KOLAR Document ID: 1538149

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				APIN	n 15-					
OPERATOR: License#				_	Spot Description:					
Address 1:							Twp			E W
Address 2:							feet from [			
City:							feet from [			Section
Contact Person:				GFS	_ocation	n: Lat:	, Long: _	(e.	.gxxx.xxxxx)	
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Contact Person Email:				1.000						
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				Spud	Date:_		Date Shut-Ir	1:		
	Conductor	Surface		Production		Intermediate	Liner		Tubing	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Surfa	ace.		How Determ	ined?				Date:		
Casing Squeeze(s):										
				(top)	(k	bottom)				
Do you have a valid Oil & Ga	s Lease? Yes	No								
Depth and Type:	Hole at [	Tools in Hole a	t	Casing Lea	ks:	Yes No De	pth of casing leak(s): _			
Type Completion: ALT. I										f cement
Packer Type:										
Total Depth:	Plug Ba	ck Depth:		Plug Bac	Method	d:				
Geological Date:										
Formation Name	Formation	Top Formation I	Base			Comple	tion Information			
1	At:	to	Feet	Perforation Int	erval _	to	Feet or Open Hole In	nterval	to	Feet
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Space - KCC USE ONLY							_			
Review Completed by:				Comments:						
TA Approved: Yes	Denied Date:									
		Mail to t	he Appropi	riate KCC Co	nserva	ation Office:				
There have been made that had been made	KCC Dist	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801					Pho	Phone 620.682.7933		
	KCC Dist	KCC District Office #2 - 3450 N. Rock Road F			Building 600, Suite 601, Wichita, KS 67226			Phi	Phone 316.337.7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

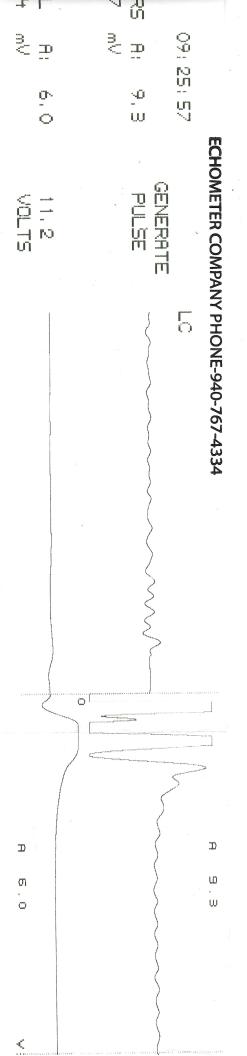
## PHONE-940-767-4334

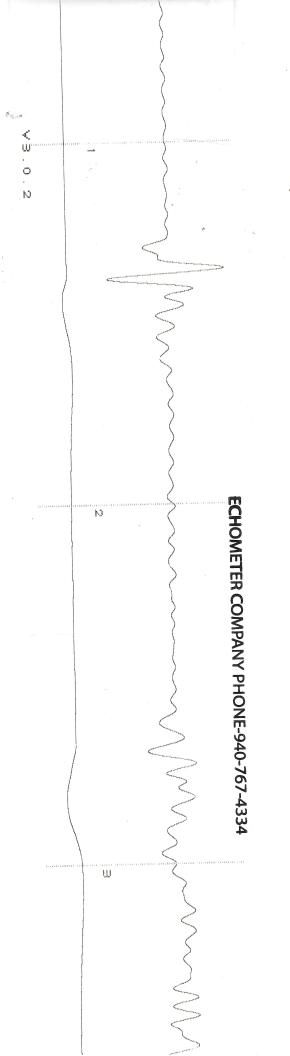
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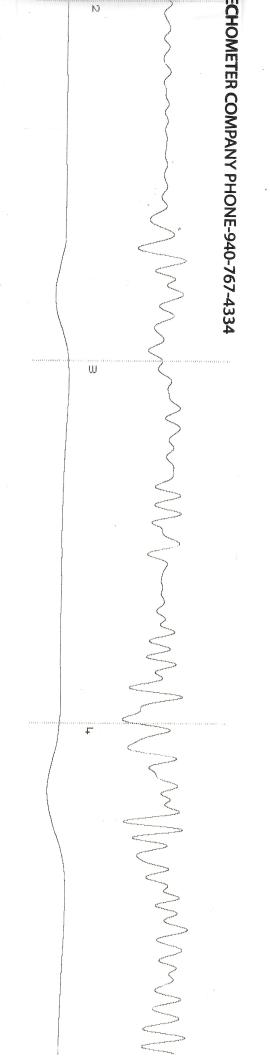
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Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

December 08, 2020

Jeffrey A. Burk Prolific Resources LLC 250 N OLD MANOR RD WICHITA, KS 67208-4137

Re: Temporary Abandonment API 15-185-23656-00-00 JAHAY 2 NE/4 Sec.11-21S-12W Stafford County, Kansas

## Dear Jeffrey A. Burk:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"