

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

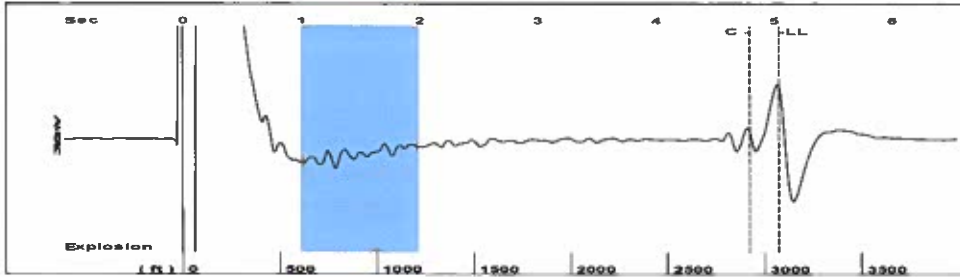
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

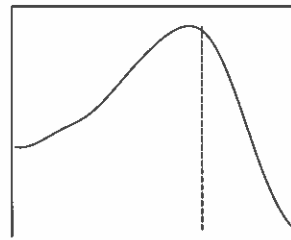
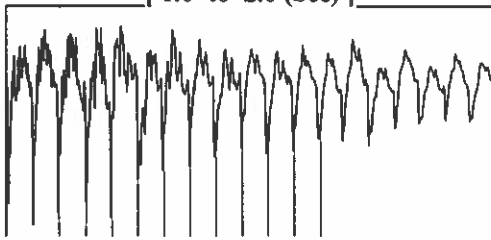
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: TA'D WELLS Well: NEILL B-1 (acquired on: 11/09/20 13:09:05)



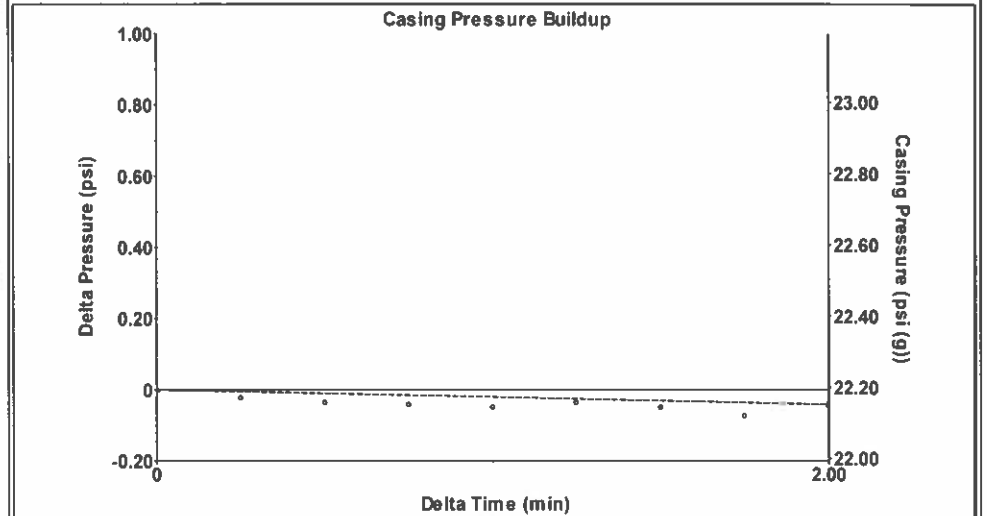
Filter Type High Pass Automatic Collar Count Yes Time 5.039 sec
 Manual Acoustic Veloc 1180.63 ft/s Manual JTS/sec 18.622 Joints 96.9038 Jts
 Depth 3071.85 ft

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Group: TA'D WELLS Well: NEILL B-1 (acquired on: 11/09/20 13:09:05)



Change in Pressure -0.04 psi PT9424
 Change in Time 2.00 min Range 0 - ? psi

Group: TA'D WELLS Well: NEILL B-1 (acquired on: 11/09/20 13:09:05)

Production Current Potential
 Oil -*- -*- BBL/D
 Water -*- -*- BBL/D
 Gas -*- -*- Mscf/D

IPR Method Vogel
 PBHP/SBHP -*-
 Production Efficiency 0.0

Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.78 Sp.Gr.AIR

Acoustic Velocity 1219.23 ft/s

Formation Submergence
 Total Gaseous Liquid Column HT (TVD) 47 ft
 Equivalent Gas Free Liquid HT (TVD) 47 ft

Acoustic Test

Casing Pressure 22.2 psi (g)
 Casing Pressure Buildup -0.041 psi
 2.00 min
 Gas/Liquid Interface Pressure 25.3 psi (g)

Liquid Level Depth 3071.85 ft

Pump Intake Depth 3119.00 ft

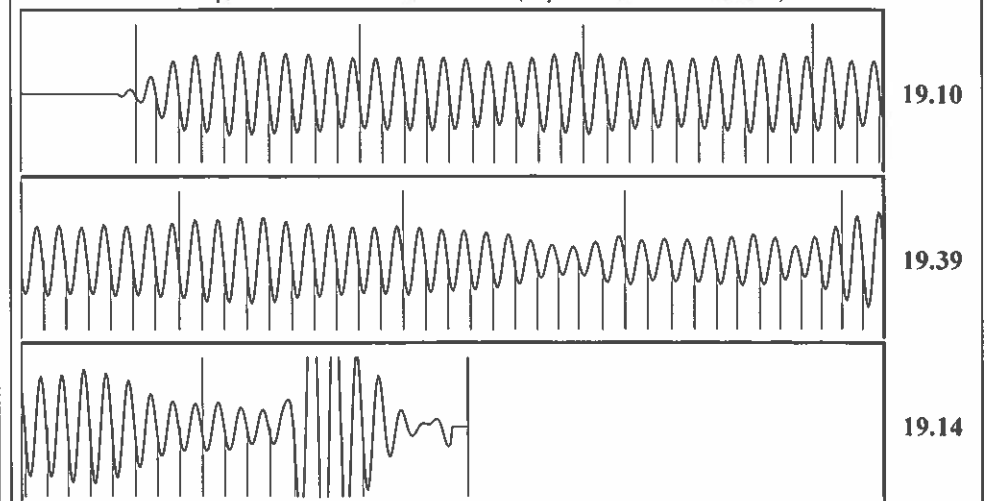
Formation Depth 3199.00 ft



Producing
 Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake 41.3 psi (g)
 Producing BHP 77.7 psi (g)
 Static BHP - *- psi (g)

Group: TA'D WELLS Well: NEILL B-1 (acquired on: 11/09/20 13:09:05)



Acoustic Velocity 1219.23 ft/s Joints counted 87
 Joints Per Second 19.2308 jts/sec Joints to liquid level 96.9038
 Depth to liquid level 3071.85 ft Filter Width 16.622 20.622
 Automatic Collar Count Yes Time to 1st Collar 0.268 4.792

December 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
DALLAS, TX 75240-7362

Re: Temporary Abandonment
API 15-129-10306-00-01
Neill B 1
NE/4 Sec.07-33S-43W
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"