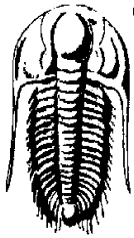


Form	ACO1 - Well Completion
Operator	Great Plains Energy, Inc.
Well Name	OELKERS FAMILY TRUST 1-19
Doc ID	1538369

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	1130	Common	500	3%cc2%gel



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Great Plains Energy Inc

19-16s-19w

6121 S. 58th st ste B Lincoln NE 68516+3669

Oelkers Trust #1-19

ATTN: Richard Bell

Job Ticket: 65761

DST#: 1

Test Start: 2020.06.15 @ 18:03:00

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:55:57

Time Test Ended: 00:42:57

Test Type: Conventional Bottom Hole (Initial)

Tester: Benny Mulligan

Unit No: 66

Interval: 3491.00 ft (KB) To 3518.00 ft (KB) (TVD)

Reference Elevations: 2108.00 ft (KB)

Total Depth: 3518.00 ft (KB) (TVD)

2101.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6772 Inside

Press@RunDepth: 33.95 psig @ 3492.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2020.06.15

End Date:

2020.06.16

Last Calib.:

2020.06.16

Start Time: 18:03:01

End Time:

00:42:57

Time On Btm:

2020.06.15 @ 19:55:17

Time Off Btm:

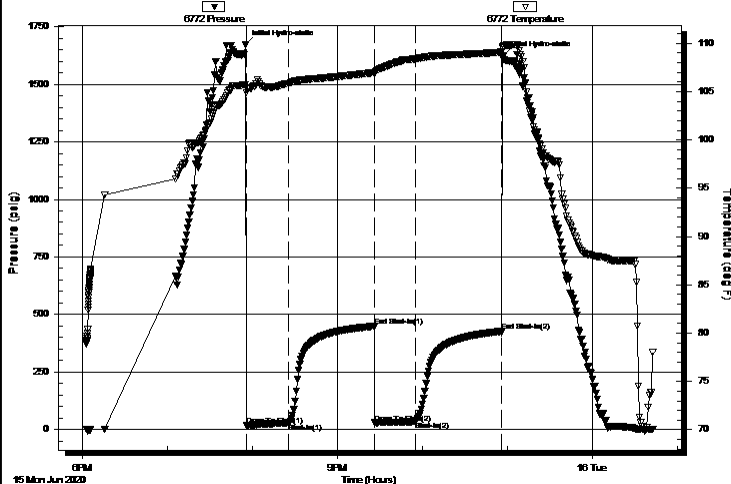
2020.06.15 @ 22:56:57

TEST COMMENT: IF-30- 1/2" build
ISI-60- no blow back
FF-30- dead w hen opened
FSI-60- no blow back

PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1674.22	105.70	Initial Hydro-static
1	16.17	104.88	Open To Flow (1)
31	26.89	105.87	Shut-In(1)
91	447.09	106.97	End Shut-In(1)
92	28.44	106.89	Open To Flow (2)
120	33.95	108.38	Shut-In(2)
181	426.34	109.08	End Shut-In(2)
182	1623.97	109.67	Final Hydro-static

Pressure vs. Time

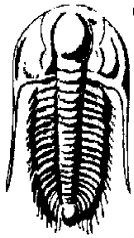


Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Great Plains Energy Inc

19-16s-19w

6121 S. 58th st ste B Lincoln NE 68516+3669

Oelkers Trust #1-19

ATTN: Richard Bell

Job Ticket: 65761

DST#: 1

Test Start: 2020.06.15 @ 18:03:00

GENERAL INFORMATION:

Formation: **LKC "C"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:55:57

Time Test Ended: 00:42:57

Test Type: Conventional Bottom Hole (Initial)

Tester: Benny Mulligan

Unit No: 66

Interval: **3491.00 ft (KB) To 3518.00 ft (KB) (TVD)**

Reference Elevations: 2108.00 ft (KB)

Total Depth: 3518.00 ft (KB) (TVD)

2101.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6769 Outside

Press@RunDepth: psig @ 3492.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2020.06.15

End Date:

2020.06.16

Last Calib.:

2020.06.16

Start Time: 18:03:01

End Time:

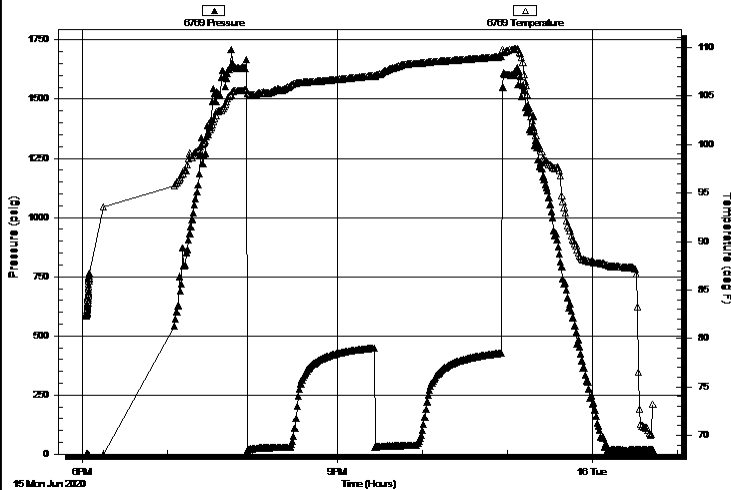
00:43:00

Time On Btm:

Time Off Btm:

TEST COMMENT: IF-30- 1/2" build
ISI-60- no blow back
FF-30- dead w hen opened
FSI-60- no blow back

Pressure vs. Time



PRESSURE SUMMARY

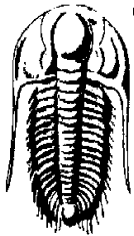
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
20.00	Mud 100%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

19-16s-19w

6121 S. 58th st ste B Lincoln NE 68516+3669

Oelkers Trust #1-19

Job Ticket: 65761

DST#: 1

ATTN: Richard Bell

Test Start: 2020.06.15 @ 18:03:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 45.00 sec/qt

Cushion Volume:

bbl

Water Loss: 6.00 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	Mud 100%M	0.098

Total Length: 20.00 ft

Total Volume: 0.098 bbl

Num Fluid Samples: 0

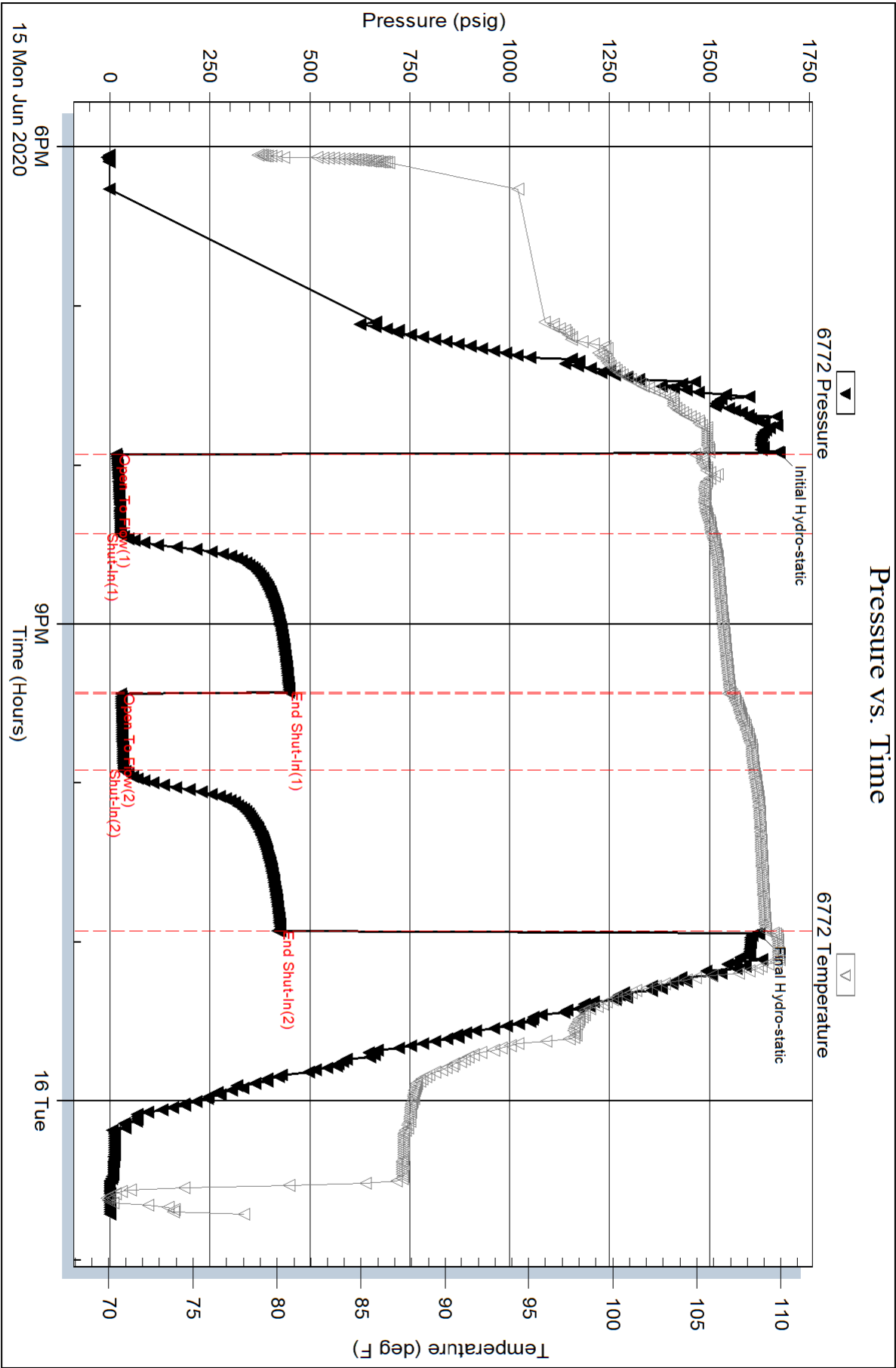
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

