:00
73769	1/2					START OPERATION	10/19 AM PM 8:45
						FINISH OPERATION	10/19 AM PM 9:45
						RELEASED	10/19 AM PM 10:15
						MILES FROM STATION TO WELL	155

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A-Con Blend	SK	100		1,860 00
CL110	Premium Plus Cement	SK	150		2,445 00
CC102	CelloPlex	Lb	63		233 10
CC109	Calcium Chloride	Lb	564		392 20
CC130	C-51	Lb	19		475 00
CF105	Top Rubber Element Plug, 8 5/8	ES	1		225 00
CF751	Ballie Plug Aluminum, 8 5/8 (Blue)	ES	1		65 00
CF1753	Centralizer, 8 5/8 (Blue)	ES	2		180 00
E101	Heavy Equipment Mileage	M.	200		1,500 00
CE240	Blending & Mixing Service Charge	SK	250		350 00
E113	Proppant and Bulk Delivery Charges, per ton/mi	Ton/mi	1175		2,937 50
CE200	Depth Charge! O-500	4hr	1		1,000 00
CE504	Plug container Utilization Charge	Job	1		250 00
E100	Int. mileage Charge - Pickups, small trucks & cabs	M.	100		450 00
S003	Service Supervisor, first 8 hrs on loc.	ES	1		175 00
T105	Cement Dets Acquisition Men. 30	ES	1		550 00

SUB TOTAL	13,287	80
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CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
Discounted TOTAL DLS		7,776	15

SERVICE REPRESENTATIVE <i>Desir E. Adams</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---



**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

FIELD SERVICE TICKET

1718 1735 A

DATE . TICKET NO. _____

DATE OF JOB <u>10/15/19</u>		DISTRICT <u>PISITIK</u>		NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐		CUSTOMER ORDER NO.:	
CUSTOMER <u>Y 305-6500</u>				LEASE <u>Bonita, Un</u>		WELL NO. <u>14</u>	
ADDRESS				COUNTY <u>La</u>		STATE <u>KS</u>	
CITY		STATE		SERVICE CREW <u>Dora, G, D92</u>			
AUTHORIZED BY				JOB TYPE: <u>242/8 5/8 Surtser</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE <u>10/19</u> AM <u>8:00</u> PM <u>5:00</u>
<u>19843</u>	<u>1</u>					ARRIVED AT JOB	<u>10/19</u> AM <u>2:00</u> PM <u></u>
<u>73764</u>	<u>1/2</u>					START OPERATION	<u>10/19</u> AM <u>8:45</u> PM <u></u>
						FINISH OPERATION	<u>11/19</u> AM <u>9:00</u> PM <u></u>
						RELEASED	<u>10/19</u> AM <u>10:10</u> PM <u></u>
						MILES FROM STATION TO WELL <u>155</u>	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL101	A. Con Blend	SK	100		1,860 00
CL110	Premium Plus Cement	SK	150		2,445 00
CC102	Cellofibre	Lb	63		233 10
CC109	Calcium Chloride	Lb	564		592 20
CC130	C SI	Lb	19		475 00
CF105	Top P. No. 88 Cement, Plug, & 5/8"	Fs	1		225 00
CF751	Boffie Pick 21" m. m. & 5/8" (Blue)	Fs	1		65 00
CF1753	Cement, & 5/8" (Blue)	Fs	2		180 00
F101	Hesky Equipment, mile car	m	200		1,500 00
CF240	Blend m. m. & 5/8" Cement	SK	250		350 00
F113	Proppant 9th Bulk Delivery, Cement, m. m.	Intm	1173		2,937 50
CF200	Doping Cement, G 500	Gr	1		1,000 00
CF304	Plus Cement, UT 1251 Cement	Job	1		230 00
F100	Unit m. m. & 5/8" Cement, Pickup small m. m.	m	100		450 00
S603	Service Supervisor, first & second	Fs	1		175 00
TIUS	Cement, Doping, Pickup, for m. m.	Fs	1		550 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		7,776	15

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer K301 6695		Lease No.		Date 10/19/2018	
Lease Bentley Unit		Well # 14-06			
Field Order # 17356	Station	Casing 8 5/8	Depth 532	County Leone	State KS
Type Job 242/8 5/8 surface			Formation TD-5	Legal Description 6-165-276	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 532	Depth	From	To	Pre Pad	Max		5 Min.
Volume 34	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 303	Packer Depth	From	To	Flush water	Gas Volume		Total Load

Customer Representative **John Riggs** Station Manager **Justin Westerman** Treater **Darin Franklin**

Service Units	92911	33708	19843	19960	73768						
Driver Names	Darin	Ed	Ed	Disa	Disa						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00pm					on location/safety meeting
					100sk D-Con Blend, 3%cc, 2% WCA-1
					1/4 HCF, 11.4 pps, 2.95 vels, 18.10 water
					150sk Premium Plus Cement
					2%cc, 1/4 HCF
					14.8 pps, 1.34 vels, 6.33 water
8:45pm	200		3		Pump 3 bbls water
	200		53		mix 100sk 19.8 Cement
	200		36		mix 150sk 19.1 Cement
					Shut down
					Release Plug
	200		0	3	Displace water
	200		22	3	slow rate
	500		33	3	Bump Plug
9:40pm					Shut in
					Cement did Circulate - 10 bbls
					Job complete/Darin & crew
					Thank you!!!



