

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

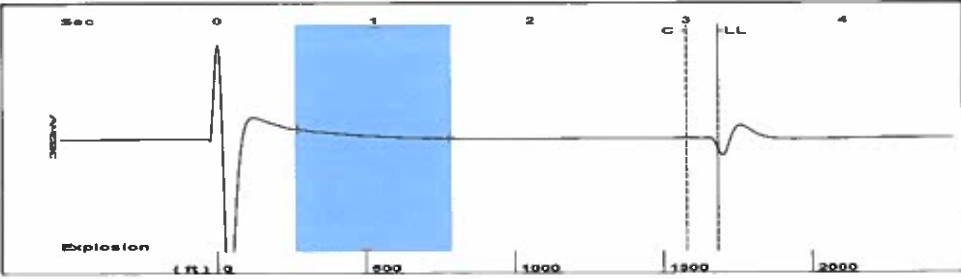
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

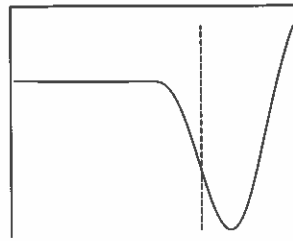
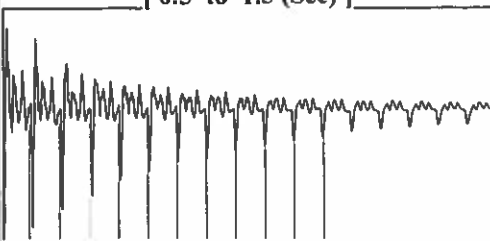
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: BOALDIN 1-16 (acquired on: 11/09/20 10:10:44)



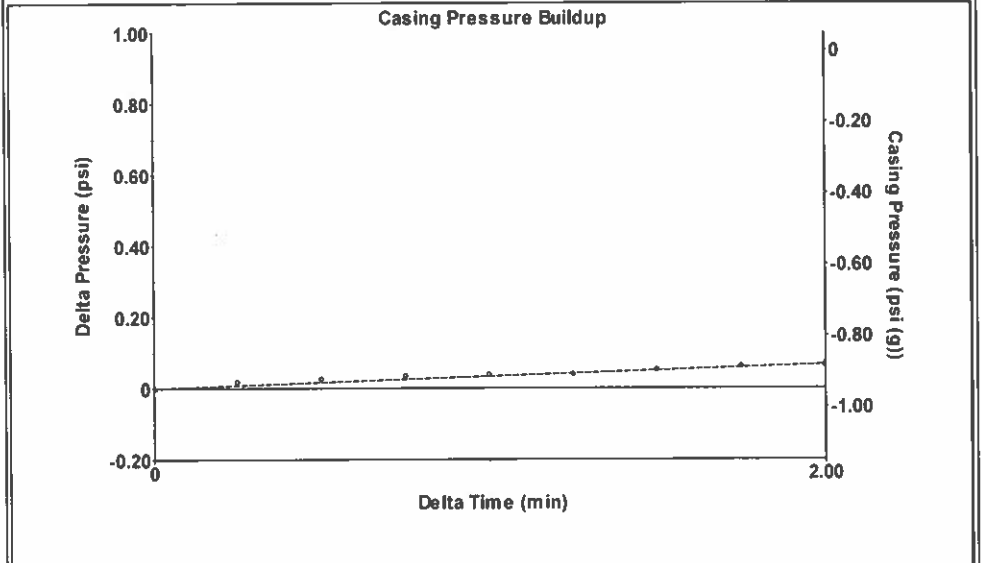
Filter Type High Pass Automatic Collar Count Yes Time 3 201 sec
 Manual Acoustic Veloc 1049.67 ft/s Manual JTS/sec 16.5563 Joints 53.1139 Jts
 Depth 1683.71 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: BOALDIN 1-16 (acquired on: 11/09/20 10:10:44)



Change in Pressure 0.07 psi PT9424
 Change in Time 2.00 min Range 0 - 2 psi

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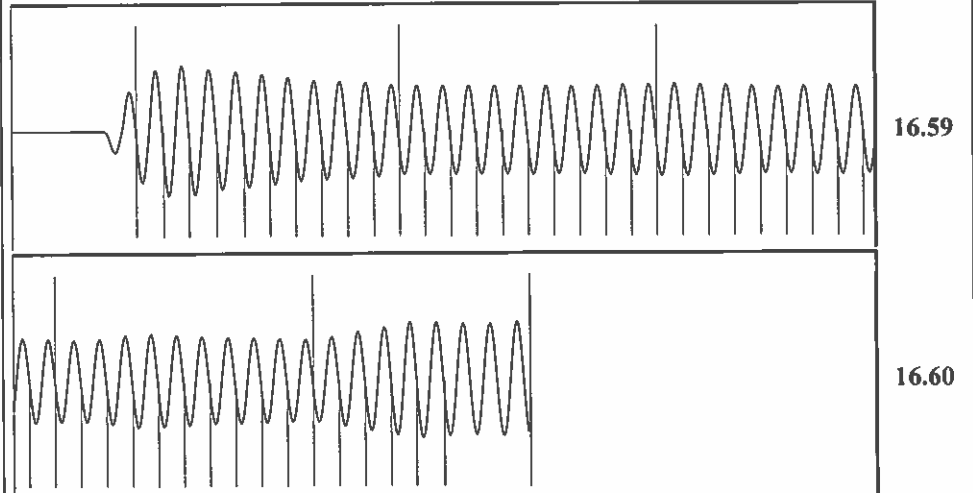
Production Current	Potential	Casing Pressure
Oil - * -	- * - BBL/D	-0.9 psi (g)
Water - * -	- * - BBL/D	Casing Pressure Buildup
Gas - * -	- * - Mscf/D	0.066 psi
IPR Method	Vogel	2.00 min
PBHP/SBHP	- * -	Gas/Liquid Interface Pressure
Production Efficiency	0.0	-0.2 psi (g)
Oil 40 deg API		Liquid Level Depth
Water 1.05 Sp.Gr.H2O		1683.71 ft
Gas 0.93 Sp.Gr.AIR		Pump Intake Depth
Acoustic Velocity	1051.99 ft/s	2889.00 ft
		Formation Depth
		2906.00 ft



Producing

Annular Gas Flow	1 Mscf/D
% Liquid	100 %
Pump Intake	408.1 psi (g)
Producing BHP	415.8 psi (g)
Static BHP	- * - psi (g)

Group: TA'D WELLS Well: BOALDIN 1-16 (acquired on: 11/09/20 10:10:44)



Acoustic Velocity	1051.99 ft/s	Joints counted	45
Joints Per Second	16.5929 jts/sec	Joints to liquid level	53.1139
Depth to liquid level	1683.71 ft	Filter Width	14.5563
Automatic Collar Count	Yes	Time to 1st Collar	0.288
			18.5563
			3

December 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-129-21202-00-01
Boaldin 1-16
SW/4 Sec.16-35S-43W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"