KOLAR Document ID: 1456391

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

## TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

ODEDATOR: License#				ADIN- 45			
OPERATOR: License# Name:					iption:		
					•		R DE W
Address 1:							N / S Line of Section
Address 2:							E / ☐W Line of Section
City:       +         Contact Person:			GPS Location: Lat:, Long:, (e.g. xx.xxxxxx)				
				Datum:	NAD27 NAD83 NAD83	WGS84	
Phone:()					Ele		GL KB
Contact Person Email:							Other:
Field Contact Person:							mit #:
Field Contact Person Phone: (	)				orage Permit #:		
				Spud Date		Date Shut-In:	
	Conductor	Surface	Pro	oduction	Intermediate	Liner	Tubing
Size							- I starting
Setting Depth							
Amount of Cement							
Top of Cement							
Bottom of Cement							
Casing Squeeze(s):	Lease? Yes  Hole at (depth)  ALT. II Depth ( Size: Plug Ba  Formation At: At:	Top Formation Base to to Ference That The INFORM	et Perfo	sack Set at: Plug Back Metheration Interval	Yes No Depth of soft cement Port Corporation I  Completion I  to Fee  to Fee	of casing leak(s): w  Illar: w  (depth) w  Information  t or Open Hole Intervited to or Open Hole Intervited in the control of the	sack of cement sack of cement sal to Feet sal to Feet
Do NOT Write in This Space - KCC USE ONLY	Date Tested:		Results:		Date Plugged:	Date Repaired: Da	ite Put Back in Service:
Review Completed by:			Comr	nents:			
TA Approved: Yes	Denied Date:						
		Mail to the Ap	propriate	KCC Conser	vation Office:		
There had been the like but had been made to	KCC Dist	rict Office #1 - 210 E. Fr	ontview, Su	ite A, Dodge C	ity, KS 67801		Phone 620.682.7933
	KCC Dist	rict Office #2 - 3450 N.	Rock Road.	Building 600.	Suite 601, Wichita, KS 6	7226	Phone 316.337.7400

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651



Total Depth Drilled- 4950'

Well Name: Captain Kirk #1

State: KS County: Scott

Operator: NGO

Field: Kirk

API: 15-171-20927 Location: 388' FNL & 1595' FEL

El		
RKB	3079	KOP
DF		Max
GL	3070	Max
		Dev

Directional Data					
КОР		RKB			
Max DEV	0	RKB			
Max Dogleg	0	RKB			
Dev @ Perfs	0	RKB			
Return to Vertical		RKB			

Last Update: 1/30/2017 Schematic AS OF Date: 4/27/2018

matic AS OF Date: 4/2//2018

 Spud
 3/1/2013

 TD:
 3/12/2013

 Completion:
 3/14/2013

CONDUCTOR  SURFACE 8 5/8" @ 264'	INTERVAL  COND. SURF. Production DV Tool Tbg SN Rods  Perf Data Stage #	12.25"	- 8 5/8" 2	JT. GR	Depth Top	264' 4,927'	LENGTH	200 sx Top 225 sx ottom 175
SURFACE	SURF. Production DV Tool Tbg SN Rods  Perf Data Stage #		8 5/8" 2	4#				Top 225 sx
SURFACE	Production DV Tool Tbg SN Rods  Perf Data Stage #	12.25						Top 225 sx
SURFACE	DV Tool Tbg SN Rods Perf Data Stage #		5 1/2	.5#		4,927		
SURFACE	Tbg SN Rods Perf Data Stage #							Sttom 173
SURFACE	SN Rods Perf Data Stage #							
	Rods Perf Data Stage #							
	Stage #							
	Stage #							
		Formation	Top Perf	Btm Perf	Length	Net ft	SPF	Total Holes
8 5/8" @ 264'	1	Ft. Scott	4,565'	4,570'	5'	5'	6	30
	2	Altamont A	4,411'	4,419'	8'	8'	6	48
	3	Altamont A	4,432'	4,450'	18'	18'	6	108
DV tool @ 2369'								
i	NOTES: 12/29/	16						
			ping unit, tubing a	nd rods went to t	ne Riedel 1-5	along with the	Tanks. Two	water tanks
1			site, that equipmer					
i				, 0				
2018-4-27 Fluid Level 2857'								
2020-12-1 Fluid Level 3000'								
	Stimulation Data							A D
TOC @ 22421	Stage # Water	_		Proppant			Acid	Avg R
TOC @ 3213'								
i i i								
i j j i								
i j j i								
Altamont A 4411'-4419'								
Altamont A 4432'-4450' <b>2017-1-27; Fluid Level 4178' FS</b>								
Ft. Scott 4565'-4570'								
PRODUCTION								
	1							
5 1/2" @ 4927'	$\boxtimes$							

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

December 08, 2020

Dillan Carney Culbreath Oil & Gas Company, Inc. 3501 S YALE AVE TULSA, OK 74135-8014

Re: Temporary Abandonment API 15-171-20927-00-00 CAPTAIN KIRK 1 NE/4 Sec.18-17S-33W Scott County, Kansas

## Dear Dillan Carney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2021.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"