

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

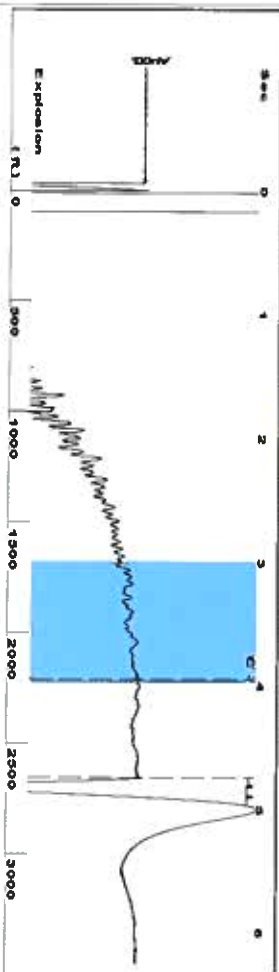
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

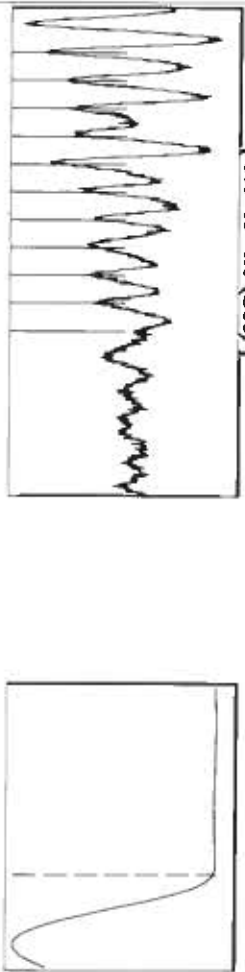
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TAD Well: Gray B-2 (acquired on: 11/25/20 14:18:58)



Filter Type: High Pass
 Manual Acoustic Velocity: 106.46 ft/s
 Automatic Collar Count: Yes
 Manual JTS/sec: 17.452
 Time Joints: 4.747 sec
 Depth: 83.8465 Jts
 2657.93 ft

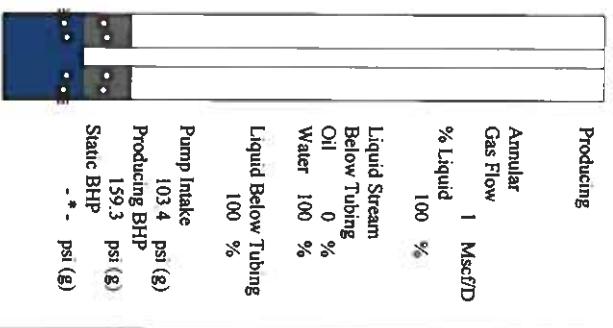
3.0 to 4.0 (Sec) |



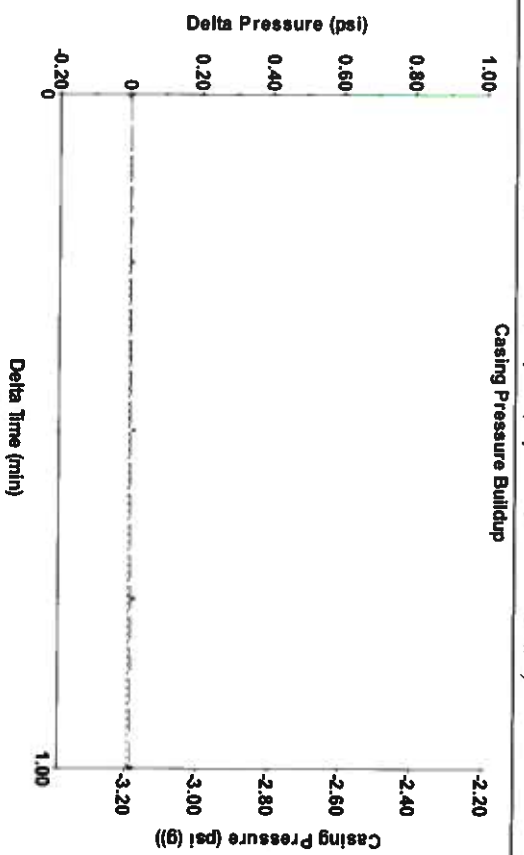
Analysis Method: Automatic

Group: TAD Well: Gray B-2 (acquired on: 11/25/20 14:18:58)

Production	Potential	Casing Pressure	Producing
Current	BBL/D	-3.2 psi (g)	Liquid
Oil	BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water	Mscf/D	0.008 psi	1 Mscf/D
Gas		1.00 min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP		-2.3 psi (g)	Liquid Stream Below Tubing
Production Efficiency	0.0		Oil 0 %
			Water 100 %
Oil 40 deg API		Liquid Level Depth	Liquid Below Tubing
Water 1.05 Sp.Gr.H2O		2657.93 ft	100 %
Gas 0.87 Sp.Gr.AIR		Pump Intake Depth	
		2967.00 ft	
Acoustic Velocity	1119.84 ft/s	Formation Depth	
		3090.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)			
Equivalent Gas Free Liquid HT (TVD)			
Acoustic Test			

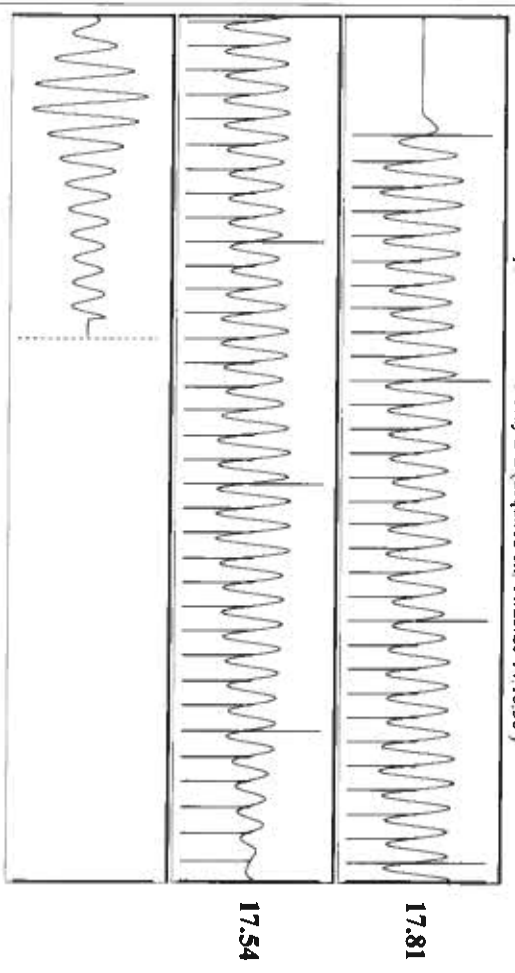


Group: TAD Well: Gray B-2 (acquired on: 11/25/20 14:18:58)



Change in Pressure: 0.01 psi
 Change in Time: 1.00 min
 PT14654 Range
 0 - ? psi

Group: TAD Well: Gray B-2 (acquired on: 11/25/20 14:18:58)



Acoustic Velocity: 1119.84 ft/s
 Joints Per Second: 17.663 Jts/sec
 Depth to liquid level: 2657.93 ft
 Automatic Collar Count: Yes
 Joints counted: 65
 Filter Width: 15.452
 Time to 1st Collar: 0.272
 19.452

December 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20470-00-00
Gray B 2
NW/4 Sec.10-29S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"