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1009504	1718	10/31/2018
INVOICE NUMBER 92837351			

RECEIVED

Pratt (620) 672-1201
 B K3 OIL & GAS
 I 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 L TX US 77386
 T
 O ATTN: SELIGMAN

J LEASE NAME Bentley Unit 14-06
 O LOCATION
 B COUNTY Lane
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
41142270	20920			Net - 30 days	11/30/2018
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/27/2018 to 10/27/2018					
0041142270					
171817362A Cement-New Well Casing/Pi 10/27/2018 Cement PTA					
60/40 POZ		270.00	EA	6.84	1,846.80 T
Cement Gel		466.00	LB	0.14	66.40 T
"Unit Mileage Chg (PU, cars one way)"		100.00	MI	2.57	256.50
Heavy Equipment Mileage		200.00	MI	4.28	855.00
Proppant & Bulk Del. Chgs., per ton mil		1,165.00	EA	1.42	1,660.12
Blending & Mixing Service Charge		270.00	SK	0.80	215.46
Depth Charge; 2001'-3000'		1.00	EA	1,026.00	1,026.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	99.76	99.76
Company _____					
Well Name <u>Bentley</u>					
C/L Account <u>9263</u>					
Approval <u>JF</u>					

Company Bentley
 Well Name Bentley
 G/L Account 9263
 Approval JF

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,026.04
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	143.49
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,169.53
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

LITHOLOGY STRIP LOG

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Bentley Unit No.14-6

API: 15-101-22613

Location: SW NW SW SE Sec.6-T16S-R27W, Lane Co., KS

License Number:

Region: Wildcat

Spud Date: 10/19/18

Drilling Completed: 10/26/18

Surface Coordinates: 825'FNL 2392'FWL

Latitude 38.685935145/ Longitude -100.348557152

Bottom Hole

Coordinates:

Ground Elevation (ft): 2589

K.B. Elevation (ft): 2594

Logged Interval (ft): 3500

To: 4560

Total Depth (ft): 4560

Formation: Lansing, Marmaton, Pawnee, St. Genevieve

Type of Drilling Fluid: Chemical

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: K3 Oil and Gas Operating Company

Address: 24900 Pitkin Road, Ste. 305

The Woodlands, TX 77386

832-813-8558

GEOLOGIST

Name: Randy Say

Company: RSay Enterprises

Address: 13524 W. 67th Way

Arvada, CO 80004

303-940-8751

Casing/ Data

8.625" Surface Casing set at 532'.

Logging Program

Halliburton Energy Services

Logs

Array Compensated True Resistivity

Spectral Density Dual Spaced Neutron

Microlog

BHC Sonic

Annular Hole Volume Log

Interval

IHP: ; IFP: ; ISIP: ; FFP: ; FSIP: ; FSIP:

BS	Boundst
C	Chalky
CX	Cryxln
E	Earthy
FX	Finexln
GS	Grainst
L	Lithogr
MX	Microxln
MS	Mudst
PS	Packst
WS	Wackest

[illegible]

Lost circ @3154 Appox
100bbls; No loss circ after
mud up at 3240

10/22/18

NB3 7.875" STC
SM-F27 in @ 532

WOB 38
RPM 85
PP 800
SPM 60

ROP (Min/Ft)
Gamma (API)

