

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

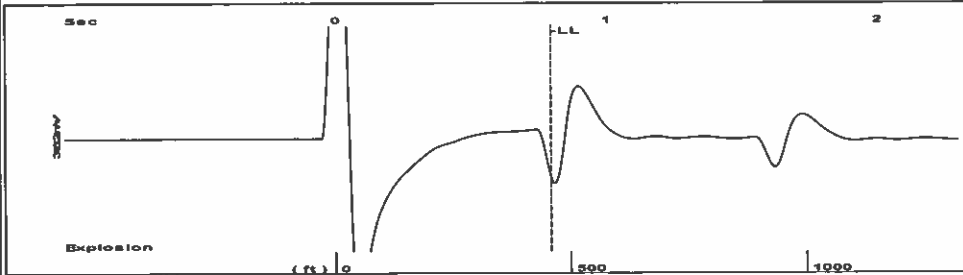
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

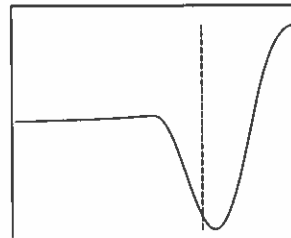
Group: TA'D WELLS Well: BRADSHAW B-1 (acquired on: 11/13/20 12:31:25)



Time 0.796 sec
 Joints 14.3345 Jts
 Depth 457.70 ft

Liquid level calculated with user supplied Acoustic Velocity

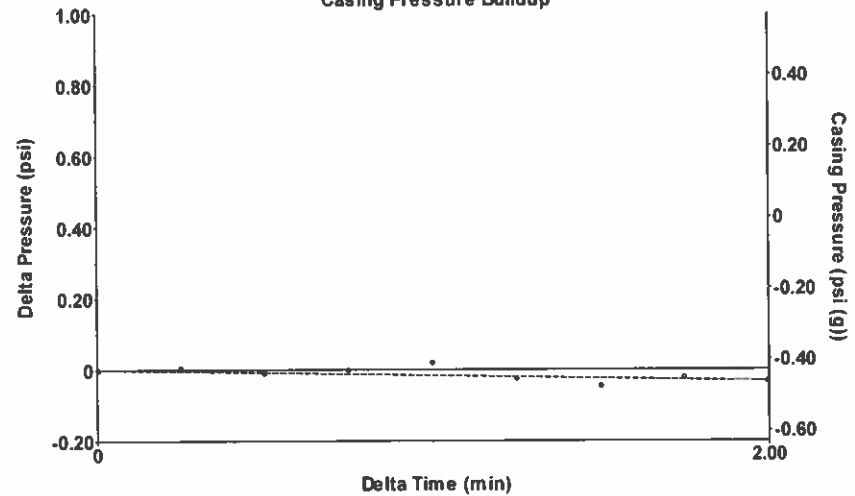
Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: TA'D WELLS Well: BRADSHAW B-1 (acquired on: 11/13/20 12:31:25)

Casing Pressure Buildup



Change in Pressure -0.03 psi PT9424
 Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: BRADSHAW B-1 (acquired on: 11/13/20 12:31:25)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	-0.4 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - * -	- * - Mscf/D	-0.033 psi	% Liquid
		2.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	-0.2 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		457.70 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.85 Sp.Gr.AIR		3076.00 ft	
Acoustic Velocity	1150 ft/s	Formation Depth	
		3150.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	2618 ft	869.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	2618 ft	Producing BHP	
Acoustic Test		903.1 psi (g)	
		Static BHP	
		- * - psi (g)	

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Entered Acoustic Velocity for Liquid Level depth determination

December 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-10236-00-01
Bradshaw B 1
SW/4 Sec.23-34S-42W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"