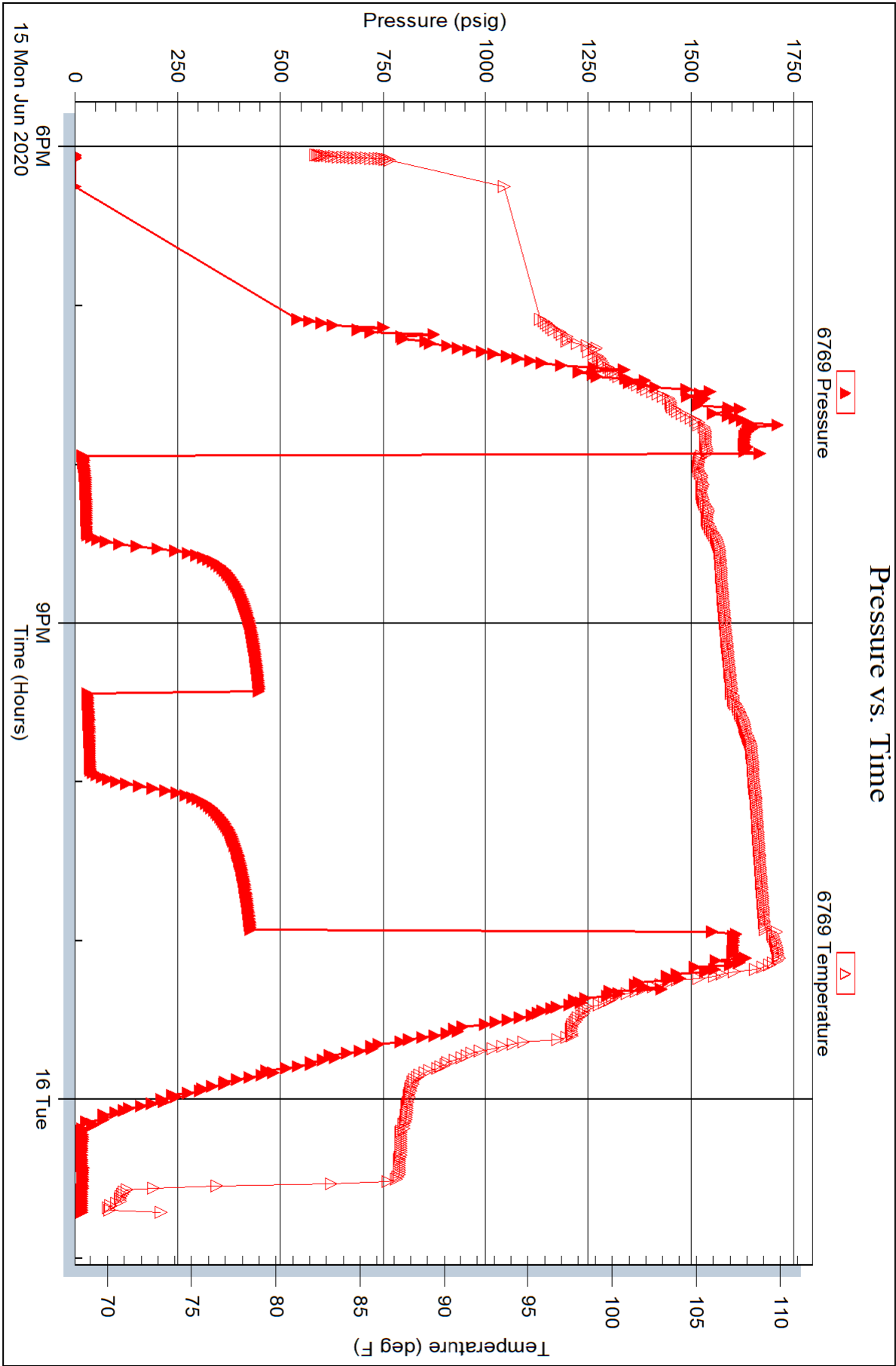


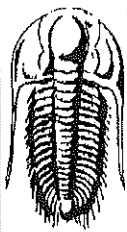
Serial #: 6769

Outside Great Plains Energy Inc

Oelkers Trust #1-19

DST Test Number: 1





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Great Plains Energy Inc

6121 S. 58th St Ste B
Lincoln NE 68516+3669

ATTN: Richard Bell

19-16s-19w Rush, KS

Oelkers Trust #1-19

Job Ticket: 65762

DST#: 2

Test Start: 2020.06.17 @ 00:19:00

GENERAL INFORMATION:

Formation: Arbuckle

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:19:00

Time Test Ended: 06:54:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Benny Mulligan

Unit No: 66

Interval: 3826.00 ft (KB) To 3853.00 ft (KB) (TVD)

Total Depth: 3853.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 2108.00 ft (KB)

2101.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6772

Inside

Press@RunDepth: 19.88 psig @ 3827.00 ft (KB)

Start Date: 2020.06.17

End Date:

2020.06.17

Start Time: 00:19:01

End Time:

06:54:00

Capacity: 8000.00 psig

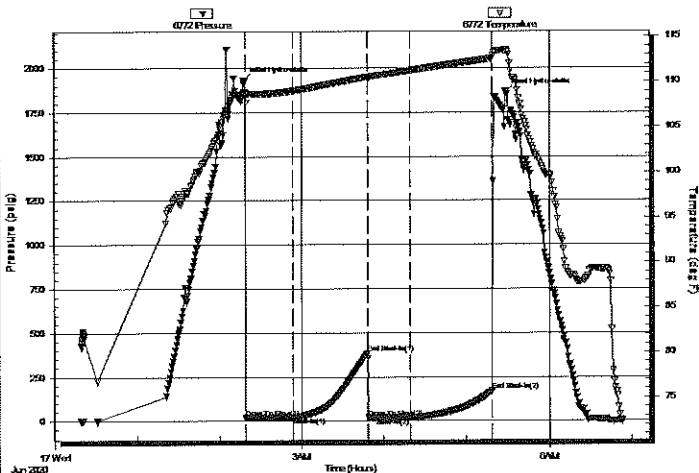
Last Calib.: 2020.06.17

Time On Btm: 2020.06.17 @ 02:17:20

Time Off Btm: 2020.06.17 @ 05:28:00

TEST COMMENT: IF-30- 1/4" blow
ISI-60- no blow back
FF-30- dead w hen opened
FSI-60- no blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1930.84	108.71	Initial Hydro-static
2	18.78	107.69	Open To Flow (1)
37	20.88	109.00	Shut-In(1)
91	383.19	110.54	End Shut-In(1)
92	19.99	110.46	Open To Flow (2)
122	19.88	111.21	Shut-In(2)
182	172.11	112.58	End Shut-In(2)
191	1861.66	113.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 1%O 99%M	0.02

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)
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19-16s-19w Rush,KS

Oelkers Trust #1-19

Job Ticket: 65762

DST#: 2

Test Start: 2020.06.17 @ 00:19:00

Formation: Arbuckle

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:19:00

Time Test Ended: 06:54:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Benny Mulligan

Unit No: 66

Interval: 3826.00 ft (KB) To 3853.00 ft (KB) (TVD)

Total Depth: 3853.00 ft (KB) (TVD)

Hole Diameter: 7.88 inchesHole Condition: Fair

Reference Elevations: 2108.00 ft (KB)

2101.00 ft (CF)

KB to GR/CF: 7.00 ft

Serial #: 6769 Outside

Press@RunDepth: psig @ 3827.00 ft (KB)

Start Date: 2020.06.17

End Date:

2020.06.17

Start Time: 00:19:01

End Time:

06:54:00

Capacity: 8000.00 psig

Last Calib.: 2020.06.17

Time On 8tm:

Time Off Btm:

TEST COMMENT: IF-30- 1/4" blow

IS-60- no blow back

FF-30- dead w hen opened

FSI-60- no blow back



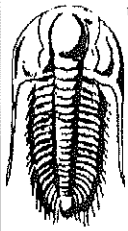
Recovery

Gas Rates

Trilobite Testing, Inc

Ref. No: 65762

Printed: 2020.06.18 @ 08:29:14



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Great Plains Energy Inc

19-16s-19w Rush, KS

6121 S. 58th St Ste B
Lincoln NE 68516+3669

Oelkers Trust #1-19

Job Ticket: 65762

DST#: 2

ATTN: Richard Bell

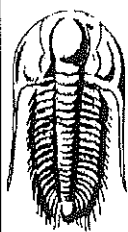
Test Start: 2020.06.17 @ 00:19:00

Tool Information

Drill Pipe:	Length: 3693.00 ft	Diameter: 3.80 inches	Volume: 51.80 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 54000.00 lb
		Total Volume:	52.39 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	14.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3826.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter:	6.75 inches	
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3800.00	
Shut In Tool	5.00			3805.00	
Hydraulic tool	5.00			3810.00	
Jars	5.00			3815.00	
Safety Joint	2.00			3817.00	
Packer	5.00			3822.00	27.00 Bottom Of Top Packer
Packer	4.00			3826.00	
Stubb	1.00			3827.00	
Recorder	0.00	6772	Inside	3827.00	
Recorder	0.00	6769	Outside	3827.00	
Perforations	23.00			3850.00	
Bullnose	3.00			3853.00	27.00 Bottom Packers & Anchor

Total Tool Length: 54.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Great Plains Energy Inc

19-16s-19w Rush, KS

6121 S. 58th St Ste B
Lincoln NE 68516+3669

Oelkers Trust #1-19

Job Ticket: 65762

DST#: 2

ATTN: Richard Bell

Test Start: 2020.06.17 @ 00:19:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 5.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	OSM 1%O 99%M	0.025

