KOLAR Document ID: 1535726

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot De	scription:		
Address 1:			.		Sec Tw	p S. R East West	
Address 2:					Feet from		
City:	State:	Zip: +	.		Feet from	East / West Line of Section	
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:	
Phone: ()					NE NW	SE SW	
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 	
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)	
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)	
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:		
Depth to	Top: Botto	m: T.D		00 0			
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:	:			
City:			;	State:		Zip:+	
Phone: ()							
Name of Party Responsible fo	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onesates	Operator on obeyed decertibed	
	(Print Name)			E	imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	M&M EXPLORAT	ION	Lease & Well #	Z-BAR 36-9				Date		5.04.0000
Service District	MLK		County & State		Legals S/T/R	36-33	S_15\A/		1	0/21/2020
Job Type	PLUG TO ABAN	☑ PROD	נאו ם	□ SWD	New Well?	□ YES	☑ No	Job#	I	
Equipment #	Driver				alysis - A Discus			Ticket #		CT4325
912	MATTAL	☐ Hard hat		☑ Gloves	7.00000					
526/521	MCGRAW	☐ H2S Monitor		☐ Eye Protection		☐ Lockout/Tag		☐ Warning Sign	(2000)	
182/256	MCGRAW	☐ Safety Footw	aar	□ Respiratory Pro	tection	☐ Required Pe		☐ Fall Protection		
		☑ FRC/Protective		□ Additional Cher		□ Slip/Trip/Fal		☐ Specific Job S		
		☐ Hearing Prote		☐ Fire Extinguishe		□ Overhead H		☐ Muster Point/	Medical Loca	tions
				- The Exangularie		nments	oncerns or is	sues noted below	-	
					COI	illients				
		1								
		1								
Product/ Service										
Code		Des	cription		Unit of Measure	Quantity				Net Amount
										- Total Inodition
CP055	H-Plug				sack	120.00				\$1,248.00
CP096	Cement Gel			- American Control of the Control of	lb	1,000.00				\$360.00
										\$300.00
M015	Light Equipment Mi	leage			mi	35.00				\$56.00
M010	Heavy Equipment I	Mileage			mi	35.00				\$112.00
M020	Ton Mileage				tm	181.00				\$217.20
						701,00				\$217.20
C010	Cement Pump Serv	rice			ea	1.00				\$600.00
						1.00	 			\$600.00
				-				 		
		3/44/10/19/19								
				Taran						

		**								
	,									
Custo	mer Section: On th	e following scale	now would you rate I	Hurricane Services I	пс.?				11-4	Ac
						Total Taxable	\$ -	Tax Rate:	Net:	\$2,593.20
Bas	sed on this job, ho	w likely is it you	would recommend	HSI to a colleague	?			ducts and services	Sale Tax:	\$.
						used on new wells	to be sales to	ax exempt.	Odie Tax.	J -
Ur	nikely 1 2	3 4 5	6 7 8		arnely Likely	well information a	bove to make	customer provided a determination if		
				0 10 Exe	amery Likery	services and/or pr	oducts are tax	exempt.	Total:	\$ 2,593.20
						HSI Represe	ntative:	Mike Matta	e	
ERMS: Cash in advar	nce unless Hurricane S	Services Inc. (HSI) H	as approved credit prid	or to sale. Credit terms	of sale for approved					
affect the collection, Cu previously applied in an date of issue. Pricing di pervices. Any discount decommendations madi purposes and HSI make	istomer hereby agrees riving at net invoice pri oes not include federa is based on 30 days no e concerning the result es no guarantee of fut	to pay all fees dire- ice. Upon revocation I, state, or local taxe et payment terms of ts fom the use of ar	ctly or indirectly incurre n, the full invoice price is, or royalties and stai cash. <u>DISCLAIMER</u> y product or service. T	of for such collection. I without discount is im- ted price adjustments. NOTICE: Technical di The information presen	in the event that Cust mediately due and su Actual charges may ata is presented in go led is a best estimate	are or federal laws, omer's account with a collection. Vary depending up and faith, but no was of the actual resu	In the event in the HSI become Prices quoted on time, equiparranty is state its that may be	t is necessary to empty of the second of the	oloy an agency is the right to re and are good fo Itimately requir umes no liabili Id be used for re	and/or attorney to evoke any discounts or 30 days from the red to perform these ty for advice or comparison
erms/conditions stated	above and Humicane	or all customer owr has been provided	ed equipment and pro accurate well informat	presents and warrants perty while HSI is on Id ton in determining taxa	ocation performing sealth	rvices. The author	ization below	acknowledges the re	ceipt and acce	ptance of all
/ \	1 1	1		III octorinimity taxe	ocivices,					

CUSTOMER AUTHORIZATION SIGNATURE



CEMEN	NT TE	REATM	ENT RE	PORT				
Cu	stome	M&M	EXPLO	RATION				
		e: AETN		- CONTRACTOR	Well:	Z-BAR 36-	9 Tick	ret: ICT4005
		E ALAN			County:	BARBER K	e e	1014323
					S-T-R:	36-33S-15V	1	te: 10/21/2020
		e Informa	tion		Callada		Servi	PLUG TO ABAN
	le Size	· ·	in	7	Calculated Slu		d	alculated Slurry - Tail
Hole			ft	1	Blend: Weight:	H-PLUG	Bler	
	g Size		2 in]	Water / Sx:	13.8 ppg	Weigl	nt: ppg
Casing			ft		Yield:	6.9 gal / sx 1.43 ft ³ / sx	Water / S	
Tubing /	Liner Depth	100	in		Annular Bbls / Ft.:	bbs / ft.	Yiel	de ft³/sx
Tool / P.			ft		Depth:	ft	Annular Bbls / F	bbs / ft.
Tool				1	Annular Volume:	0.0 bbls	Dept	•••
Displace			ft		Excess:	22.3	Annular Volume	- 2213
			bbls		Total Slurry:	33.0 bbls	Exces	The state of the s
TIME	RATE	PSI	STAGE	TOTAL BBLs	Total Sacks:	120 sx	Total Slurry	
8:45 AM					REMARKS		Total Sacks	#DIV/0! sx
					ON LOCATION, SAFTEY ME	ETING		
9:17 AM	4.5	100.0	30.0	30.0	1ST PLUG AT 900' MIX 10 SKS CEMENT GEL			
9:25 AM	4.0	100.0	13.0	43.0	MIX 50 SKS H-PLUG			
9:30 AM	2.5	50.0	15.0	58.0	START DISPLACEMENT			
-				58.0	2ND PLUG AT360'			
10:00 AM	3.0	50.0	10.0	68.0	MIX 40 SKS H-PLUG			
10:04 AM	3.0	50.0	4.0	72.0	START DISPLACEMENT			
0:34 AM	1.0			72.0	3RD PLUG AT 40'			
J.O. P. A.	1.0	25.0	7.0	79.0	MIX 30 SKS H-PLUG			
	\dashv				CEMENT TO SURFACE			
			_	-				
				-				
	-			-				
	+			-	JOB COMPLETE, THANK YOU	ı		
_	+			-	MIKE MATTAL			
_	+			•	MIKE & E.J.			
+	+	_						
	+	_	_					
	1			-				
		CREW						
Cemente		MATTAL		ALL DESIGNATION OF THE PARTY OF	UNIT		SUMMARY	
Imp Operator: MCGRAW 91				912 526/521	Average Rate	Average Pressure	Total Fluid	
					940/0/1	3.0 bpm		i viai Linia