

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	TDI, Inc.
Well Name	FURTHMYER 4
Doc ID	1536166

Producing Formations

Formation	Top	Bottom	Total Depth
Arbuckle	3405	3412	
Kansas City	3332	3335	
Kansas City	3168	3171	
Kansas City	3151	3154	
Kansas City	3126	3128	

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-1071
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2069

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11/5/2020	23	14	16	Ellis	Kansas		11:30 am

Location Walker 45 1/4 E

Lease	Furthmyler	Well No.	4	Owner	To Quality Oilwell Cementing, Inc.
Contractor	Express Well Serv.	You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Plug				
Hole Size		T.D.		Charge To	T.O.I.
Csg.	5 1/2	Depth		Street	
Tbg. Size	2 3/4	Depth	3285	City	State
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.	
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	275 60/40 40% 13 gel
Meas Line		Displace		500 # Hulls	

EQUIPMENT

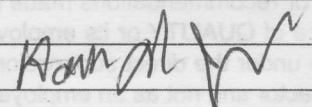
Pumptrk	16	No.	Cementer		Common	144
			Helper	Tony	Poz. Mix	96
Bulktrk	15	No.	Driver	Tom	Gel.	22
			Driver		Calcium	
Bulktrk	00	No.	Driver	David		

JOB SERVICES & REMARKS

Remarks:		Hulls	500 # (10)
Rat Hole	Used 240 sk 13 gel	Salt	
Mouse Hole	500 # Hulls	Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
	3285' mixed 13 gel followed by 50 sks with 250 # hulls	Handling	275
		Mileage	

FLOAT EQUIPMENT

		Guide Shoe	
	1430' circulated to surface with 165 sks and 250 # hulls	Centralizer	
		Baskets	
		AFU Inserts	
	Topped off casing with 20 sks	Float Shoe	
		Latch Down	
	Mixed 5 sks and pressured backside to 200 # psi		
	Cement Did circulate	Pumptrk Charge	plug
		Mileage	17

Signature		Tax	
		Discount	
		Total Charge	

Thanks
6