Total Length: 5.00 ft

Total Volume: 0.025 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

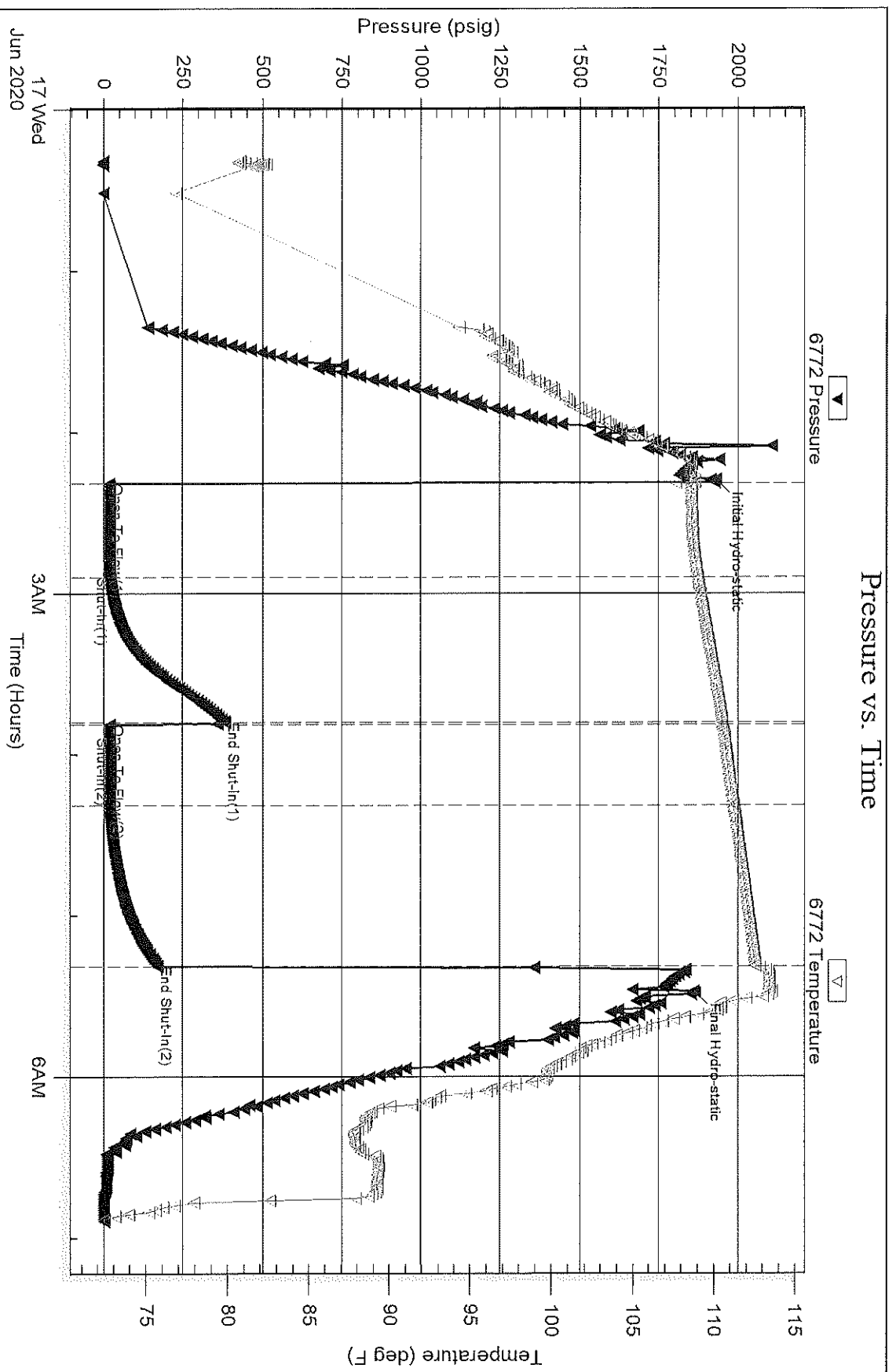
Serial #: 6772

Inside

Great Plains Energy Inc

Oelkers Trust #1-19

DST Test Number: 2

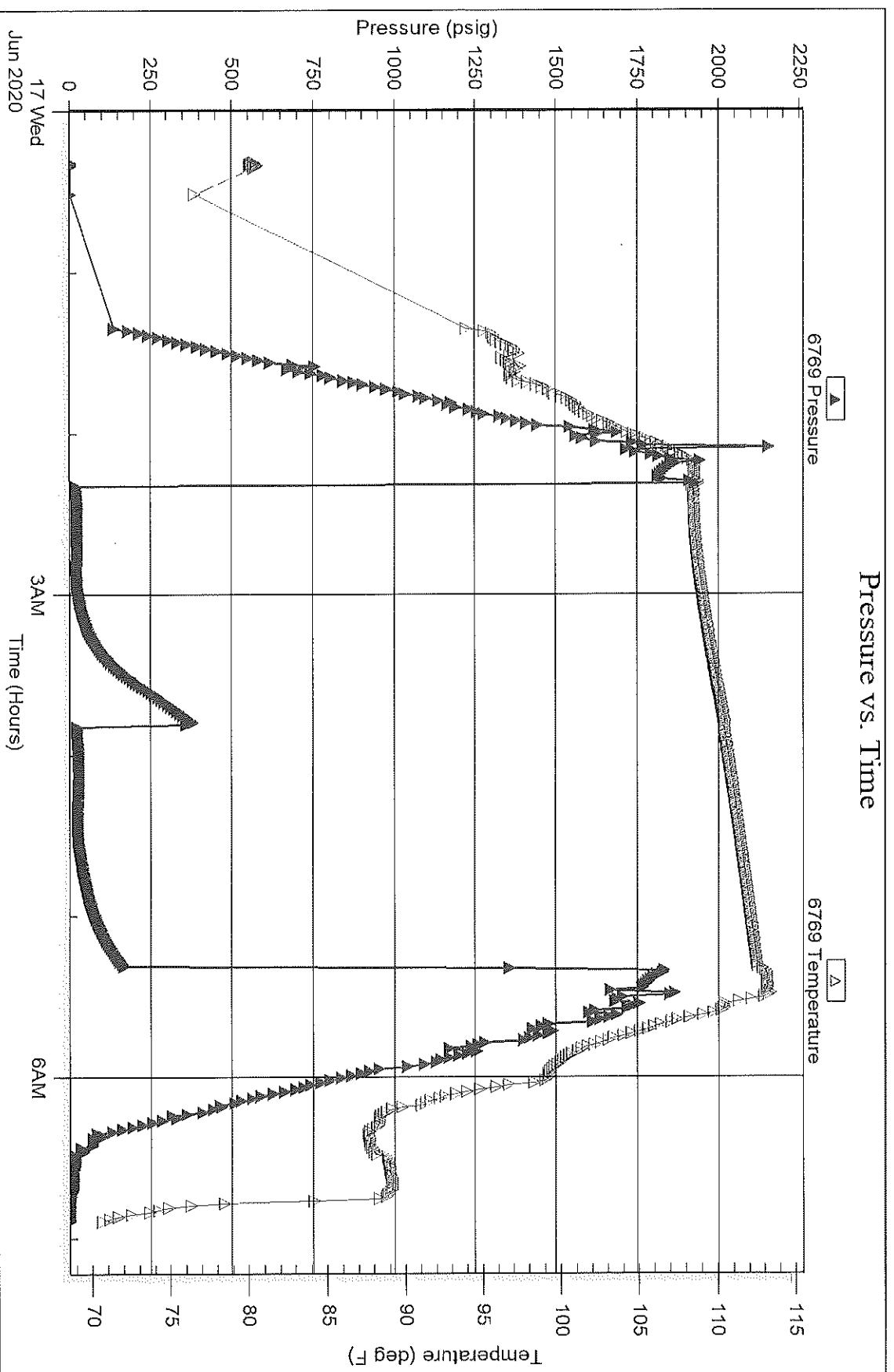


Serial #: 6769

Outside Great Pains Energy Inc

Oelkers Trust #1-19

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 65761

NO.

Well Name & No. DeKers Family trust #1-19 Test No. 1 Date 6-15-2020
Company Great Plains Energy Inc Elevation 2108 KB 2101 GL
Address 6121 S 58th St, STE B Lincoln NE 68516 + 3669
Co. Rep / Geo. Richard Bell Rig STP
Location: Sec. 19 Twp 16S Rge. 19W Co. Rush State KS

Interval Tested 3491-3518 Zone Tested LK "C"
Anchor Length 27' Drill Pipe Run 3374 Mud Wt. 8.6
Top Packer Depth 3486 Drill Collars Run 1201 Vis 45
Bottom Packer Depth 3491 Wt. Pipe Run --- WL 6.0
Total Depth 3518 Chlorides 3200 ppm System LCM 1#

Blow Description IF - built to 1/2"

ISI - no blow back

FF - Dead when opened

SSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>20</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 20 BHT 109.7 Gravity --- API RW --- @ --- °F Chlorides --- ppm

(A) Initial Hydrostatic 1674
(B) First Initial Flow 16
(C) First Final Flow 26
(D) Initial Shut-In 447
(E) Second Initial Flow 28
(F) Second Final Flow 33
(G) Final Shut-In 426
(H) Final Hydrostatic 1623

☒ Test 1200
☒ Jars 250
☒ Safety Joint 75
☐ Circ Sub
☐ Hourly Standby
☒ Mileage 20 mi 20
☐ Sampler
☐ Straddle
☐ Shale Packer
☐ Extra Packer
☐ Extra Recorder
☐ Day Standby
☐ Accessibility
Sub Total 1545

T-On Location 5:15 PM
T-Started 6:03
T-Open 7:57
T-Pulled 10:57
T-Out 12:43

Comments ---

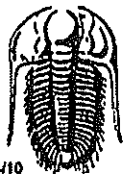
Initial Open 30
Initial Shut-In 60
Final Flow 30
Final Shut-In 60

☐ EM Tool
☐ Ruined Shale Packer
☐ Ruined Packer
☐ Extra Copies
Sub Total 0
Total 1545
MP/DST Disc't ---

Approved By ---

Our Representative Benny Mulhann

Triobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



**TRILOBITE
TESTING INC.**

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 65762

NO.