3500

3550

3600

3650

10 samples caught by crews,
lagged by wellsite geologist

LS cm-ltgy-tan xfxl-litho fri chky incr ool
w/calc infill por-tt nsfoc

SH mgy sft plty carb

LS tan-cm xfxl firm decr chky occ ool slpyr
w/sh strgs; por-p nsfoc

SH aa

tr pyr

LS tan-wh xfxl chky sloyr fos por-p nsfoc

SH m-dkgy sft plty carb

LS wh-ltgy fri chky text occ sfos por-p
nsfoc

SH mgy sft plty

LS aa incr chky sfos por-p nsfoc w/sh strgs

LS wh-cm-ltgy fri-firm chky occ ool por-p-tt
nsfoc

tr pyr

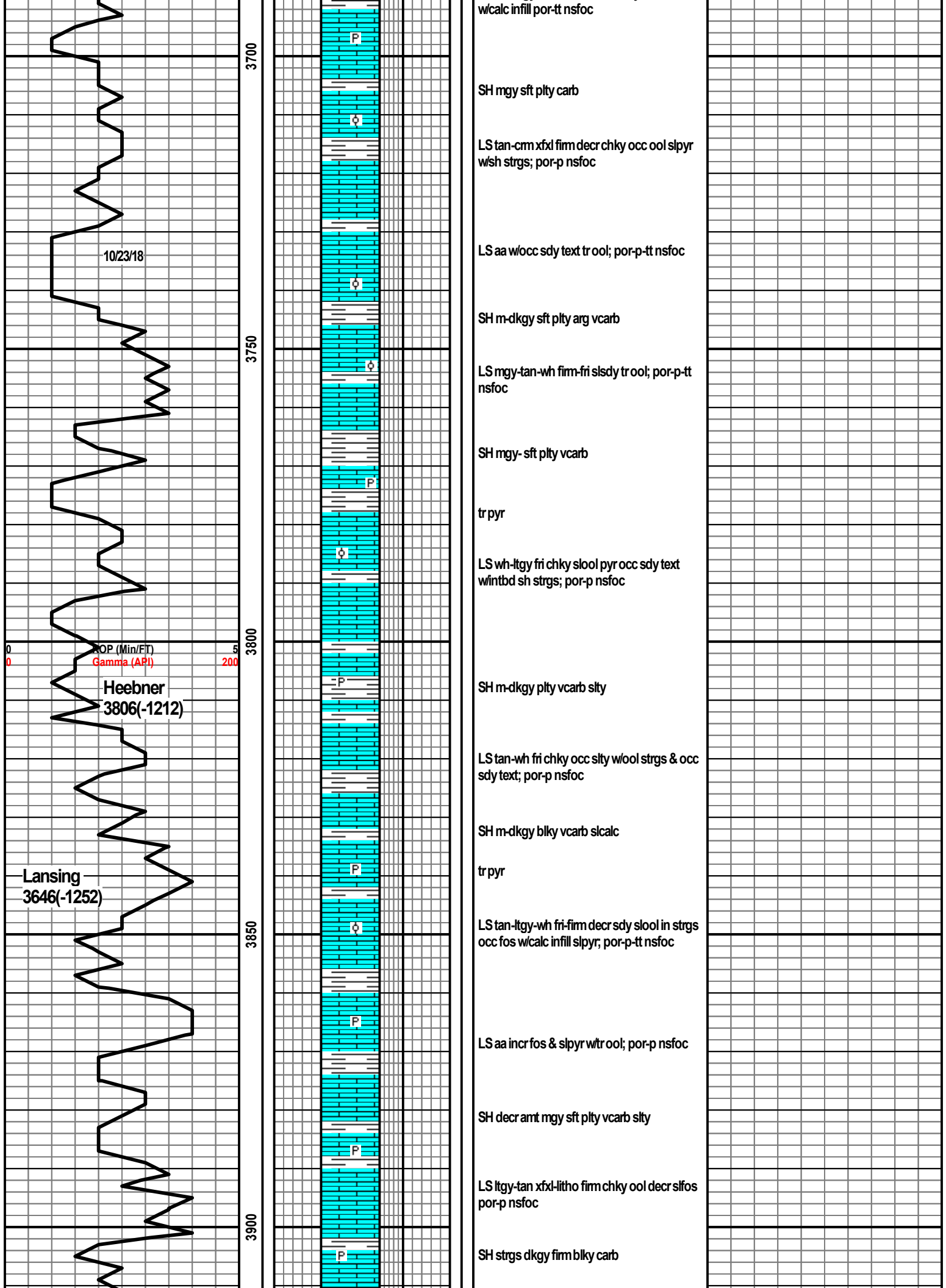
LS mgy-tan-wh firm-fri slsdy tr ool; por-p-tt
nsfoc

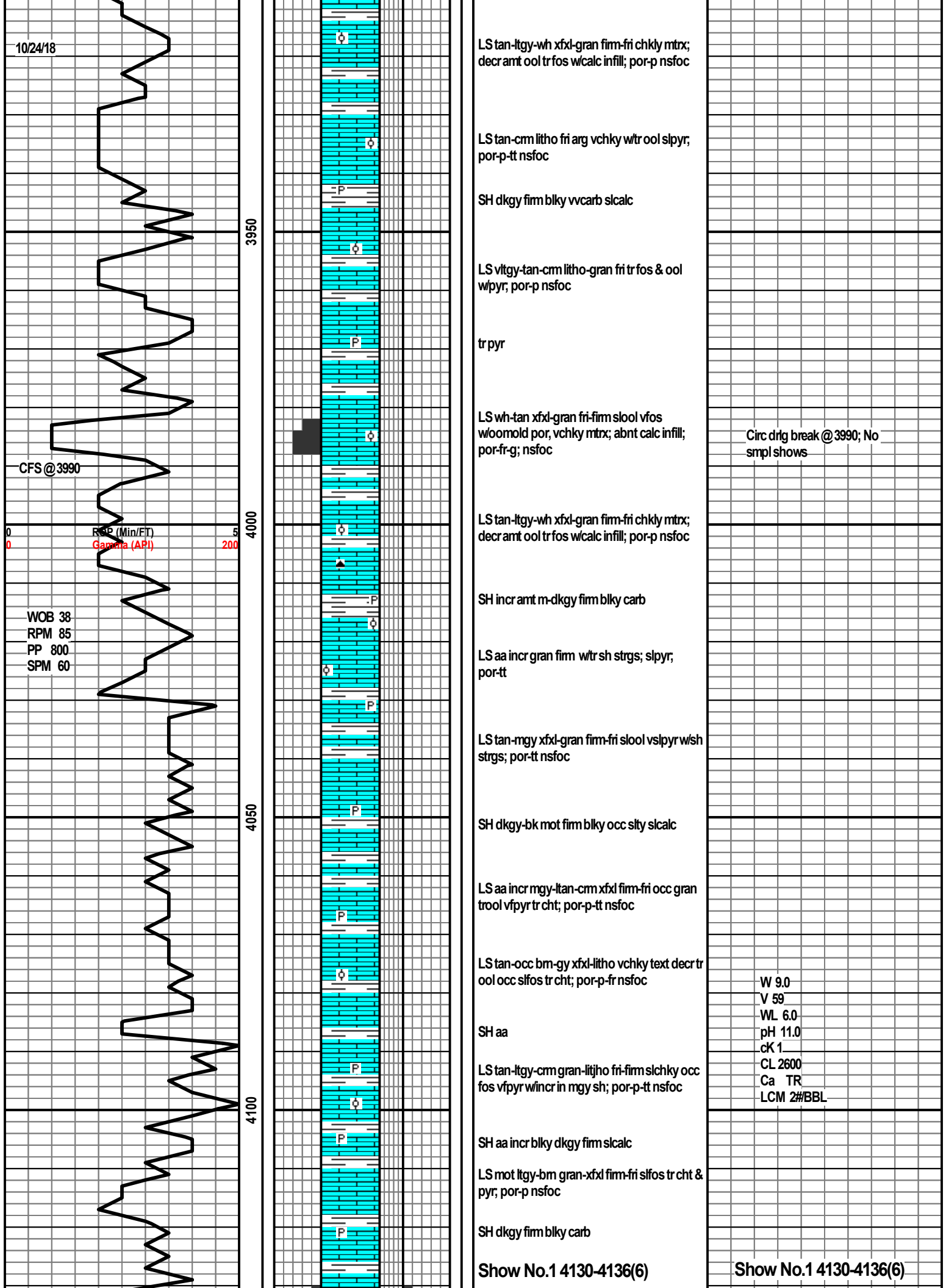
LS aa tr ool occ tr fos por-p-tt nsfoc w/intbd
gy sh

