KOLAR Document ID: 1538305

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017
Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-				
Name:				Spot Description:				
Address 1:				Sec Twp S. R EW				
Address 2:						feet from N	I / S Line of Section	
City:				feet from E /W Line of Section				
Contact Person:				GPS Location: Lat:				
Phone:()							GL KB	
Contact Person Email: Field Contact Person: Field Contact Person Phone: ()					e:			
				Well Type: (check one) Oil Gas OG WSW Other:				
								Spud Date:
	Conductor	Surface	Pr	oduction	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Su	rface:	Ном	Determined?	>		Г	Date:	
Casing Fluid Level from Surface: How Determined? Date:								
(top)	(bottom)			(top)	(bottom)			
Do you have a valid Oil & G	Sas Lease? Yes	No						
Depth and Type:	in Hole at	Tools in Hole at	(danth) Ca	asing Leaks:	Yes No Depth o	f casing leak(s):		
							sack of cement	
Packer Type:						(=-,,=-,,		
Total Depth:	Plug Ba	ck Depth:		Plug Back Meth	od:			
Geological Date:								
Formation Name Formation Top Formation Base Completion Information								
1	At: to Feet Perfo			oration Interval to Feet or Open Hole Interval to Feet				
2	At:	to F	eet Perfo	oration Interval	to Feet	or Open Hole Interva	al toFeet	
INDED BENALTY OF BEI	D IIIDV I LIEBEBV ATTE	ECT TUAT THE INICAL	OMATION CO	NITAINIEN HEE	EIN IC TOLIE AND COD	BECT TO THE BEST	OE MV IZNOWI EDGE	
		Subm	nitted Ele	ectronicall	y			
Do NOT Wester in This	Data Tastadi		Darrillar		Data Diversado	Data Danainadi Dat	to Dut Doublin Comiton	
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date Plugged:	Date Repaired: Dat	te Put Back in Service:	
opade 1100 doe one.		_						
Review Completed by:			Comr	ments:				
TA Approved: Yes	Denied Date:	-						
		Mail to the	Appropriate	KCC Conserv	ation Office:			
Depute Sanks Street State State State State Septide Sections	KCC Dist	rict Office #1 - 210 E.	Frontview, Su	ite A, Dodge City, KS 67801			Phone 620.682.7933	
4	KCC Distr	KCC District Office #2 - 3450 N. Rock Road,			Suite 601, Wichita, KS 6	7226	Phone 316.337.7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Norman #1

API #15-079-20515-0000

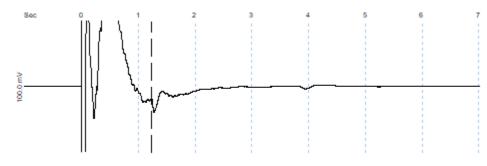
Pump: 2.5 X 2 X 10 Cup and Ring Pump Last changed: 2/22/17

Rods: 95 7/8" rods, 2-2',4',6' subs 7/8"

Tubing: 82 2 7/8"

Casing 8 5/8"-185', 4 1/2"-2437' 25 Sacks

Completion: OH 2438-2445, perforated 2412-2416 with 9 shots.



11/16/20 711.28' Not producing

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

Susan K. Duffy, Chair Dwight D. Keen, Commissioner Andrew J. French, Commissioner

December 08, 2020

John Lachenmayr Lachenmayr Oil LLC PO BOX 526 NEWTON, KS 67114-0526

Re: Temporary Abandonment API 15-079-20515-00-00 NORMAN 1 NE/4 Sec.04-23S-02E Harvey County, Kansas

Dear John Lachenmayr:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2021.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2021.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"