Well Name & No. Oelkers Family Trust #1-19 Test No. 2 Date 6-17-2020
 Company Great Plains Energy Inc Elevation 2108 KB 2101 GL
 Address 6121 58th St, STE B Lincoln NE 68516 + 3669
 Co. Rep / Geo. Richard Bell Rig STP
 Location: Sec. 19 Twp 16S Rge. 19W Co. Rush State KS

Interval Tested 3826-3853 Zone Tested Arbuckle
 Anchor Length 2.7' Drill Pipe Run 3693 Mud Wt. 9.2
 Top Packer Depth 3822 Drill Collars Run 120 Vis 52
 Bottom Packer Depth 3826 Wt. Pipe Run — WL 6.0
 Total Depth 3853 Chlorides 4800 ppm System LCM 1#

Blow Description IF - 1/4" blow
FF - no blow back
FF - Dead when opened
FST - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>0.5M.</u>			<u>99</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT _____ Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1930</u>	☒ Test <u>1200</u>	T-On Location <u>11:50 PM</u>
(B) First Initial Flow <u>18</u>	☒ Jars <u>250</u>	T-Started <u>12:19 AM</u>
(C) First Final Flow <u>20</u>	☒ Safety Joint <u>75</u>	T-Open <u>2:19</u>
(D) Initial Shut-In <u>383</u>	☐ Circ Sub _____	T-Pulled <u>5:19</u>
(E) Second Initial Flow <u>19</u>	☐ Hourly Standby _____	T-Out <u>6:54</u>
(F) Second Final Flow <u>19</u>	☒ Mileage <u>20 mi</u> 40	Comments <u>Loaded tools</u>
(G) Final Shut-In <u>172</u>	☐ Sampler _____	<u>6-17-2020 after</u>
(H) Final Hydrostatic <u>1861</u>	☐ Straddle _____	<u>logs at 9:00 PM.</u>

Initial Open <u>30</u>	☐ Shale Packer _____	☐ EM Tool _____
Initial Shut-In <u>80</u>	☐ Extra Packer _____	☐ Ruined Shale Packer _____
Final Flow <u>30</u>	☐ Extra Recorder _____	☐ Ruined Packer _____
Final Shut-In <u>50</u>	☐ Day Standby _____	Sub Total <u>0</u>
	☐ Accessibility _____	Total <u>1565</u>
	Sub Total <u>1565</u>	MP/DST Disc't _____

Approved By _____ Our Representative Benny Mulligan

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools test or damaged in the hole shall be paid for at cost by the party for whom the test is made.

API #	15-165-22172-00-00			Well Name & No: Oelkers Family Trust #1-19					
Operator	Great Plains Energy, Inc.			County: Rush			State: Kansas		
Location:	1980 FNL & 1980 FEL, Section 19-16s-19w			Tool Pusher: Lonnie Lang			785-769-4153		
Rig No:	1	Contractor: STP Drilling, LLC			Rig Phone:			785-421-7055	
Drill collars:	14	Size: 6 1/4 x 2 1/4			Spud			6/11/20 @ 9:15 am	
Make Pump:	Emsco D 375			Line & Stroke: 6 x 14					
Approx. TD:	3900	Elevation: G.L. 2101		K.B. 2108		KB Hole Complete: 6/17/20 @ 1:00 pm			
Mud Co:	Mud Co	Mud Engineer:			Gray Schmidtberger			Water Pone	

Date	6/11/2020	6/12/2020	6/13/2020	6/14/2020	6/15/2020	6/16/2020	6/17/2020	6/18/2020		
Days	1-spud	2-drlg	3-drlg	4-drlg	5-drlg	6-drlg	7-dst #2	8-done		
Depth		1108	1330	2505	3295	3600	3853	3900		
Ft. Cut		1108	227	1175	790	305	253	47		
Drill time		20	4	22	21.25	8.5	10.75	1.25		
Down time		0.5	8-woc	0.5	0.5	0	0	0		
Co. time		0	4-woc	0	0	14.75	12	22.75		
Bit Wt.	all	5000	20,000	25,000	28,000	32,000	37,000	37,000		
RPM	100	100	80	80	80	80	80	80		
Pressure	450	500	600	800	800	800	800	800		
SPM	60	60	60	60	60	60	60	60		
Mud Cost			1222	4741	5052	6785	7028	7028		
Mud Wt.		10.6	8.8	9.5	8.8	9	9.3			
Viscosity		50	27	29	50	52	58			
Water Loss					6	6	6.4			
Chlorides			750	10,000	3200	3200	6800			
L.C.M.		1#			2#	2#	1#			
Dev. Sur			1°-1130			1°-3518		1.25°-3900		
Dev. Sur										
Fuel	1500	1142	3937	3590	3174	2828	2481	2204		
Water-Pit		3'	3'	full	full	full	full	full		
ACC Bit Hrs		20	3.75	25.75	47	55.5	66.25	67.5		
Formation	sd - sh	sd - sh	sd - sh	sd - sh	sd - sh	sh - lm	sh - lm	sh - lm		
Weather	clear	clear	clear	clear	clear	clear	clear	clear		