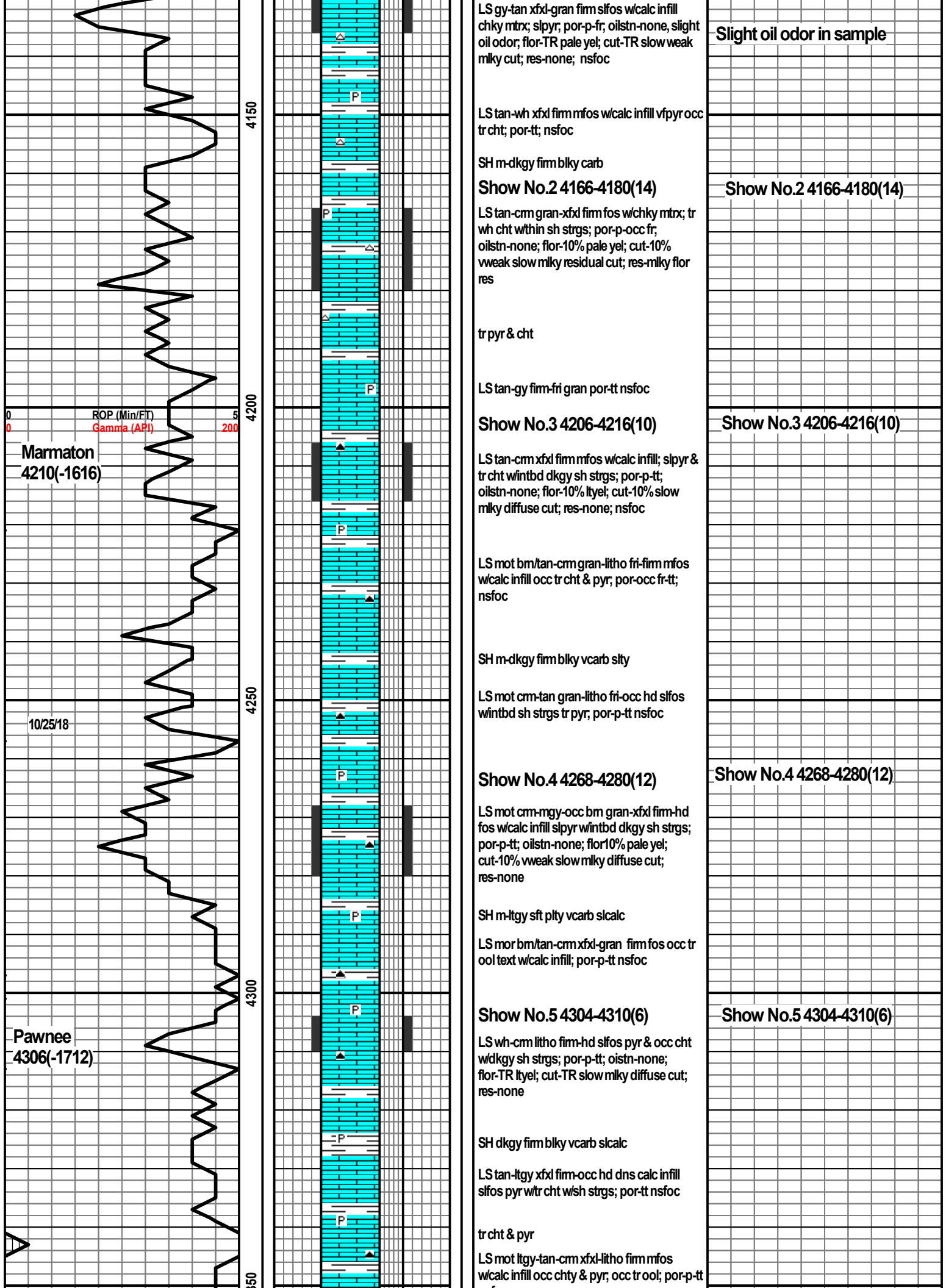
SH mgy sft plty vcarb slcalc

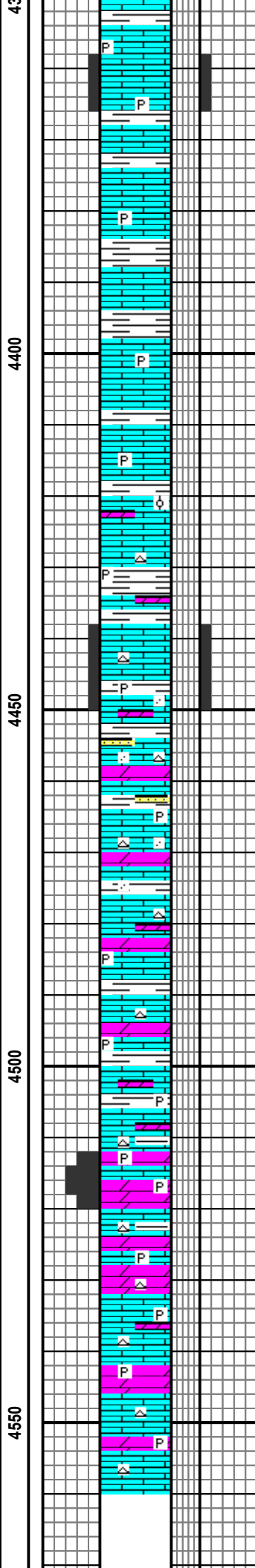
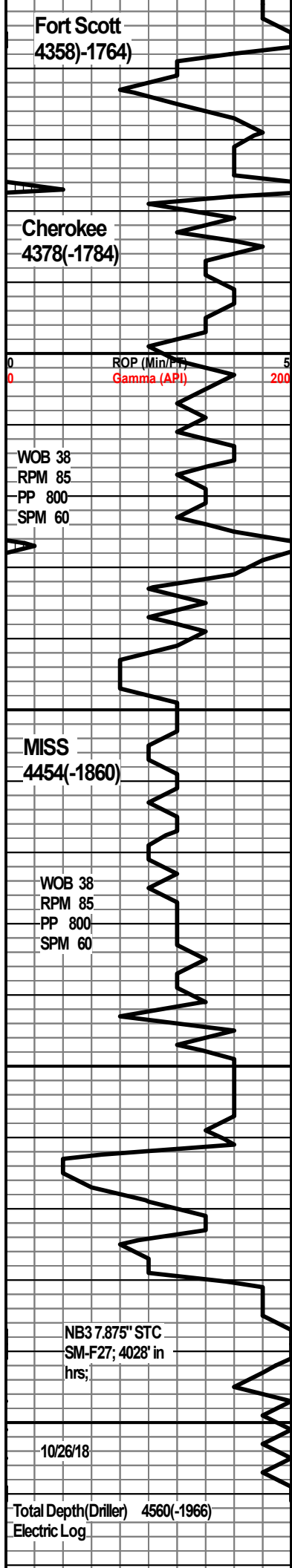
LS cm-ltgy-tan xfxl-litho fri chky incr ool

W 8.8
V 51
WL 6.2
pH 11.5
cK 1
CL 2800
Ca TR
LCM 2#BBL









nsfoc

Show No.6 4358-4366(8)

LS bm-tan gran-xfxl firm-fri; ool, occ vfpyr
w/sh strgs; por-p-occ g; oilstn-none;
flor-10% lt yel; cut-10% slow weak mlky crush
cut; res-none, no live oilstn

LS aa por-tt nsfoc

SH mgy-gygn sft plty slcarb mcalc

LS tan-mot bm/tan fri-firm mfos chky mtrx
slpyr w/intbd sh strgs incr; por-p nsfoc

SH m-dkgy firm blkly carb slpyr

LS aa incr fos & slool w/chk mtrx occ calc
infill vfpyr tr cht w/intb sh strgs; por-p-fr
nsfoc

SH mgy-gybm sft plty scalc

Show No.7 4438-4450(12)

LS ltan-gy-crm xfxl-litho firm mfos w/calc
infill; tr pyr w/intbd sh strgs; por-p-tt; flor-tr
pale yel; cut-weak slow mlky crush cut;
