KOLAR Document ID: 1535719

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15				
Name:					Spot Description:				
Address 1:					Sec Twp S. R East Wes				
Address 2:					Feet from North / South Line of Section				
City: State:					Feet from East / West Line of Section				
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		County: Well #:					
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on: (Date)					
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)			
Depth to	Top: Botto	m: T.D		Plugging Commenced:					
Depth to	Top: Botto	m: T.D		00 0					
Depth to	Top: Botto	m: T.D	'	1 ragging completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.							
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If			
Plugging Contractor License #		Name:							
Address 1:			Address 2:	:					
City:		;	State:		Zip:+				
Phone: ()									
Name of Party Responsible fo	r Plugging Fees:								
State of	County, _			, ss.					
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed deceribed			
(Print Name)					imployee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Customer	M&M EXPLORATION		Lease & Well # Z-BAR 36-14					Date	1	0/16/2020	
Service District	MLK		County & State BARBER KS		Legals S/T/R	36-33S-15W		Job#		07 1012020	
Job Type	PLUG TO ABAN	☑ PROD	מו ם	□ SWD	New Well?	□ YES	Ø No	Ticket#		ICT4200	
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures									
912	MATTAL	5.0					out	□ Warning Sign	s & Flanging		
526/521	MCGRAW	☑ H2S Monitor ☑ Eye Protection			1	☐ Required Pe		☐ Fall Protection			
527/523	WHITFIELD	☑ Safety Footwear ☐ Respiratory Prote			otection	☐ Slip/Trip/Fal	Hazards	Sequence/Expectations			
		FRC/Protective	Clothing	emical/Acid PPE	□ Overhead H	azards	/Medical Locations				
		☐ Hearing Protec	tion	☐ Fire Extinguish	ier	☐ Additional co	oncems or iss				
					Сог	omments					
Product/ Service											
Code	THE REAL PROPERTY.	Descr	ription		Unit of Measure	Quantity				Net Amount	
CP055 CP096	H-Plug		****		sack	190.00				\$1,976.00	
CFU90	Cement Gel				lb	1,500.00				\$540.00	
M015	Light Equipment Mil	9309					-				
M010	Heavy Equipment M				mi	35.00				\$56.00	
M020	Ton Mileage	modgo			mi tm	35.00				\$112.00	
					1 46	286.00			 	\$343.20	
C010	Cement Pump Servi	ice			ea	1.00				600000	
						1.00				\$600.00	

				····							
					-						
Custo	mer Section: On the	e following scale ho	w would you rate F	lurricane Services	Inc.?				Net:	\$3,627.20	
						Total Taxable	\$ -	Tax Rate:	Met.	\$5,027.20	
Bas	Based on this job, how likely is it you would recommend HSI to a colleague?					State tax laws deem certain products and service			Sale Tax:	\$ -	
Un	□ □ [3 4 5	□ □ □ 6 7 8	9 10 E		used on new wells to be sales tax Hurricane Services relies on the o well information above to make a services and/or products are tax of			Total		
TOMO, Cock 's and						HSI Represe	ntative:	Mike Matta	-	\$ 3,627.20	
ERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past											

due accounts shall pay interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE	ATMEN	T REPO	ORT				100						
	omer: M&M EXPLORATION				Well:		Z-BAR		ICT4200					
		ate: AETNA KS							Ticket:	ICT4309				
	d Rep: ALAN VRATIL				County:		BARBER KS			10-15-2020MLK				
Field	Rep:	ALAN VI	RATIL		S-T-R:		36-338	5-15W	Service:	PLUG TO ABAN				
Down	nhole	Informatio	n	1	Calculated :	Slurry - Lea	rd.		Colo	ulated Shame Tall				
	Size:		in		Blend:		LUG		Caic Blend:	ulated Slurry - Tail				
Hole D	Depth:		ft		Weight:		ppg		Weight:	nna				
Casing	Size:	5 1/2	in		Water / Sx:		gal / sx		Water / Sx:	ppg gal / sx				
Casing D	epth:		ft		Yield:		ft ³ / sx		Yield:	ft³/sx				
Tubing /	Liner:		in		Annular Bbls / Ft.:		bbs / ft.		Annular Bbls / Ft.:	bbs / ft.				
	Depth:		ft		Depth:		ft		Depth:	ft				
Tool / Pa	acker:				Annular Volume:	0.0	bbls		Annular Volume:	0 bbls				
Tool E	Tool Depth:			Excess:				Excess:						
Displace	ment:		bbls		Total Slurry:	0.0	bbls	-	Total Slurry:	0.0 bbls				
			STAGE	TOTAL	Total Sacks:	#DIV/0!	St 190	SKS.	Total Sacks:	#DIV/0! sx				
	RATE	PSI	BBLs	BBLs	REMARKS									
2:15 PM			-	-	ON LOCATION, SAFTI			T 749'						
2:41 PM 2:51 PM		100.0	40.0	40.0	MIX 1500 LBS CEMEN	IT GEL, CIRC	CULATING							
	4.0	100.0	13.0	53.0	MIX 50 SKS H-PLUG									
2:54 PM	4.0	50.0	10.0	63.0	START DISPLACEMEN	NT								
3:18 PM	4.0	100.0	25.0	63.0	2ND PLUG AT 370'		- Commence and a second							
3:18 PM	4.0	50.0	25.0 3.0	88.0	MIX 100 SKS H-PLUG									
3.E3 1 hr	4.0	30.0	3,0	91.0 91.0		START DISPLACEMENT								
3:45 PM	3.0	50.0	10.0	101.0		3RD PLUG AT 40'								
			,	101.0	IIIIA TO ONO ITT EGG,	MIX 40 SKS H-PLUG, CEMENT TO SURFACE								
				101.0										
				101.0	JOB COMPLETE, THA	NK YOU!		and the second s	· Albania					
				101.0	MIKE MATTAL									
				101.0	MIKE& BRIAN									
				101.0										
				101.0					The second secon					
				101.0										
				101.0										
				101.0										
				101.0										
				101.0										
				101.0										
				101.0						Anne and the second				
				101.0			***							
				101.0										
				101.0										
	NAME OF THE OWNER OWNER OF THE OWNER	CREW		101.0	UNIT				O.W.L.D.					
		912	-		- Duta	SUMMAR								
Cementer: MATTAL Pump Operator: MCGRAW				526/521	-	Average 3.9		Average Pressure	Total Fluid					
	ulk #1:		FIELD		527/523		3.9	ohiii	75 psi	101 bbis				
Bulk #2:			-											