

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

10 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **5345**  
 Foreman KEVIN MCCOY  
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
11-16-20	1336	Hutchins SWD	24	33S	2E	SUMNER	KS	
Customer AAS OIL Co., INC.			Safety Meeting KM ZA JV		Unit #	Driver	Unit #	Driver
Mailing Address 2508 Edgemont DR, Ste #4					102	Zevi A.		
City ARKANSAS CITY			State KS		Zip Code 67005			
					112	Josh V.		

Job Type PTA. 8<sup>id</sup> WELL Hole Depth \_\_\_\_\_ Slurry Vol. \_\_\_\_\_ Tubing 2 3/8 Eve  
 Casing Depth \_\_\_\_\_ Hole Size 7 7/8 Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 4 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: RAN 2 3/8 Tubing to 2022'. Spot 50 SKS 60/40 Pozmix Cement w/ 2% Gel, 2% CaCl2 w/ 1/2 SK HULLS. Pull Tubing. Log-Tech Perforated 4 1/2 @ 250'. RAN WIRE LINE w/ 2 1/2 OD weight TAG Cement @ 1540'. STUFF 4 1/2 Rubber Plug IN CASING. Rig up to 4 1/2. Squeeze 45 SKS Cement into Holes @ 250' @ 2 BPM @ 300 PSI, Shut in @ 125 PSI. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge	785.00	785.00
C 107	80	Mileage	4.20	336.00
C 203	95 SKS	60/40 Pozmix Cement	13.40	1273.00
C 206	165 #	Gel 2%	.21#	34.65
C 205	165 #	CaCl2 2%	.63#	103.95
C 214	20 #	HULLS	.50 #	10.00
C 108 B	4.08 TONS	TON Mileage	1.40	456.96
C 403	1	4 1/2 Top Rubber Plug	48.00	48.00
			Sub Total	3047.56
			less 5%	163.81
			7.5% Sales Tax	228.57

Authorization By GARY ANSTINE Title \_\_\_\_\_ Total 3112.32

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045



Date	Invoice #
11/17/2020	5345

Bill To	
AAS Oil Co., Inc. 2508 Edgemont Dr., Suite #4 Arkansas City, KS 67005	
Customer ID#	1336

Job Date	11/16/2020
Lease Information	
Hutchins SWD	
County	Sumner
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	785.00	785
C107T	Pump Truck Mileage-taxable	80	4.20	336
C203	Pozmix Cement 60/40	95	13.40	1,273
C206	Gel Bentonite	165	0.21	34
C205	Calcium Chloride	165	0.63	105
C214	Cottonseed Hulls	20	0.50	10
C108BT	Ton Mileage-per mile (one way)-taxable	326.4	1.40	457
C403	4 1/2" Top Rubber Plug	1	48.00	48
D101T	Discounts on Services		-78.90	-78.90
D102	Discount on Materials		-73.48	-73.48

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$2,8
<b>Sales Tax (7.5%)</b>	\$:
<b>Total</b>	\$3,
Payments/Credits	
<b>Balance Due</b>	\$3