res-none

LS aa incr xfxl firm-occ hd pyr slfos w/incr in
gy gran DOL; tr f-mg rd qtz grs; por-p nsfoc

tr pyr & cht

LS tan-gy-bm xfxl-gran firm chky fos chky;
w/DOL & sh strgs; por-p-occ fr(gran) nsfoc

DOL ltgy-wh gran-xfxl fri-hd ls ool w/chk mtrx
pyr & cht; por-p-tt; nsfoc

LS aa incr hd xfxl pyr w/dol strg aa; por-p-tt
nsfoc

SH mgy-gygn sft plty

DOL tan-ltgy mot gran-xfxl fri-firm occ suc
text vfri; arg mtrx w/intbd ls strgs; tr pyr incr tr
cht; por-fr; nsfoc

SH m-ltgy sft plty carb scalc

DOL mot tan/bm-ltgy gran-xfxl fri-firm gran &
xfxl arg chky mtrx; tr dkgy sh; tan ls strgs;
por-p-tt; nsfoc

tr pyr incr tr cht

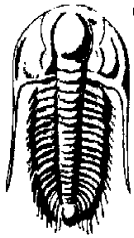
LS mgy-crm litho firm-hd vfos w/calc infill
chky w/DOL strgs aa; incr cht & pyr; por-p-tt
nsfoc

Show No.6 4358-4366(8)

W 9.0
V 60
WL 6.2
pH 10.5
cK 1
CL 2600
Ca 20
LCM 1#/BBL

Show No.7 4438-4450(12)

