

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

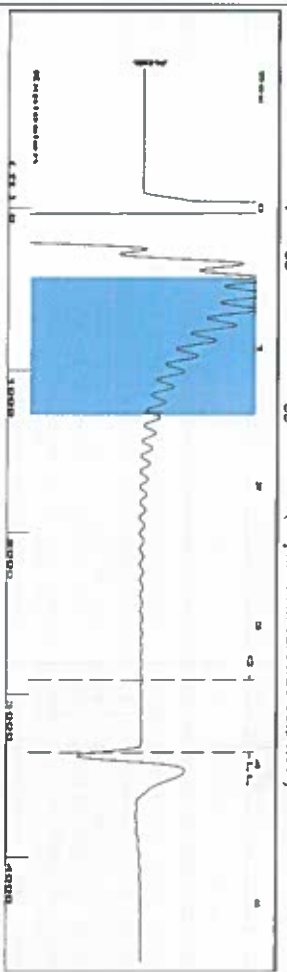
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

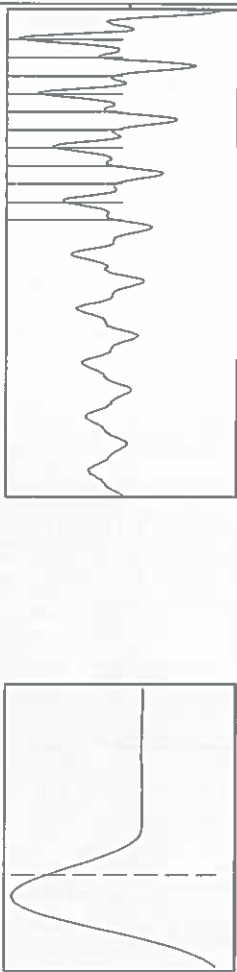
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Wiggins Well: Wiggins 12-12 (acquired on: 12/01/20 10:34:17)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Veloc 1704.3 N/s Manual JTS/sec 26.8817
 Time 3.918 sec
 Joints 105.926 JIS
 Depth 3357.84 ft

0.5 to 1.5 (Sec) |



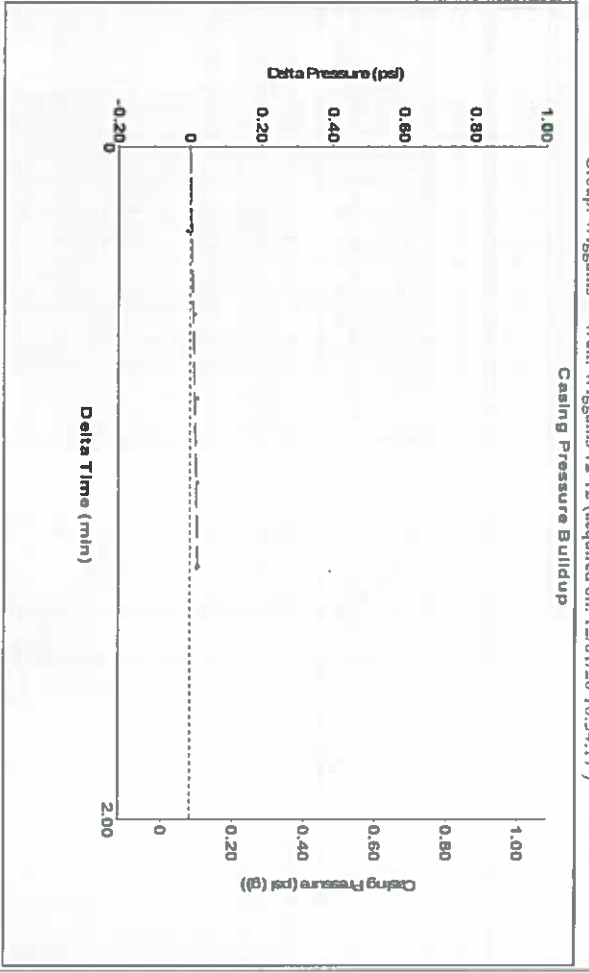
Analysis Method: Automatic

Group: Wiggins Well: Wiggins 12-12 (acquired on: 12/01/20 10:34:17)

Production Current	Potential	Casing Pressure	Static
Oil --	--	0.1 psi (g)	Oil Column Height
Water --	--	Casing Pressure Buildup	MD 0 ft
Gas --	--	0.025 psi	
		1.50 min	
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	--	1.0 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	Water Column Height
Oil 40 deg API		3357.84 ft	MD 3506 ft
Water 1.05 Sp.Gr:H2O			
Gas 0.55 Sp.Gr:AIR		Tubing Intake Depth	
		6864.00 ft	
		Formation Depth	
		6864.00 ft	
Acoustic Velocity	1714.06 N/s		Static BHP
			1600.6 psi (g)

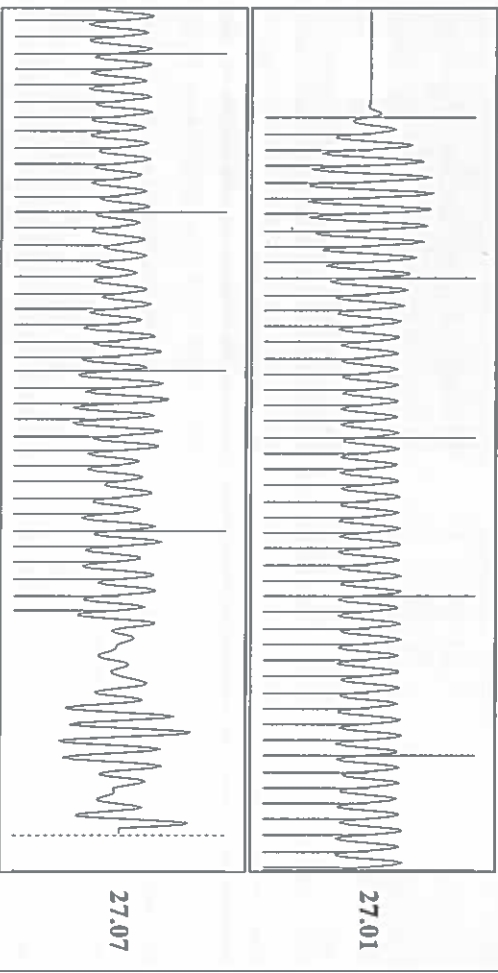


Group: Wiggins Well: Wiggins 12-12 (acquired on: 12/01/20 10:34:17)



Change in Pressure 0.02 psi PT1249
 Change in Time 1.25 min Range 0 - ? psi

Group: Wiggins Well: Wiggins 12-12 (acquired on: 12/01/20 10:34:17)



Acoustic Velocity	1714.06 N/s	Joints counted	85
Joints Per Second	27.0356 JIS/Sec	Joints to liquid level	105.926
Depth to liquid level	3357.84 ft	Filter Width	24.8817
Automatic Collar Count	Yes	Time to 1st Collar	0.252
			28.8817
			3.396

December 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-189-22802-00-00
Wiggains 12 12
SE/4 Sec.12-35S-36W
Stevens County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"