

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

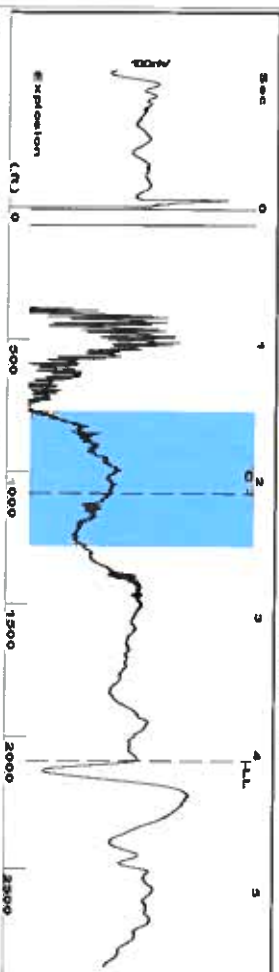
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

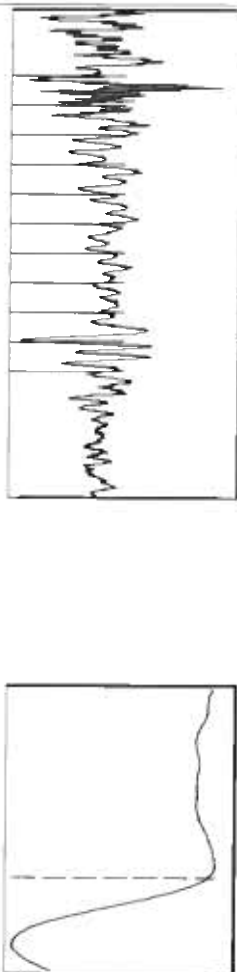
Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: TAVD Well: Rixon C-2 (acquired on 12/01/20 10:53:29)



Filter Type: High Pass
Manual Acoustic Velocity: 1047.93 ft/s
Automatic Collar Count: Yes
Manual JTS/sec: 16.5289
Time: 4.05 sec
Joints: 66.0326
Depth: 2093.23 ft



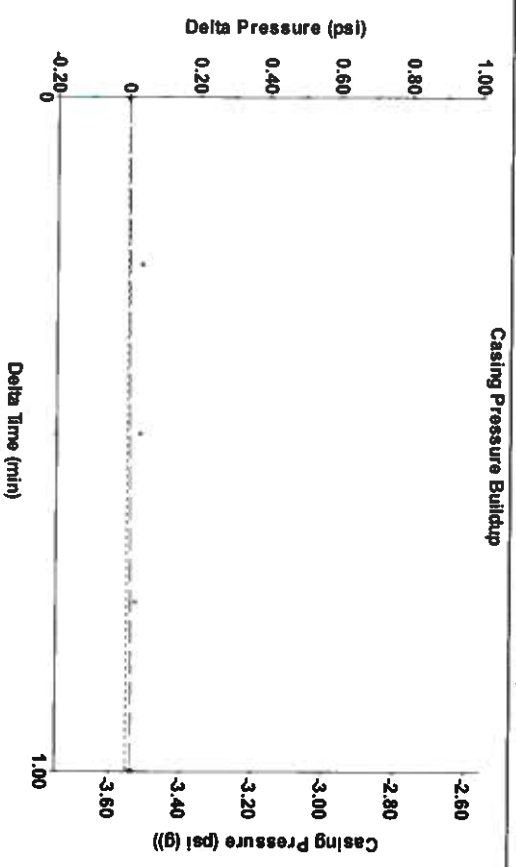
Analysis Method: Automatic

Group: TAVD Well: Rixon C-2 (acquired on 12/01/20 10:53:29)

Production	Potential	Casing Pressure	Producing
Current	BBL/D	-3.6 psi (g)	Annular
Oil	BBL/D	0.0 psi	Gas Flow
Water	Mscf/D	1.00 min	% Liquid
Gas	Mscf/D	Gas/Liquid Interface Pressure	100 %
IPR Method	Vogel	-2.8 psi (g)	Liquid Stream Below Tubing
PBHP/SBHP	0.0	Liquid Level Depth	Oil
Production Efficiency	0.0	2093.23 ft	Water
Oil	40 deg API	Pump Intake Depth	100 %
Water	1.05 Sp-Gr-H2O	3061.00 ft	Liquid Below Tubing
Gas	0.95 Sp-Gr-AIR	3079.00 ft	100 %
Acoustic Velocity	1033.7 ft/s	Formation Depth	Pump Intake
			326.2 psi (g)
			Producing BHP
			334.4 psi (g)
			Static BHP
			psi (g)

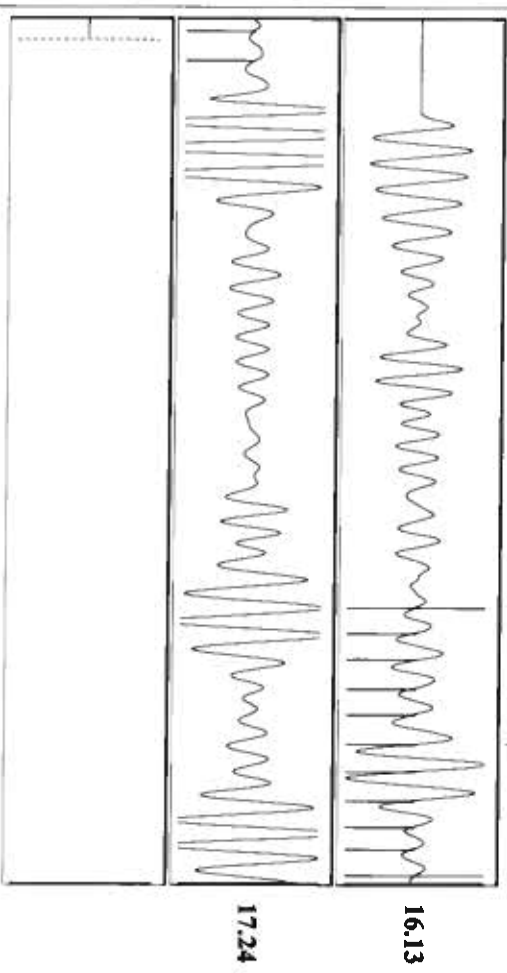


Group: TAVD Well: Rixon C-2 (acquired on 12/01/20 10:53:29)



Change in Pressure: 0.01 psi
Change in Time: 1.00 min
PT14654
Range: 0 - 7 psi

Group: TAVD Well: Rixon C-2 (acquired on 12/01/20 10:53:29)



Acoustic Velocity: 1033.7 ft/s
Joints Per Second: 16.3043
Depth to liquid level: 2093.23 ft
Automatic Collar Count: Yes

Joints counted: 12
Joints to liquid level: 66.0326
Filter Width: 14.5289
Time to 1st Collar: 1.36

December 01, 2020

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240-7362

Re: Temporary Abandonment
API 15-067-20433-00-00
Rixon C 2
NW/4 Sec.34-27S-35W
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/01/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/01/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"