[illegible]



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

K3 Oil & Gas Operating Co

24900 Pitkin Rd Ste 305
The Woodlands, Tx 77386

ATTN: Rand Sae

6 16s 27w Lane, Ks

Bentley Unit #14-06

Job Ticket: 64345

DST#: 1

Test Start: 2018.10.26 @ 16:53:00

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:57:45

Time Test Ended: 23:14:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4108.00 ft (KB) To 4139.00 ft (KB) (TVD)

Total Depth: 4560.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2594.00 ft (KB)

2589.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6999 Inside

Press@RunDepth: 51.47 psig @ 4109.00 ft (KB)

Start Date: 2018.10.26

End Date:

2018.10.26

Start Time: 16:53:15

End Time:

23:14:15

Capacity: 8000.00 psig

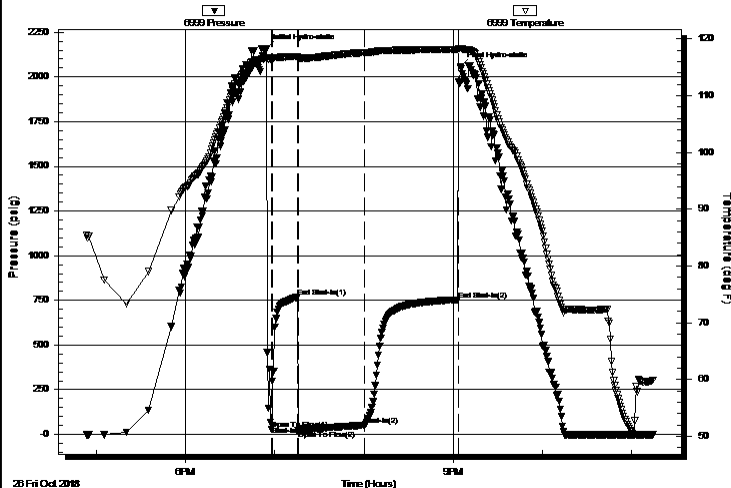
Last Calib.: 1899.12.30

Time On Btm: 2018.10.26 @ 18:54:00

Time Off Btm: 2018.10.26 @ 21:04:45

TEST COMMENT: IF: 3/4" blow.
IS: No return.
FF: 2" blow.
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

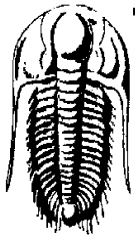
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2156.17	116.65	Initial Hydro-static
4	29.51	116.30	Open To Flow (1)
5	47.55	116.31	Shut-In (1)
21	768.33	116.87	End Shut-In (1)
22	23.72	116.44	Open To Flow (2)
67	51.47	117.54	Shut-In (2)
130	753.46	118.12	End Shut-In (2)
131	2055.64	118.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
85.00	socm 2o 98m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

K3 Oil & Gas Operating Co

24900 Pitkin Rd Ste 305
The Woodlands, Tx 77386

ATTN: Rand Sae

6 16s 27w Lane, Ks

Bentley Unit #14-06

Job Ticket: 64345

DST#: 1

Test Start: 2018.10.26 @ 16:53:00

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:57:45

Time Test Ended: 23:14:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4108.00 ft (KB) To 4139.00 ft (KB) (TVD)

Total Depth: 4560.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2594.00 ft (KB)

2589.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8962 Below (Straddle)

Press@RunDepth: psig @ 4144.00 ft (KB)

Start Date: 2018.10.26

End Date:

2018.10.26

Capacity: 8000.00 psig

Last Calib.:

2018.10.26

Start Time: 16:53:15

End Time:

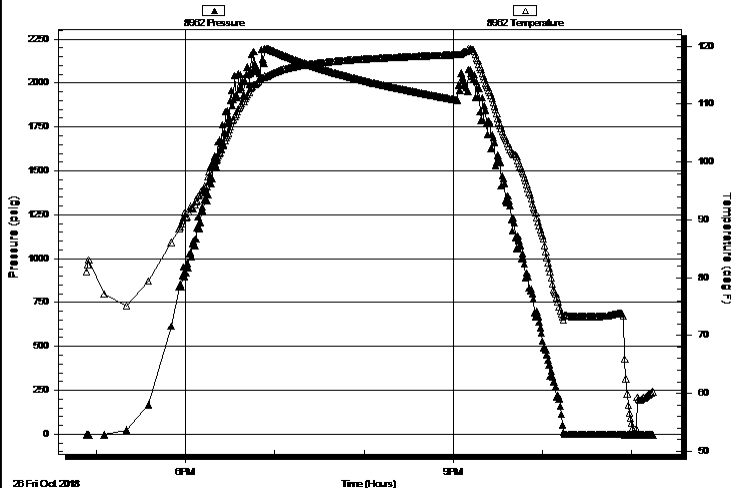
23:14:15

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 3/4" blow.
IS: No return.
FF: 2" blow.
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

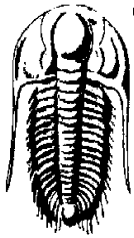
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
85.00	socm 2o 98m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

K3 Oil & Gas Operating Co

24900 Pitkin Rd Ste 305
The Woodlands, Tx 77386

ATTN: Rand Sae

6 16s 27w Lane, Ks

Bentley Unit #14-06

Job Ticket: 64345

DST#: 1

Test Start: 2018.10.26 @ 16:53:00

GENERAL INFORMATION:

