KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15 | | | | | | |
|------------------------------|----------------------------------|--------------------|-----------|------------------------|---------------------------------|------------------|-------------|---------------|----------|------------|---------------|
| Name: | | | | | Spot Description: | | | | | | |
| Address 1: | | | | | | Se | ec | Twp | _ S. R. | | E W |
| Address 2: | | | | | | | | | | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | | |
| Contact Person: | | | | | GPS Location: Lat: , Long: | | | | | | |
| | | | | | | | | | | | |
| Contact Person Email: | | | | | | e: | | | | | |
| Field Contact Person: | | | | | Well Type: (a | check one) 🗌 (| Oil Gas | OG WS | sw 🗌 o | ther: | |
| Field Contact Person Phone | | | | | | rmit #: | | | R Permit | #: | |
| | ·() | | | | | rage Permit #: _ | | | | | |
| | | | | | Spud Date: _ | | | Date Shut-I | n: | | |
| | Conductor | Surfac | ce | Produc | ction | Intermedia | ate | Liner | | Tu | bing |
| Size | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | |
| Casing Fluid Level from Surf | 200 | | How Dotor | minod? | | | | | Date | . . | |
| Casing Squeeze(s): | | | | | | | | | | | |
| Do you have a valid Oil & Ga | as Lease? 🗌 Yes | No | | | | | | | | | |
| Depth and Type: 🗌 Junk in | n Hole at | Tools in Hole | e at | Casin | g Leaks: | Yes No | Depth of ca | sing leak(s): | | | |
| | | | | | | | | | | | |
| Type Completion: ALT. | | | | | | | | (depth) | w / | Sa | ick of cement |
| Packer Type: | Size: . | | | _ Inch Set | at: | | _ Feet | | | | |
| Total Depth: | Plug B | Plug Back Depth: F | | | Plug Back Method: | | | | | | |
| Geological Date: | | | | | | | | | | | |
| Formation Name | ame Formation Top Formation Base | | | Completion Information | | | | | | | |
| 1 | At: | to | Feet | Perforati | on Interval _ | to | Feet or | Open Hole I | nterval_ | to | Feet |
| I | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | nied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

December 01, 2020

Rick Schreiber Richlan Drilling, a General Partnership 598 2ND AVE BEAVER, KS 67525-9226

Re: Temporary Abandonment API 15-101-22132-00-01 KENT 1-7 SE/4 Sec.07-18S-27W Lane County, Kansas

Dear Rick Schreiber:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"