KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15													
Name:				Spot Description:													
Address 1:				Sec Twp S. R 🗌 E 🗌 W													
Address 2:																	
City:	State:	Zip:	+	000 1				e of Section									
Contact Person:					on: Lat:	, Long: a.g. xx.xxxxx) \D83	(e.gxxx.xxxx	(X)									
Phone:()						Elevation:		GL 🗌 KB									
Contact Person Email:						We											
Field Contact Person:				Well Type: <i>(check one)</i> Oil Gas OG WSW Other:													
Field Contact Person Phone				SWD Permit #: ENHR Permit #:													
	.()			Gas Storage Permit #:													
				Spud Date:	ate: Date Shut-In:												
	Conductor	Surface	F	roduction	Intermedia	ate Liner	Tub	bing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Sur	face:		How Determined	?			Date:										
0						sacks of cement.											
Do you have a valid Oil & Ga	as Lease? 🗌 Yes [No															
Depth and Type: Junk in	n Hole at	Tools in Hole a	t C	asing Leaks:	Yes No	Depth of casing leak(s):											
						Port Collar: w /	540										
Packer Type:	Size:		Inc	h Set at:		Feet											
Total Depth:	Plug Ba	ick Depth:		Plug Back Metho	od:												
Geological Date:		Top Formation	Base	Completion Information													
Geological Date: Formation Name	Formation	riop romation															
Ū.		•	Feet Per	oration Interval _	to	Feet or Open Hole Interv	al to _	Feet									

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:					
Review Completed by:		Comments:								
TA Approved: 🗌 Yes 🗌 D	enied Date:									

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Anno been been for the been been been been been been been be	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

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CSG TBG PERFS GG GG	MEASUREMENT DATA	TEMP MCFD											- -									~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~					of	-	
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PRODUCER PINTALL PETROLEUM WELL NAME LANCASTER #1 LOCATIONSE SE NE 10-255-21W COUNTYSTA	DATA	BHP PSIG																											
PRODU WELL N LOCAT COUNT	WELLHEAD PRESSURE DATA	∆ P TBG																	 										
NNG 60	ELLHEAD	PSIG			PUMP OFF							 		 											 		-		
and TES1 0 - 57905-056		CSG CSG										 								-				-				•	· · ·
RELINE . BOX 56 ANSAS (-629-020		CSG PSIG			0																								Ċ,
PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-629-0204		TIME DUR								 					-		 												
PRECI	DATF	TIME OF READING	FRIDAY	12-13-19	1115													*****											

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner Laura Kelly, Governor

December 01, 2020

Karen Houseberg Pintail Petroleum, Ltd. 225 N MARKET STE 300 WICHITA, KS 67202-2024

Re: Temporary Abandonment API 15-057-20437-00-00 LANCASTER (BELLAFONT LANSING B UNIT) 1 NE/4 Sec.10-25S-21W Ford County, Kansas

Dear Karen Houseberg:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2021.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"