Formation: **LKC**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:57:45

Time Test Ended: 23:14:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

Interval: 4108.00 ft (KB) To 4139.00 ft (KB) (TVD)

Total Depth: 4560.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 2594.00 ft (KB)

2589.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 8356 Outside

Press@RunDepth: psig @ 4109.00 ft (KB)

Start Date: 2018.10.26

End Date:

2018.10.26

Start Time: 16:53:15

End Time:

23:14:15

Capacity: 8000.00 psig

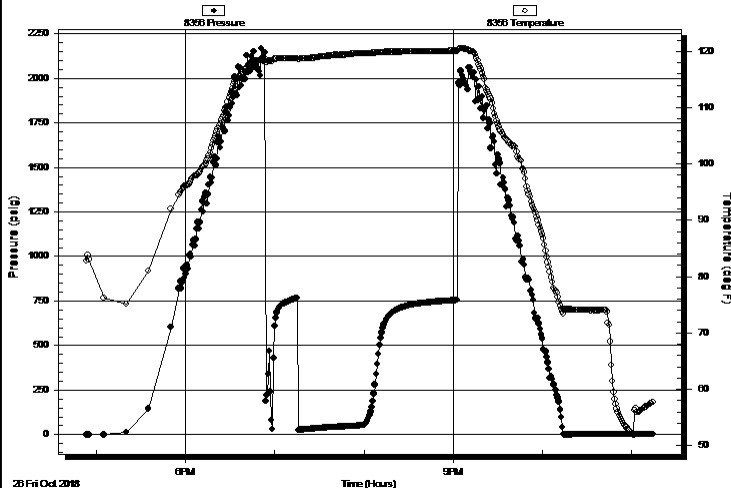
Last Calib.: 2018.10.26

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 3/4" blow.
IS: No return.
FF: 2" blow.
FS: No return.

Pressure vs. Time



PRESSURE SUMMARY

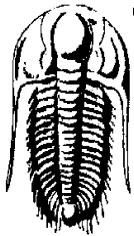
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
85.00	socm 2o 98m	0.42

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas Operating Co

6 16s 27w Lane, Ks

24900 Pitkin Rd Ste 305
The Woodlands, Tx 77386

Bentley Unit #14-06

Job Ticket: 64345

DST#: 1

ATTN: Rand Sae

Test Start: 2018.10.26 @ 16:53:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.60 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
85.00	socm 2o 98m	0.418

Total Length: 85.00 ft Total Volume: 0.418 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Plugging durring Initial flow period