No.	Size	Type	Out	Ft.	Hrs.	Cum Hrs.	Bit Cond	Serial #	Tops
1	12 1/4	Smith	1130	1130	21.25	21.25	New	59138	Anhydrite
2	7 7/8	Sm F27	3900	2770	67.5	88	New	RK 5666	1356 - 1389
3								44 ROP	

Depth	Size	Sacks	Cement Material	Plug down	Drilled Out	Remarks
1130	8 5/8	500	Common, 3% cc, 2% gel	3:15 PM	3:15 AM	Franks Cem. Did circulate
	plug	190	60/40 poz - 4% gel - 1/4# flo-seal	3:00 AM	6/18/2020	Franks cementing

No.	Interval	Open	Shut	Open	Shut	Recovery
1	3491 - 3518	30	60	30	60	20' mud
2	3826 - 3853	30	60	30	60	5' mud w/ oil spots
3						
4						
5						
6						
7						
8						
9						

Surface casing furnished by: Midwest: Ran 30 joints of 24#, 8 5/8 tally 1120.38 set @ 1130'

Remarks: Spud @ 9:15 am, 6/11/2020. Anhydrite @ 1356 - 1389'. Displacement complete @ 3073' (600 bbls). Short trip @ 3518', 34 stands (1.75 hrs). Short trip @ 3853', 14 stands (1 hr). RTD 3900', LTD 3900' by ELI, Logged 2.5 hrs. Plug hole as ordered by Kenny Sullivan. 50sx @ 3843', 50sx @ 1170', 40sx @ 570', 20sx @ 60', 30sx rathole. Plug down @ 3:00 am, 6/18/2020. Release rig @ 6:00 am, 6/18/2020.

◆ 815 Main Street Victoria, KS 67671 ◆ 24 Hour Phone (785) 639-7269
◆ Office Phone (785) 639-3949 ◆ Email: franksoilfield@yahoo.com

TICKET NUMBER 0172
LOCATION Oakley 46
FOREMAN Miles Shaw

US

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9/16/20		Oelker Family Trust 1-19	19	N 5	19 W	Rush																
CUSTOMER Great Plains			<table border="1"> <tr> <td>TRUCK #</td><td>DRIVER</td><td>TRUCK #</td><td>DRIVER</td></tr> <tr> <td>101</td><td>Preston D</td><td></td><td></td></tr> <tr> <td>102</td><td>Miklos</td><td></td><td></td></tr> <tr> <td></td><td></td><td></td><td></td></tr> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	101	Preston D			102	Miklos						
TRUCK #	DRIVER	TRUCK #					DRIVER															
101	Preston D																					
102	Miklos																					
MAILING ADDRESS																						
CITY	STATE	ZIP CODE																				

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12.25'</u>	HOLE DEPTH <u>1130'</u>	CASING SIZE & WEIGHT <u>5 1/2 23 lb</u>
CASING DEPTH <u>1129'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT <u>12.7/14.7</u>	SLURRY VOL <u>1.7/1.40</u>	WATER gal/sk _____	CEMENT LEFT in CASING <u>38'</u>
DISPLACEMENT <u>69</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

DISPLACEMENT 61 DISPLACEMENT PSI MIX PSI TIME
REMARKS: Safety meetings & Run up an STP drillings Run casing Casing the casing
Mix 350 sr 60/35 32cc 60gal/4 # Normal tested in with 150 sr class A 36cc 28 gal
Shut down Release plug displace 69 bbls water
500 + 1/2 (100 gal)

Comment did circulate

Thanks Mike & crew

[illegible]

AUTHORIZATION _____ TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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TICKET NUMBER 0175
LOCATION Hwy 65
FOREMAN M. S. Shaw

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-20		Oelkers family tract 1-19	19	16S	19W	Russ
CUSTOMER Great Plains Energy						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
101	Prosten D		
	Miles		

JOB TYPE <u>PTA</u>	HOLE SIZE <u>7 7/8"</u>	HOLE DEPTH <u>3900'</u>	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE <u>4.5"</u>	TUBING _____	OTHER _____
SLURRY WEIGHT <u>13.8</u>	SLURRY VOL <u>1.4</u>	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting & Rig up on STP drillline plus as ordered

1st plus 50 sec @ 3843'

2nd plus 50 sec @ 1170'

3rd plus 40 sec @ 570'

4th plus 20 sec @ 600'

RH 30 sec

1905x 60/40 48 sec 1/4 # flt

Thanks Mels & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
PL007	1	PUMP CHARGE	1150. ⁰⁰	1150. ⁰⁰
M001	40	MILEAGE	6.50	260. ⁰⁰
M003	8.5 TONS	Ton Mileage delivery min	600. ⁰⁰	600. ⁰⁰
LB010	190 SX	60/40 48 gal 1/4" Pr	16.25	3087.50
			Subtotal	5097.50
			less 35% disc	1784.25
			Subtotal	3313.25
		Rush Co., KS	SALES TAX	130.44

AUTHORIZATION

TITLE

DATE _____

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