Serial #: 6999

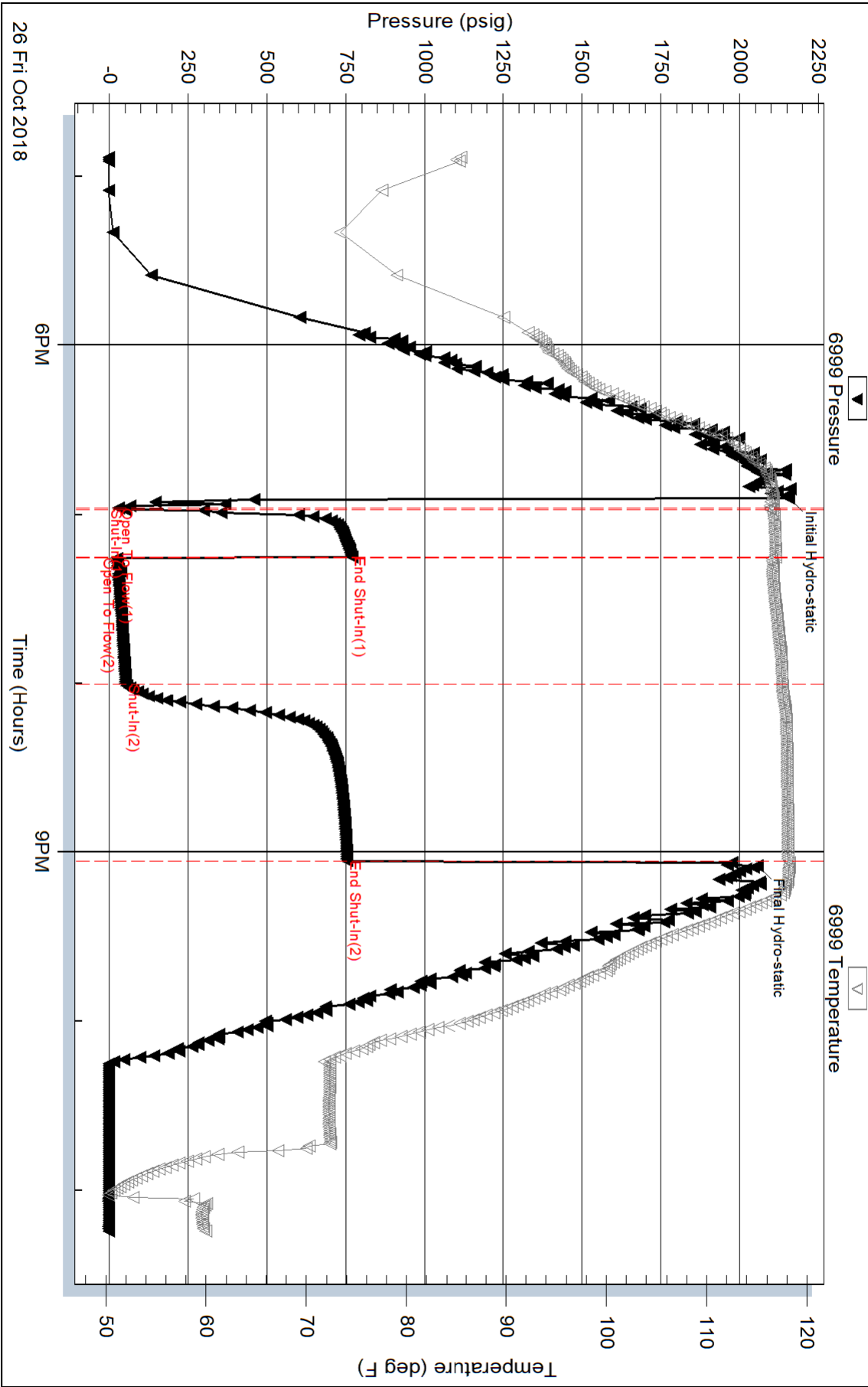
Inside

K3 Oil & Gas Operating Co

Bentley Unit #14-06

DST Test Number: 1

Pressure vs. Time

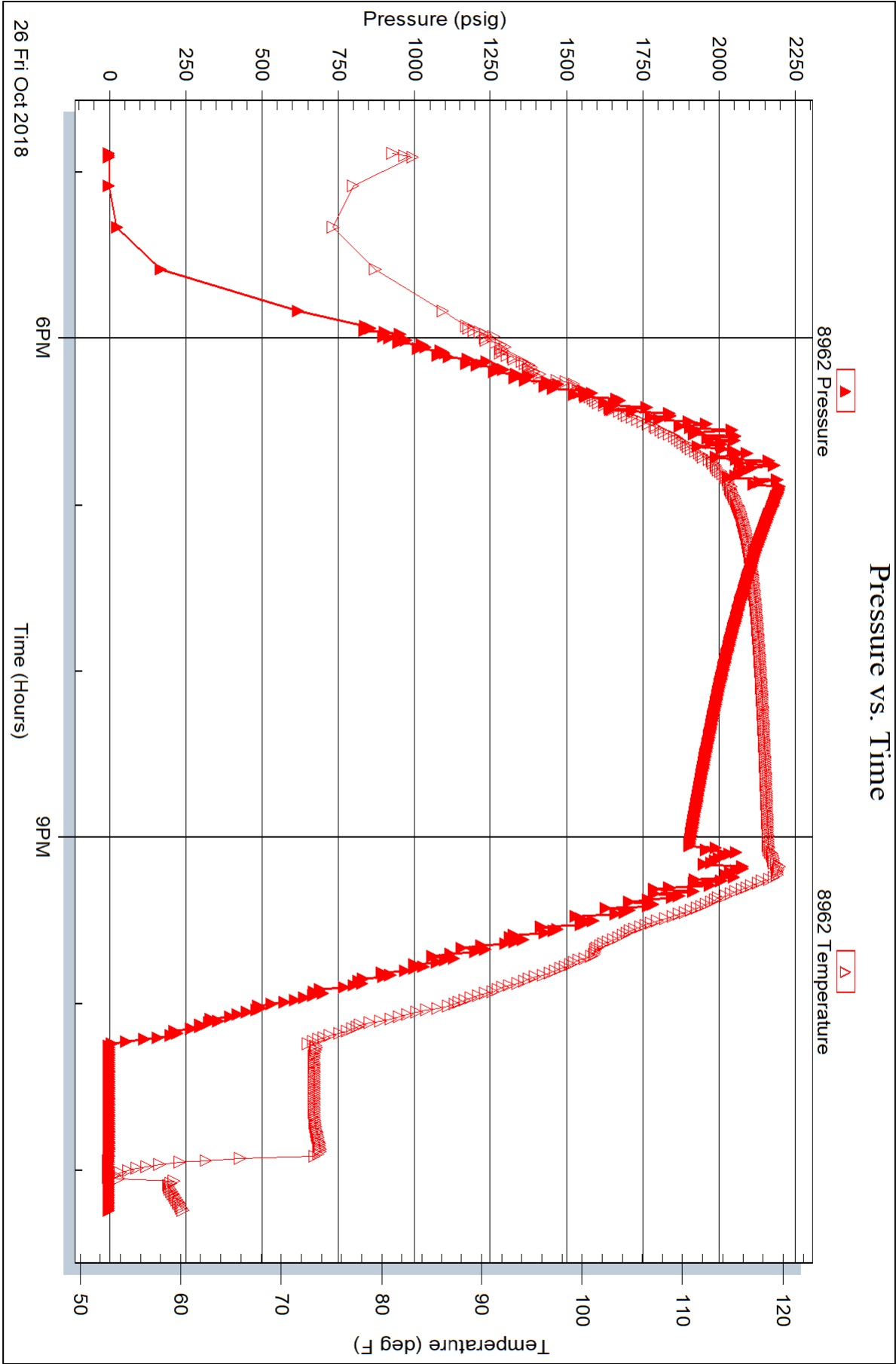


Serial #: 8962

Below (Stratton) & Gas Operating Co

Bentley Unit #14-06

DST Test Number: 1



Serial #: 8356

Outside

K3 Oil & Gas Operating Co

Bentley Unit #14-06

DST Test Number: 1

